

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM SD

SPECIALIZED DISCLOSURE REPORT

ExxonMobil Holdings Corporation

(Exact name of the registrant as specified in its charter)

Texas
(State or other jurisdiction of
incorporation or organization)

1-43384
(Commission
File Number)

41-4104094
(IRS Employer
Identification No.)

22777 Springwoods Village Parkway, Spring, Texas 77389-1425
(Address of principal executive offices)

Joe Bob Allaire (972) 940-6000
(Name and telephone number, including area code, of the person to contact in connection with this report)

Check the appropriate box to indicate the rule pursuant to which this Form is being filed, and provide the period to which the information in this Form applies:

☐ Rule 13p-1 under the Securities Exchange Act (17 CFR 240.13p-1) for the reporting period from January 1 to December 31 ____.

☒ Rule 13q-1 under the Securities Exchange Act (17 CFR 240.13q-1) for the fiscal year ended December 31, 2025.

SECTION 2 – RESOURCE EXTRACTION ISSUER DISCLOSURE

Item 2.01 Resource Extraction Issuer Disclosure and Report

This consolidated report (“Report”) is prepared and furnished in accordance with the Securities Exchange Act of 1934 under Rule 13q-1 transposed into law effective March 16, 2021, regarding Disclosure of Payments by Resource Extraction Issuers (the “Regulations”) on behalf of ExxonMobil Holdings Corporation (“EMHC”), its subsidiaries and entities required to be included in this Report (hereinafter referred to as “ExxonMobil”).

Explanatory Note. On July 1, 2026, Exxon Mobil Corporation, a New Jersey corporation (“EMC”), completed its previously announced redomiciliation reorganization, pursuant to which EMHC became the publicly traded parent company of the ExxonMobil consolidated group and the successor registrant of EMC’s common stock under the Securities Exchange Act of 1934 (“Exchange Act”). Additional information regarding the redomiciliation reorganization is included in Form 10-Q filed by EMC and EMHC for the quarterly period ended June 30, 2026. EMHC is furnishing this Report on behalf of itself, and its subsidiary EMC, as part of the consolidated group referenced above. References herein to the company’s Form 10-K reports or other publicly available disclosures may where applicable refer to reports and disclosures of EMC prior to the redomiciliation.

This Report includes cash and in-kind payments made to Foreign Governments or the U.S. Federal Government with respect to commercial development of oil, natural gas, or minerals involving exploration, extraction, processing, and export of oil, natural gas, or minerals, or the acquisition of a license for any such activity. Any extractive payments in the Upstream, Energy Products, Chemical Products, and Specialty Products business segments have been captured. As required by the Regulations, payments included in this Report are on a cash (rather than accrual) basis, based on the year in which the payment was made.

The payments reported follow Form SD’s instructions but do not equal our ultimate liabilities (e.g., production entitlements, taxes, and royalties) for the reporting year. Notably, the Report only covers extractive payments and, in most cases, fails to include payments made to governments related to our other business segments. Additionally, the Report is limited to payments we control and excludes ExxonMobil’s share of significant payments made to governments by other parties (e.g., equity companies). More specifically, the tax payments reported in this document do not equal our ultimate tax liability. They are the payments we made to the governments in the reporting year reduced by the amount of any refunds and do not include amounts for the purchase of tax credits. For these reasons, we believe the total global taxes and duties expense listed in ExxonMobil’s publicly available financial statements provide a more accurate reflection of the full scope of contributions made to governments.

Please note: this Report only covers the payments required to be disclosed under the Regulations. This does not reflect the full scope of ExxonMobil’s global economic contributions from the capital we invest annually (>\$28 billion in 2025) or the taxes, fees, and duties paid to local, state, and federal governments, which is far greater than what is reflected in this report:

- In 2025, as reflected in ExxonMobil’s financial statements, ExxonMobil earnings totaled nearly \$29 billion.
- Global tax and duties expense in 2025 was \$40 billion.
 - This includes more than \$11 billion in income taxes.
 - Based on 2025 Form 10-K’s, ExxonMobil was the 6th highest cash tax payor of worldwide income taxes in the Fortune 25 U.S. companies. Our 2025 worldwide effective income tax rate was 31%.
- Payments reported may be influenced by commodity price conditions during the reporting year, divestments, operatorship transfers, and timing differences between liability recognition and cash settlement, as well as other factors impacting operations or results as described in ExxonMobil’s publicly available disclosures.

The narrow focus of this report makes it challenging to draw meaningful comparisons of payments across countries. Payments to different governments vary due to factors like resource type, project start-up timing, whether payments are controlled by ExxonMobil or third parties, and whether third parties or partners are considered government entities. Payments can also vary dramatically depending on the age of the field and the related pace and amount of resource depletion. Fiscal terms are always subject to negotiation and are reflective of the relative risk and upfront investment required.

The payment disclosure required by Form SD is included as an exhibit to this Form. Payments are reported in U.S. Dollars and are shown in this Report rounded to the nearest \$0.1 million. Due to rounding, numbers presented may not add up precisely to the totals indicated. If payments are made in currencies other than U.S. Dollars, those payments are translated using the exchange rate at the time of payment.

ExxonMobil leveraged the delayed reporting provision of Item 2.01 pertaining to payments related to exploratory activities in 2024. These payments have been included in the exhibit to this Form.

ExxonMobil is relying on the alternative reporting provision of Item 2.01. The alternative reports are included in the exhibit to this Form and are available for downloading as follows:

- Imperial Oil Limited’s Extractive Sector Transparency Measures Act (“ESTMA”) report is available at: <https://www.imperialoil.ca/investors/investor-relations/annual-and-quarterly-reports-and-filings>.
- ExxonMobil Canada Investments Company, ExxonMobil Canada Properties and ExxonMobil Canada Energy ESTMA reports are available at: <https://corporate.exxonmobil.com/Locations/Canada/ExxonMobil-in-Canada>.
- ExxonMobil Luxembourg et Cie SCA’s European Union Directive 2013/34/EU report (RCS number B72560) is available on The Luxemburg Chamber of Commerce website at: <https://www.lbr.lu/mjracs-web-front/consult-company/B72560?tab=deposit>.
- ESSO Exploration and Production UK Limited’s UK Report on Payments to Government Regulations is available on Companies House’s website at: <https://extractives.companieshouse.gov.uk/>.

The alternative reports listed above for Canada and the UK are reported in local currency with a USD conversion included as supplemental information.

SECTION 3 - EXHIBITS

Item 3.01 Exhibits

The following exhibit is filed as part of this report.

Exhibit	Description
<u>99.1</u>	Exhibit to Form SD - Resource Extraction Payment Report as required by Item 2.01 of this Form

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the duly authorized undersigned.

EXXONMOBIL HOLDINGS CORPORATION

/s/ SUSAN E. BUCHANAN

By Susan E. Buchanan
Vice President and Chief Accounting Officer
(Principal Accounting Officer)

September 25, 2026

(Date)

EXHIBIT TO FORM SD - REPORTING OF PAYMENTS TO GOVERNMENTS

The following tables display the country consolidated view of the relevant payments to governments made by government and payment type and by project and payment type for the reporting year ended December 31, 2025. The alternative reports listed in Form SD also appear as part of this exhibit.

Argentina

GOVERNMENT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Provincia del Neuquén	—	—	0.4	—	—	—	—	—	0.4
Total	—	—	0.4	—	—	—	—	—	0.4

PROJECT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Neuquén-Onshore-Oil & Gas	—	—	0.4	—	—	—	—	—	0.4
Total	—	—	0.4	—	—	—	—	—	0.4

Payments made in Argentine Peso
Well method of extraction for all projects

Australia

GOVERNMENT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Australian Energy Market Operator (AEMO)	—	—	—	—	—	1.7	—	—	1.7
Australian Taxation Office	—	541.5	—	—	—	—	—	—	541.5
Energy Safe Victoria	—	—	—	—	—	0.7	—	—	0.7
Environmental Protection Authority	—	—	—	—	—	0.4	—	—	0.4
Gippsland Water	—	—	—	—	—	2.8	—	—	2.8
Mornington Peninsula Shire Council	—	—	—	—	—	0.1	—	—	0.1
National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA)	—	—	—	—	—	5.8	—	—	5.8
State Revenue Office Victoria	—	—	—	—	—	0.9	—	—	0.9
The National Offshore Petroleum Titles Administrator (NOPTA)	—	—	—	—	—	1.1	—	—	1.1
Wellington Shire Council	—	—	—	—	—	2.7	—	—	2.7
Total	—	541.5	—	—	—	16.2	—	—	557.7

PROJECT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Victoria-Offshore-Bass Strait-Oil & Gas	—	209.3	—	—	—	14.5	—	—	223.8
Western Australia-Offshore-Indian Ocean-Oil & Gas	—	76.5	—	—	—	—	—	—	76.5
Entity Level Payment	—	255.7	—	—	—	1.7	—	—	257.4
Total	—	541.5	—	—	—	16.2	—	—	557.7

Payments made in Australian Dollar
Well method of extraction for all projects

Azerbaijan

GOVERNMENT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
State Tax Services of the Republic of Azerbaijan	—	12.5	—	—	—	—	—	—	12.5
Total	—	12.5	—	—	—	—	—	—	12.5

PROJECT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Baku-Offshore-Caspian Sea-Oil & Gas	—	12.5	—	—	—	—	—	—	12.5
Total	—	12.5	—	—	—	—	—	—	12.5

Payments made in US Dollar
Well method of extraction for all projects

Brazil

GOVERNMENT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Fundacao Coordenacao de Projetos, Pesquisas e Estudos Tecnologicos	—	—	—	—	—	—	—	10.4	10.4
Fundacao da Universidade Federal do Parana	—	—	—	—	—	—	—	0.1	0.1
Fundacao de Apoio a Servicos Tecnicos, Ensino e Fomento a Pesquisas	—	—	—	—	—	—	—	0.4	0.4
Fundacao de Apoio a Universidade de Sao Paulo	—	—	—	—	—	—	—	1.5	1.5
Fundacao de Apoio a Universidade Federal do Rio Grande do Sul	—	—	—	—	—	—	—	0.9	0.9
Fundacao de Apoio a Universidade Federal Rural do Rio de Janeiro	—	—	—	—	—	—	—	0.1	0.1
Fundacao de Apoio ao Desenvolvimento da Computacao Cientifica	—	—	—	—	—	—	—	0.3	0.3
Fundacao de Desenvolvimento da Pesquisa	—	—	—	—	—	—	—	0.5	0.5
Fundacao de Desenvolvimento da Unicamp	—	—	—	—	—	—	—	0.6	0.6
Ministerio da Fazenda	—	—	3.3	—	24.6	3.8	—	—	31.7
Total	—	—	3.3	—	24.6	3.8	—	14.8	46.5

PROJECT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Amapá-Offshore-Foz do Amazonas Basin-Oil & Gas	—	—	—	—	24.6	—	—	—	24.6
Rio de Janeiro-Offshore-Campos Basin-Oil & Gas	—	—	—	—	—	1.3	—	—	1.3
São Paulo-Offshore-Santos Basin-Oil & Gas	—	—	3.3	—	—	1.4	—	14.8	19.4
Sergipe-Offshore-Sergipe- Alagoas Basin-Oil & Gas	—	—	—	—	—	1.2	—	—	1.2
Total	—	—	3.3	—	24.6	3.8	—	14.8	46.5

Payments made in Brazilian Real
Well method of extraction for all projects

Egypt

GOVERNMENT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Egyptian Natural Gas Holding Company (EGAS)	—	—	—	—	0.7	—	—	—	0.7
Total	—	—	—	—	0.7	—	—	—	0.7

PROJECT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Al Iskandarīyah-Offshore- Mediterranean Sea-Oil	—	—	—	—	0.7	—	—	—	0.7
Total	—	—	—	—	0.7	—	—	—	0.7

Payments made in Egyptian Pound
Well method of extraction for all projects

Equatorial Guinea

GOVERNMENT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Ministry of Taxes / Public Treasury	—	2.0	—	—	—	—	—	—	2.0
Total	—	2.0	—	—	—	—	—	—	2.0

PROJECT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Bioko Norte-Offshore-Gulf of Guinea-Oil & Gas	—	2.0	—	—	—	—	—	—	2.0
Total	—	2.0	—	—	—	—	—	—	2.0

Payments made in Central African Franc
Well method of extraction for all projects

Greece

GOVERNMENT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Hellenic Hydrocarbons and Energy Resources Management Company (HEREMA)	—	—	—	—	0.3	0.3	—	—	0.6
Total	—	—	—	—	0.3	0.3	—	—	0.6

PROJECT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Kriti-Offshore-Cretan Sea-Oil	—	—	—	—	0.3	0.3	—	—	0.6
Total	—	—	—	—	0.3	0.3	—	—	0.6

Payments made in Euro
Well method of extraction for all projects

Indonesia

GOVERNMENT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Bojonegoro, Tuban, Blora Regency	—	—	—	—	—	—	0.3	—	0.3
Directorate General Of Marine Transportation	—	—	—	—	—	0.6	—	—	0.6
Directorate General Of Taxation	—	160.8	—	—	—	—	—	—	160.8
Pertamina Ep Cepu	461.4	—	—	—	—	—	—	—	461.4
Perusahaan Umum Perum Jasa Tirta	—	—	—	—	—	0.3	—	—	0.3
PT. Blora Patragas Hulu (Perseroda)	22.4	—	—	—	—	—	—	—	22.4
PT. Asri Dharma Sejahtera	46.0	—	—	—	—	—	—	—	46.0
PT. Petrogas Jatim Utama Cendana	23.0	—	—	—	—	—	—	—	23.0
PT. Sarana Patra Hulu Cepu	11.2	—	—	—	—	—	—	—	11.2
SKK Migas	2,718.4	—	—	—	—	0.8	—	—	2,719.2
Total	3,282.4	160.8	—	—	—	1.7	0.3	—	3,445.1

PROJECT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Aceh-Onshore-Gas	—	28.5	—	—	—	—	—	—	28.5
Jawa Tengah-Onshore-Oil	3,282.4	132.3	—	—	—	1.7	0.3	—	3,416.6
Total	3,282.4	160.8	—	—	—	1.7	0.3	—	3,445.1

Payments made in Indonesian Rupiah and US Dollar

Well method of extraction for all projects

Production entitlements include in-kind payments valued pursuant to production agreements

Kazakhstan

GOVERNMENT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Atyrau City State Revenue Department	—	5.9	—	—	—	2.5	—	—	8.3
Branch of KMG Kashagan B.V.	—	—	—	—	—	0.2	—	—	0.2
KazTransOil	—	—	—	—	—	2.2	—	—	2.2
Treasury Committee of Ministry of Finance	—	67.0	—	—	—	—	—	—	67.0
Total	—	72.9	—	—	—	4.9	—	—	77.8

PROJECT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Atyrauskaya oblast'-Offshore- Caspian Sea- Kashagan Field-Oil & Gas	—	72.9	—	—	—	2.5	—	—	75.3
Entity Level Payment	—	—	—	—	—	2.4	—	—	2.4
Total	—	72.9	—	—	—	4.9	—	—	77.8

Payments made in Kazakhstani Tenge and US Dollar
Well method of extraction for all projects

Malaysia

GOVERNMENT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Inland Revenue Board of Malaysia	—	308.2	—	—	—	—	—	—	308.2
PETRONAS	480.3	14.4	104.2	—	—	—	—	—	599.0
Total	480.3	322.7	104.2	—	—	—	—	—	907.2

PROJECT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Terengganu-Offshore-South China Sea-Oil & Gas	480.3	14.4	104.2	—	—	—	—	—	599.0
Entity Level Payment	—	308.2	—	—	—	—	—	—	308.2
Total	480.3	322.7	104.2	—	—	—	—	—	907.2

Payments made in Malaysian Ringgit and US Dollar

Well method of extraction for all projects

Production entitlement and royalties include in-kind payments valued pursuant to production agreements

Nigeria

GOVERNMENT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Federal Government	—	—	—	—	—	1.4	—	—	1.4
Federal Inland Revenue Service	—	610.0	—	—	—	1.4	—	—	611.4
Industrial Training Fund	—	—	—	—	—	0.1	—	—	0.1
Niger Delta Development Commission	—	—	—	—	—	43.8	—	—	43.8
Nigeria Host Community Development Trust Fund	—	—	—	—	—	—	—	23.2	23.2
Nigerian Content Development and Monitoring Board	—	—	—	—	—	8.4	—	0.1	8.5
Nigerian National Petroleum Company (NNPC) Limited	234.1	—	—	—	—	—	—	—	234.1
Nigerian Upstream Petroleum Regulatory Commission c/o Nigerian Midstream and Downstream Petroleum Regulatory Authority	—	—	281.9	—	—	5.4	—	—	287.2
Other Federal Ministries	—	—	—	—	—	0.4	—	—	0.4
Total	234.1	610.0	281.9	—	—	60.8	—	23.3	1,210.1

PROJECT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Akwa Ibom-Offshore-Atlantic Ocean (Bight of Benin)-Oil & Gas	29.1	—	82.3	—	—	6.8	—	—	118.2
Cross River-Offshore-Atlantic Ocean (Bight of Biafra)-Oil & Gas	—	—	—	—	—	—	—	0.1	0.1
Ondo-Offshore-Atlantic Ocean (Bight of Benin)-Oil & Gas	205.0	—	199.6	—	—	8.6	—	—	413.2
Entity Level Payment	—	610.0	—	—	—	45.4	—	23.2	678.7
Total	234.1	610.0	281.9	—	—	60.8	—	23.3	1,210.1

Payments made in Nigerian Naira and US Dollar

Well method of extraction for all projects

Production entitlements, royalties, and taxes include in-kind payments valued pursuant to production agreements

Papua New Guinea

GOVERNMENT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Conservation and Environment Protection Authority	—	—	—	—	—	0.5	—	—	0.5
Department of Petroleum & Energy	—	116.5	—	—	—	0.3	—	—	116.8
Department of Works	—	47.4	—	—	—	—	—	—	47.4
Internal Revenue Commission	—	184.8	—	—	—	—	—	—	184.8
Kumul Petroleum PNG Holdings Limited	—	—	—	378.0	—	—	—	—	378.0
Mineral Resources Development Company	—	—	—	62.2	—	—	—	—	62.2
Total	—	348.6	—	440.2	—	0.8	—	—	789.6

PROJECT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Central-Onshore-Oil & Gas	—	0.2	—	—	—	0.1	—	—	0.3
Hela-Onshore-Oil & Gas	—	154.4	—	—	—	0.1	—	—	154.6
Southern Highlands-Onshore-Oil & Gas	—	9.2	—	—	—	0.3	—	—	9.5
Western-Onshore-Oil & Gas	—	0.1	—	—	—	0.1	—	—	0.2
Entity Level Payment	—	184.8	—	440.2	—	—	—	—	624.9
Total	—	348.6	—	440.2	—	0.8	—	—	789.6

Payments made in Papua New Guinean Kina and US Dollar
Well method of extraction for all projects

Qatar

GOVERNMENT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
General Tax Authority	—	132.4	—	—	—	—	—	—	132.4
INJAZ Qatar Establishment	—	—	—	—	—	—	—	0.5	0.5
Ministry of Environment and Climate Change	—	—	—	—	—	—	—	0.3	0.3
Qatar Foundation	—	—	—	—	—	—	—	0.1	0.1
Qatar Museums Authority	—	—	—	—	—	—	—	1.5	1.5
Qatar University	—	—	—	—	—	—	—	0.4	0.4
QatarEnergy	1,280.7	—	—	38.3	—	—	—	0.7	1,319.7
Teach For Qatar	—	—	—	—	—	—	—	2.4	2.4
Total	1,280.7	132.4	—	38.3	—	—	—	5.9	1,457.2

PROJECT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Ad Dawḥah-Offshore-Arabian Gulf-Gas	—	—	—	—	—	—	—	5.9	5.9
Al Khawr wa adh Dhakhīrah- Offshore-Arabian Gulf-Gas	1,280.7	132.4	—	38.3	—	—	—	—	1,451.3
Total	1,280.7	132.4	—	38.3	—	—	—	5.9	1,457.2

Payments made in US Dollar

Well method of extraction for all projects

Production entitlements include in-kind payments valued pursuant to production agreements

Thailand

GOVERNMENT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Department of Mineral Fuels, Ministry Of Energy	—	—	3.5	—	—	0.3	—	—	3.7
Revenue Department	—	9.9	—	—	—	—	—	—	9.9
Total	—	9.9	3.5	—	—	0.3	—	—	13.7

PROJECT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Khon Kaen-Onshore-Gas	—	9.9	3.5	—	—	—	—	—	13.4
Phangnga-Offshore-Andaman Sea-Oil & Gas	—	—	—	—	—	0.3	—	—	0.3
Total	—	9.9	3.5	—	—	0.3	—	—	13.7

Payments made in Thai Baht and US Dollar
Well method of extraction for all projects

Trinidad and Tobago

GOVERNMENT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Trinidad and Tobago Ministry of Energy and Energy Industries	—	—	—	—	0.8	1.5	—	0.9	3.3
Total	—	—	—	—	0.8	1.5	—	0.9	3.3

PROJECT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Mayaro-Rio Claro-Offshore- Atlantic Ocean-Oil & Gas	—	—	—	—	0.8	1.5	—	0.9	3.3
Total	—	—	—	—	0.8	1.5	—	0.9	3.3

Payments made in US Dollar
Well method of extraction for all projects

United Arab Emirates

GOVERNMENT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Department of Finance, Abu Dhabi	—	4,960.3	1,754.8	—	—	—	—	—	6,715.1
Total	—	4,960.3	1,754.8	—	—	—	—	—	6,715.1

PROJECT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Abū Zāby-Offshore-Persian Gulf-Oil	—	4,960.3	1,754.8	—	—	—	—	—	6,715.1
Total	—	4,960.3	1,754.8	—	—	—	—	—	6,715.1

Payments made in US Dollar
Well method of extraction for all projects

United States of America

GOVERNMENT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Bureau of Land Management	—	—	55.2	—	—	6.1	—	—	61.3
Internal Revenue Service	—	356.9	—	—	—	—	—	—	356.9
Office of Natural Resources Revenue	—	—	992.1	—	—	10.6	—	—	1,002.7
Total	—	356.9	1,047.3	—	—	16.7	—	—	1,421.0

PROJECT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Colorado-Onshore-Oil & Gas	—	—	9.9	—	—	—	—	—	9.9
Louisiana-Offshore-Gulf of Mexico-Oil & Gas	—	—	121.3	—	—	3.7	—	—	125.0
Louisiana-Onshore-Oil & Gas	—	—	3.3	—	—	—	—	—	3.3
Montana-Onshore-Oil & Gas	—	—	7.7	—	—	—	—	—	7.7
New Mexico-Onshore-Oil & Gas	—	—	750.1	—	—	6.1	—	—	756.2
North Dakota-Onshore-Oil & Gas	—	—	68.5	—	—	—	—	—	68.5
Oklahoma-Onshore-Oil & Gas	—	—	0.3	—	—	—	—	—	0.3
Texas-Offshore-Gulf of Mexico- Oil & Gas	—	—	0.1	—	—	6.9	—	—	7.0
Texas-Onshore-Oil & Gas	—	—	(0.3)	—	—	—	—	—	(0.3)
Wyoming-Onshore-Oil & Gas	—	—	86.4	—	—	—	—	—	86.4
Entity Level Payment	—	356.9	—	—	—	—	—	—	356.9
Total	—	356.9	1,047.3	—	—	16.7	—	—	1,421.0

Payments made in US Dollar
Well method of extraction for all projects

Supplemental Information:

We believe the total U.S. taxes and duties expense listed in ExxonMobil's publicly available financial statements are a better reflection of the contributions made to the U.S. governments. For 2025, the total U.S. taxes and duties expense exceeded \$7 billion for ExxonMobil, which represents approximately 64% of U.S. income before income taxes.

Additionally, the tax payment number reported in the table does not reflect a reliable estimate for ExxonMobil's ultimate tax liability for the reporting year. The tax payment reported follows Form SD's instructions and is net of all refunds (whether related to the reporting year or another year) and excludes both payments for the purchase of tax credits and payments related to the reporting year but made in prior or subsequent years. Additionally, it may include payments made in the reporting year but related to prior or subsequent years.

The table above only includes certain ExxonMobil payments to the U.S. Federal Government related to extractive activities as required by the Regulations. It is important to note that the Regulations do not require the inclusion of payments to U.S. State and Local entities which are significant. The U.S. reported payments on a comparable basis to the information reported for foreign countries is shown in Figure 1 below and reflects the over \$3 billion in U.S. State and Local payments omitted by the Regulations, bringing the total payments in the U.S. to an estimated \$4.6 billion.

Figure 1

U.S. State & Local	3,129.3
Total U.S. Government Payments	4,550.2

**ExxonMobil Luxembourg et Cie
Société en Commandite par Actions**

**Report on Payments to Governments in respect of Extractive
Activities**

Year ended December 31, 2025

20, rue de l'Industrie

L-8069 Bertrange

R.C.S. Luxembourg B 72 560

Table of contents	Page(s)
Introduction	3
Definitions relating to reporting on payments to governments	3
Reporting principles	4
Reporting of payments	5-9
- Angola	5
- Cyprus	5
- Germany	6-7
- Guyana	8
- Namibia	8
- Netherlands	9
- Suriname	9

Introduction

This consolidated report is prepared and published in accordance with the European Union directive 2013/34/EU and transposed into the Luxembourg law of December 18, 2015 regarding payments to governments for companies operating in the extractive industries, which modifies *inter alia* the law of August 10, 1915 on commercial companies, as amended (the “Law”) on behalf of ExxonMobil Luxembourg et Cie SCA (“ELEC”) and its subsidiaries.

Under the Law, ELEC is required to prepare a consolidated report on payments made to governments in relation to its extractive activities including subsidiaries included in its consolidated financial statements.

ELEC is an intermediate holding company. The ultimate parent is Exxon Mobil Corporation in Spring, Texas in the USA. ELEC and its subsidiaries (the “Group”) are involved in exploration, production, transportation and sale of crude oil and natural gas and the manufacture, transportation and sale of petroleum products and petrochemicals in addition to developing low carbon solutions.

Definitions relating to reporting on payments to governments

Activities within the scope of the report

This report includes all payments made to governments with respect to the group activities involving exploration, prospection, discovery, development, and extraction of minerals, oil, natural gas deposits or other materials, within the economic activities listed in Section B, Divisions 05 to 08 of Annex I to Regulation (EC) No 1893/2006 of the European Parliament and of the Council of 20 December 2006 establishing the statistical classification of economic activities NACE Revision 2 (cfr. Art. 1760-1 point 1° of the Law).

Government

A government is defined as national, regional or local authority of a member state or third party country. It includes a department, agency or undertaking controlled by that authority as defined in articles 1711-1 to 1711-3 of the Law (cfr. Art. 1760-1 point 3° of the Law).

Payments

Payments whether in money or in kind for the activities mentioned above of the following type:

- Production entitlements;
- Taxes levied on the income, production or profits of companies, excluding taxes levied on consumption such as value added taxes, personal income taxes or sales taxes;
- Royalties;
- Dividends;
- Signature, discovery and production bonuses;
- License fees, rental fees, entry fees and other considerations for licenses and/or concessions;
- Payments for infrastructure improvements (cfr. Art. 1760-1 point 5° of the Law).

Project

Project is defined as: the operation activities that are governed by a single contract, license, lease, concession or similar legal agreements and form the basis for payment liabilities with a government. Nonetheless, if multiple such agreements are substantially interconnected, this shall be considered a single project (cfr. Art. 1760-1 point 4° of the Law).

Reporting principles

In accordance with the Law, ELEC has applied the following principles:

1. The consolidated report mentions:
 - a. Total amount of payments made to each government;
 - b. Total amount per type of payment made to each government;
 - c. Where those payments have been attributed to a specific project, the total amount per type of payment made for each such project and the total amount of payments for each such project.
2. Any payment, whether made as a single payment or as a series of related payments is not taken into account if it is below EUR 100 000 within a financial year (cfr. Art. 1760-3 (1) of the Law).
3. Payments made by the undertaking in respect of obligations imposed at entity level are disclosed at entity level rather than at project level if it is not possible to disaggregate the payment per project (cfr. Art. 1760-3 (2) last sub-paragraph of the Law).
4. Payments in kind are reported in value and, where applicable, in volume. Supporting notes provide an explanation on how their value has been determined (cfr. Art. 1760-3 (3) of the Law).
5. Disclosure of the payments referred to in this Article reflect the substance, rather than the form, of the payment or activity concerned. Payments and activities are not artificially split or aggregated to avoid the application of the Law (cfr. Art. 1760-3 (4) of the Law).

ExxonMobil Luxembourg et Cie SCA

Payments per country, per government and, where applicable, per project

The tables hereinafter show the payments made to governments by the Group on a government and, where applicable, on a project basis for each type of payment during the year ended December 31, 2025.

Angola

Payments per Government

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonus	Fees	Payments for infrastructure improvements	Total
Agencia Nacional de Petroleo e Gas	2,174,966	—	—	—	—	—	—	2,174,966
Ministerio das Financas	—	400,400	—	—	—	310	—	400,710
Ministerio dos Petroleos	—	8,014	—	—	—	—	—	8,014
Total	2,174,966	408,414	—	—	—	310	—	2,583,689

Production entitlement of 32,013 kbbls valued at a tax reference price (\$67.94/bbl) issued by the Angola authorities

Payments per Project

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonus	Fees	Payments for infrastructure improvements	Total
Block 15	2,174,966	108,087	—	—	—	310	—	2,283,362
Block 17	—	245,102	—	—	—	—	—	245,102
Block 30	—	397	—	—	—	—	—	397
Block 32	—	54,828	—	—	—	—	—	54,828
Total	2,174,966	408,414	—	—	—	310	—	2,583,689

Cyprus

Payments per Government

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Ministry of Energy, Commerce, and Industry	—	—	—	—	1,733	174	—	1,908
Total	—	—	—	—	1,733	174	—	1,908

Payments per Project

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Block 5	—	—	—	—	218	111	—	329
Block 10	—	—	—	—	1,515	63	—	1,579
Total	—	—	—	—	1,733	174	—	1,908

ExxonMobil Luxembourg et Cie SCA Germany

Payments by Government

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Bundeszentralamt fuer Steuern	—	—	—	—	—	—	—	—
Finanzamt fuer Grossunternehmen	—	74,627	—	—	—	—	—	74,627
Flecken Steyerberg	—	2,392	—	—	—	—	—	2,392
Finanzamt Berlin-Kreuzberg	—	364	—	—	—	—	—	364
Gemeinde Cappeln	—	382	—	—	—	—	—	382
Gemeinde Emstek	—	1,912	—	—	—	—	—	1,912
Gemeinde Grossenkneten	—	4,220	—	—	—	—	—	4,220
Gemeinde Goldenstedt	—	365	—	—	—	—	—	365
Gemeinde Krummhoern	—	136	—	—	—	—	—	136
Gemeinde Lastrup	—	869	—	—	—	—	—	869
Gemeinde Neuenkirchen	—	254	—	—	—	—	—	254
Gemeinde Visbek	—	1,268	—	—	—	—	—	1,268
Gemeinde Wagenfeld	—	189	—	—	—	—	—	189
Gemeinde Wardenburg	—	592	—	—	—	—	—	592
Gemeinde Burgwedel	—	254	—	—	—	—	—	254
Gemeinde Doetlingen	—	1,739	—	—	—	—	—	1,739
Landeshauptstadt Hannover	—	12,780	—	—	—	—	—	12,780
Landesamt fuer Bergbau, Claustha	—	13,536	—	—	—	—	—	13,536
Samtgemeinde Barnstorf	—	161	—	—	—	—	—	161
Samtgemeinde Bothel	—	1,243	—	—	—	—	—	1,243
Samtgemeinde Hankensbuettel	—	1,356	—	—	—	—	—	1,356
Samtgemeinde Kirchdorf-Bahrenborstel	—	1,125	—	—	—	—	—	1,125
Samtgemeinde Kirchdorf-Barenburg	—	1,618	—	—	—	—	—	1,618
Samtgemeinde Neuenhaus	—	889	—	—	—	—	—	889
Samtgemeinde Siedenburg	—	740	—	—	—	—	—	740
Samtgemeinde Sottrum	—	710	—	—	—	—	—	710
Samtgemeinde Uchte	—	613	—	—	—	—	—	613
Samtgemeinde Wathlingen	—	398	—	—	—	—	—	398
Samtgemeinde Zeven	—	186	—	—	—	—	—	186
Stadt Braunschweig	—	202	—	—	—	—	—	202
Stadt Cloppenburg	—	430	—	—	—	—	—	430
Stadt Karlsruhe	—	571	—	—	—	—	—	571
Stadt Loeningen	—	143	—	—	—	—	—	143
Stadt Meppen	—	2,445	—	—	—	—	—	2,445
Stadt Sulingen	—	2,380	—	—	—	—	—	2,380
Stadt Vechta	—	1,253	—	—	—	—	—	1,253
Stadt Visselhoevede	—	224	—	—	—	—	—	224
Stadt Walsrode	—	616	—	—	—	—	—	616
Steuerkasse Koeln	—	1,785	—	—	—	—	—	1,785
Stadt Munster	—	288	—	—	—	—	—	288
Stadt Rotenburg (Wuemme)	—	530	—	—	—	—	—	530
Stadt Wildeshausen	—	270	—	—	—	—	—	270
Total	—	136,052	—	—	—	—	—	136,052

ExxonMobil Luxembourg et Cie SCA

Payments by Project

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Lower Saxony	—	13,536	—	—	—	—	—	13,536
Other Germany	—	122,517	—	—	—	—	—	122,517
Total	—	136,052	—	—	—	—	—	136,052

Other Germany : Payments made in respect of obligations imposed at entity level

ExxonMobil Luxembourg et Cie SCA Guyana

Payments per Government

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Guyana Geology and Mines Commission	—	—	—	—	—	2,651	—	2,651
Ministry of Natural Resources	1,067,172	—	330,673	—	—	—	—	1,397,845
Environmental Protection Agency	—	—	—	—	—	250	—	250
Guyana Revenue Authority	—	1,100,431	—	—	—	—	—	1,100,431
Maritime Administration Department	—	—	—	—	—	2,943	—	2,943
Ministry of Culture, Youth, Sport	—	—	—	—	—	—	1,000	1,000
University of Guyana	—	—	—	—	—	—	1,121	1,121
Total	1,067,172	1,100,431	330,673	—	—	5,844	2,121	2,506,240

Production entitlement of 32,267,575 BBLs is valued at the realization price issued in the press by the Ministry of Natural Resources offset by EMNI (ExxonMobil Net Interest) Taxes.

Payments per Project

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Canje	—	—	—	—	—	145	—	145
S8	—	—	—	—	—	—	—	—
Stabroek	1,067,172	1,100,431	330,673	—	—	5,699	2,121	2,506,095
Total	1,067,172	1,100,431	330,673	—	—	5,844	2,121	2,506,240

Namibia

Payments by Government

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Ministry of Finance	—	—	—	—	—	—	—	0
Ministry of Mines And Energy	—	—	—	—	—	—	—	—
Petrofund	—	—	—	—	—	300	—	300
Total	—	—	—	—	—	300	—	300

Payments by Project

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Block PEL86	—	—	—	—	—	—	—	—
Block PEL89	—	—	—	—	—	—	—	—
Block PEL95	—	—	—	—	—	300	—	300
Total	—	—	—	—	—	300	—	300

ExxonMobil Luxembourg et Cie SCA Netherlands

Payments per Government

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Belastingdienst	—	31,821	2,035	—	—	—	—	33,855
Total	—	31,821	2,035	—	—	—	—	33,855

Belastingdienst : consists of 17.4M USD CIT payments for 2023, paid in 2025 and 14.3M USD SPS payment for tax years 2023, 2024 and 2025

Payments per Project

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Other Netherlands	—	31,821	2,035	—	—	—	—	33,855
Total	—	31,821	2,035	—	—	—	—	33,855

Suriname

Payments by Government

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Staatsolie Maatschappij	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—

Payments by Project

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Global New Ops	—	—	—	—	—	—	—	—
Total	—	—	—	—	—	—	—	—

Extractive Sector Transparency Measures Act - Annual Report					
Reporting Entity Name	Imperial Oil Limited				
Reporting Year	From:	1/1/2025	To:	12/31/2025	Date submitted: 4/27/2026
Reporting Entity ESTMA Identification Number	E425849	☒ Original Submission ☐ Amended Report			
Other Subsidiaries Included (optional field)					
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:	E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited				
Not Substituted					
Attestation by Reporting Entity	<i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i>				
Full Name of Director or Officer of Reporting Entity	Chris Leyerzapf			Date	4/22/2026
Position Title	Assistant Controller				

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year	From:	1/1/2025	To:	12/31/2025							
Reporting Entity Name	Imperial Oil Limited					Currency of the Report		CAD			
Reporting Entity ESTMA Identification Number	E425849										
Subsidiary Reporting Entities (if necessary)	E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited										
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ^{3,4}
Canada	GOVERNMENT OF ALBERTA		209,990,000	1,197,590,000	20,450,000					1,428,030,000	
Canada	REGIONAL MUNICIPALITY OF WOOD BUFFALO		46,860,000							46,860,000	
Canada	GOVERNMENT OF SASKATCHEWAN				1,100,000					1,100,000	
Canada	MUNICIPAL DISTRICT OF BONNYVILLE NO 87 (ALBERTA)		35,430,000							35,430,000	
Canada	TOWN OF NORMAN WELLS		5,520,000							5,520,000	
Canada	GOVERNMENT OF CANADA		681,720,000		370,000					682,090,000	
Canada	GOVERNMENT OF QUEBEC		12,870,000							12,870,000	
Canada	CITY OF MEDICINE HAT				140,000					140,000	
Canada	ATHABASCA CHIPEWYAN FIRST NATION				6,120,000					6,120,000	
Canada	FORT MCMURRAY #468 FIRST NATION				130,000					130,000	
Canada	FORT MCKAY FIRST NATION				4,100,000					4,100,000	
Canada	MIKISEW CREE FIRST NATION				2,470,000					2,470,000	
Canada	COLD LAKE FIRST NATIONS				940,000					940,000	
Canada	FORT MCKAY METIS COMMUNITY ASSOCIATION				750,000					750,000	
Canada	METIS NATION OF ALBERTA ASSOCIATION LOCAL #1935 FORT MCMURRAY				770,000					770,000	
Canada	ELIZABETH METIS SETTLEMENT				520,000					520,000	
Canada	ONION LAKE CREE NATION				320,000					320,000	
Canada	WHITEFISH LAKE FIRST NATION				240,000					240,000	
Canada	HEART LAKE FIRST NATION				140,000					140,000	
Canada	METIS NATION OF ALBERTA ASSOCIATION LOCAL #125 FORT CHIPEWYAN				1,020,000					1,020,000	
Canada	BEAVER LAKE CREE NATION				420,000					420,000	
Canada	BUFFALO LAKE METIS SETTLEMENT				480,000					480,000	
Additional Notes:	This consolidated report includes payments for the period of January 1, 2025 to December 31, 2025, for the following reporting entities: E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited.										

¹ Enter the proper name of the Payee receiving the money (i.e. the municipality of x, the province of y, national government of z).

² Optional field.

³ When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

⁴ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the Additional notes row or the Notes column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From:	1/1/2025	To:	12/31/2025	
Reporting Entity Name	Imperial Oil Limited			Currency of the Report	CAD
Reporting Entity ESTMA Identification Number	E425849				
Subsidiary Reporting Entities (if necessary)	E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited				

Payments by Project										
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	COLD LAKE	35,430,000	799,580,000	9,410,000					844,420,000	
Canada	KEARL	46,860,000	397,800,000	21,110,000					465,770,000	
Canada	OTHER OIL SANDS	904,580,000		4,120,000					908,700,000	
Canada	CONVENTIONAL & OTHER		210,000	5,830,000					6,040,000	
Canada	NORMAN WELLS	5,520,000		10,000					5,530,000	
Additional Notes ³ :	This consolidated report includes payments for the period of January 1, 2025 to December 31, 2025, for the following reporting entities: E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited.									

¹ Enter the project that the payment is attributed to. Some payments may not be attributable to a specific project, and do not need to be disclosed in the "Payments by Project" table.

² When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

³ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the "Additional Notes" row or the "Notes" column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

(Millions of USD dollars)	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvements Payments	Total
Imperial Oil Limited Total	709.1	854.9	29.0	—	—	—	—	1,593.0

Extractive Sector Transparency Measures Act - Annual Report							
Reporting Entity Name	ExxonMobil Canada Investment Company						
Reporting Year	From	12/1/2024	To:	11/30/2025	Date submitted	4/27/2026	Reporting Entities May Insert Their Brand/Logo here
Reporting Entity ESTMA Identification Number	E872118	☒ Original Submission ☐ Amended Report					
Other Subsidiaries Included (optional field)							
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:	E821931 ExxonMobil Canada Ltd., E108786 ExxonMobil Canada Resources Company, E151657 ExxonMobil Canada Energy, E188132 ExxonMobil Canada Properties						
Not Substituted							
Attestation by Reporting Entity	In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.						
Full Name of Director or Officer of Reporting Entity	Susan Coombs		Date		4/27/2026		
Position Title	Vice President						

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From: 12/1/2024	To: 11/30/2025	
Reporting Entity Name	ExxonMobil Canada Investment Company	Currency of the Report	CAD
Reporting Entity			
ESTMA Identification Number	E872118		
Subsidiary Reporting Entities (if necessary)	E821931 ExxonMobil Canada Ltd., E108786 ExxonMobil Canada Resources Company, E151657 ExxonMobil Canada Energy, E188132 ExxonMobil Canada Properties		

Payments by Payee	
1	2
3	4
5	6
7	8
9	10
11	12
13	14
15	16
17	18
19	20
21	22
23	24
25	26
27	28
29	30
31	32
33	34
35	36
37	38
39	40
41	42
43	44
45	46
47	48
49	50
51	52
53	54
55	56
57	58
59	60
61	62
63	64
65	66
67	68
69	70
71	72
73	74
75	76
77	78
79	80
81	82
83	84
85	86
87	88
89	90
91	92
93	94
95	96
97	98
99	100

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ^{3,4}
Canada -Alberta	GOVERNMENT OF ALBERTA		35,270,000	80,000	80,000					35,430,000	
Canada	GOVERNMENT OF CANADA		8,860,000	412,860,000	200,000					421,920,000	
Canada -Newfoundland and Labrador	GOVERNMENT OF NEWFOUNDLAND & LABRADOR			161,070,000	1,640,000					162,710,000	
Canada -Newfoundland and Labrador	CANADA NEWFOUNDLAND AND LABRADOR OFFSHORE ENERGY REGULATOR				1,330,000					1,330,000	

Additional Notes:	This consolidated report includes payments for the period of January 1, 2025 to November 30, 2025, for the following reporting entity: E188132 ExxonMobil Canada Properties This consolidated report includes payments for the period of February 1, 2025 to November 30, 2025, for E151657 ExxonMobil Canada Energy.
--------------------------	---

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From:	12/1/2024	To:	11/30/2025						
Reporting Entity Name	ExxonMobil Canada Investment Company									
Reporting Entity ESTMA Identification Number	E872118									
Subsidiary Reporting Entities (if necessary)	E821931 ExxonMobil Canada Ltd., E108786 ExxonMobil Canada Resources Company, E151657 ExxonMobil Canada Energy, E188132 ExxonMobil Canada Properties									
Currency of the Report										
CAD										
Payments by Project										
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	HIBERNIA		160,290,000	1,630,000					161,920,000	
Canada	HSE		68,900,000						68,900,000	
Canada	HEBRON		344,740,000	1,330,000					346,070,000	
Canada	CONVENTIONAL	8,590,000	80,000	90,000					8,760,000	
Canada	OFFSHORE ATLANTIC			200,000					200,000	
Canada	EXXONMOBIL CANADA INVESTMENT COMPANY	35,540,000							35,540,000	Payments not directly linked to a specific project, but levied at entity level.
Additional Notes ³ :	This consolidated report includes payments for the period of January 1, 2025 to November 30, 2025, for the following reporting entity: E188132 ExxonMobil Canada Properties									
	This consolidated report includes payments for the period of February 1, 2025 to November 30, 2025, for E151657 ExxonMobil Canada Energy.									

(Millions of USD dollars)	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvements Payments	Total
ExxonMobil Canada Investments Company Total	30.9	411.0	2.3	—	—	—	—	444.2

Extractive Sector Transparency Measures Act - Annual Report							
Reporting Entity Name	ExxonMobil Canada Energy						
Reporting Year	From	2025-12-01	To:	2026-01-31	Date submitted	2026-04-27	Reporting Entities May Insert Their Brand/Logo here
Reporting Entity ESTMA Identification Number	E151657		☒ Original Submission ☐ Amended Report				
Other Subsidiaries Included (optional field)							
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
<i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i>							
Full Name of Director or Officer of Reporting Entity	Susan Coombs		Date		2026-04-27		
Position Title	Vice President						

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From:	2025-12-01	To:	2026-01-31	
Reporting Entity Name	ExxonMobil Canada Energy			Currency of the Report	CAD
Reporting Entity ESTMA Identification Number	E151657				
Subsidiary Reporting Entities (if necessary)					

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
---------	-------------------------	--	-------	-----------	------	-------------------------	---------	-----------	-------------------------------------	----------------------------	---------------------

Additional Notes:	ExxonMobil Canada Energy payments for the period February 1, 2025 to November 30, 2025 have been consolidated within its parent - ExxonMobil Canada Investments Company's ESTMA report (E872118). ExxonMobil Canada Energy did not have any reportable payments during this period. All reportable payments were included in ESTMA report E872118.
-------------------	---

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From:	2025-12-01	To:	2026-01-31	
Reporting Entity Name	ExxonMobil Canada Energy			Currency of the Report	CAD
Reporting Entity					
ESTMA Identification Number	E151657				
Subsidiary Reporting Entities (if necessary)					

Payments by Project										
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Additional Notes ³ :	ExxonMobil Canada Energy payments for the period February 1, 2025 to November 30, 2025 have been consolidated within its parent - ExxonMobil Canada Investments Company's ESTMA report (E872118). ExxonMobil Canada Energy did not have any reportable payments during this period. All reportable payments were included in ESTMA report E872118.									

(Millions of USD dollars)	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvements Payments	Total
ExxonMobil Canada Energy Total	—	—	—	—	—	—	—	—

Extractive Sector Transparency Measures Act - Annual Report					
Reporting Entity Name	ExxonMobil Canada Properties				
Reporting Year	From	2025-12-01	To:	2025-12-31	Date submitted2026-04-27
Reporting Entity ESTMA Identification Number	E188132	☒ Original Submission ☐ Amended Report			
Other Subsidiaries Included (optional field)					
Not Consolidated					
Not Substituted					
Attestation by Reporting Entity					
In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.					
Full Name of Director or Officer of Reporting Entity	Susan Coombs			Date	2026-04-27
Position Title	Vice President				

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From: 2025-12-01	To: 2025-12-31	
Reporting Entity Name	ExxonMobil Canada Properties		Currency of the Report
Reporting Entity			CAD
ESTMA Identification Number	E188132		
Subsidiary Reporting Entities (if necessary)			

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Newfoundland and Labrador	GOVERNMENT OF NEWFOUNDLAND & LABRADOR			7,600,000						7,600,000	
Canada	GOVERNMENT OF CANADA			38,200,000						38,200,000	
Canada -Newfoundland and Labrador	CANADA NEWFOUNDLAND AND LABRADOR OFFSHORE ENERGY REGULATOR				3,390,000					3,390,000	

Additional Notes:	ExxonMobil Canada Properties payments for the period January 1, 2025 to November 30, 2025 have been consolidated within its parent - ExxonMobil Canada Investments Company's ESTMA report (E872118)
--------------------------	---

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From:	2025-12-01	To:	2025-12-31						
Reporting Entity Name	ExxonMobil Canada Properties						Currency of the Report		CAD	
Reporting Entity ESTMA Identification Number	E188132									
Subsidiary Reporting Entities (if necessary)										
Payments by Project										
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	HIBERNIA		7,400,000						7,400,000	
Canada	HSE		2,750,000						2,750,000	
Canada	HEBRON		35,650,000	3,390,000					39,040,000	
Additional Notes ³ :	ExxonMobil Canada Properties payments for the period January 1, 2025 to November 30, 2025 have been consolidated within its parent - ExxonMobil Canada Investments Company's ESTMA report (E872118)									

(Millions of USD dollars)	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvements Payments	Total
ExxonMobil Canada Properties Total	—	33.5	2.5	—	—	—	—	36.0

Country Code	Government	Payment Type	Unit Measure	Volume	Valuation Method	Currency	Amount	Company Name	Company Number	Notes	Report Name	ReportEnd Date	Version	ReportNotes
GBR	HM REVENUE & CUSTOMS	Tax		0		GBP	13926148	Esso Exploration and Production UK Limited	207426		Extractives Report	12/31/2025	1	All of the entities' interests in the UK are operated by others. Payments are reported at an appropriate project level except for payments that are not attributable to a specific project which are reported at entity level.

Government	CountryCode	Amount	Currency	CompanyName	Company Number	ReportEnd Date	Version	Notes	ReportName	ReportNotes
HM REVENUE & CUSTOMS	GBR	13926148	GBP	Esso Exploration and Production UK Limited	207426	12/31/2025	1		Extractives Report	All of the entities' interests in the UK are operated by others. Payments are reported at an appropriate project level except for payments that are not attributable to a specific project which are reported at entity level.

Project Code	ProjectName	Country CodeList	Payment Type	Unit Measure	Volume	Valuation Method	Currency	Amount	Company Name	Company Number	Notes	Report Name	ReportEnd Date	Version	ReportNotes
GB001	CENTRAL & NORTHERN NORTH SEA	GBR	Tax		0		GBP	-120500695	Esso Exploration and Production UK Limited	207426	ExxonMobil previously divested its interest in several CNNS fields. In 2025 ExxonMobil received a Petroleum Revenue Tax refund amounting to 120,500,701 GBP. These refunds were subsequently passed on to the new owners net of any associated tax liability.	Extractives Report	12/31/2025	1	All of the entities' interests in the UK are operated by others. Payments are reported at an appropriate project level except for payments that are not attributable to a specific project which are reported at entity level.
GB002	SOUTHERN NORTH SEA	GBR	Tax		0		GBP	-573157	Esso Exploration and Production UK Limited	207426	Net refunds result from the carry back of tax losses, resulting in a refund of taxes paid in prior years.	Extractives Report	12/31/2025	1	All of the entities' interests in the UK are operated by others. Payments are reported at an appropriate project level except for payments that are not attributable to a specific project which are reported at entity level.
GB003	Esso Exploration and Production UK Limited	GBR	Tax		0		GBP	135000000	Esso Exploration and Production UK Limited	207426		Extractives Report	12/31/2025	1	All of the entities' interests in the UK are operated by others. Payments are reported at an appropriate project level except for payments that are not attributable to a specific project which are reported at entity level.

ProjectName	Project Code	Amount	Currency	Company Name	Company Number	ReportEnd Date	Version	Notes	ReportName	ReportNotes
CENTRAL & NORTHERN NORTH SEA	GB001	-120500695	GBP	Esso Exploration and Production UK Limited	207426	12/31/2025	1	ExxonMobil previously divested its interest in several CNNS fields. In 2025 ExxonMobil received a Petroleum Revenue Tax refund amounting to 120,500,701 GBP. These refunds were subsequently passed on to the new owners net of any associated tax liability.	Extractives Report	All of the entities' interests in the UK are operated by others. Payments are reported at an appropriate project level except for payments that are not attributable to a specific project which are reported at entity level.
SOUTHERN NORTH SEA	GB002	-573157	GBP	Esso Exploration and Production UK Limited	207426	12/31/2025	1	Net refunds result from the carry back of tax losses, resulting in a refund of taxes paid in prior years.	Extractives Report	All of the entities' interests in the UK are operated by others. Payments are reported at an appropriate project level except for payments that are not attributable to a specific project which are reported at entity level.
ESSO EXPLORATION AND PRODUCTION UK LIMITED	GB003	135000000	GBP	Esso Exploration and Production UK Limited	207426	12/31/2025	1		Extractives Report	All of the entities' interests in the UK are operated by others. Payments are reported at an appropriate project level except for payments that are not attributable to a specific project which are reported at entity level.

(Millions of USD dollars)				Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvements Payments	Total
Esso Exploration and Production UK Limited Total				17.8	—	—	—	—	—	—	17.8