UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): July 31, 2026

ExxonMobil Holdings Corporation
(Exact name of registrant as specified in its charter)

Texas	1-43384	41-4104094
(State or other jurisdiction of incorporation)	(Commission File Number)	(IRS Employer Identification No.)

22777 Springwoods Village Parkway, Spring, Texas 77389-1425
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: **(972) 940-6000**

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Title of Each Class	Trading Symbol	Name of Each Exchange on Which Registered
Common Stock, par value $0.001 per share	**XOM**	**New York Stock Exchange**
0.524% Notes due 2028	**XOM/28**	**New York Stock Exchange**
0.835% Notes due 2032	**XOM/32**	**New York Stock Exchange**
1.408% Notes due 2039	**XOM/39A**	**New York Stock Exchange**

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

Item 7.01 Regulation FD Disclosure

The following information is furnished pursuant to both Item 2.02 and Item 7.01.

The Registrant hereby furnishes the information set forth in its News Release, dated July 31, 2026, announcing second quarter 2026 results, a copy of which is included as Exhibit 99.1, and

Item 2.02 Results of Operations and Financial Condition

furnishes the information in the related 2Q26 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2. Material available by hyperlink from the News Release is not deemed to be furnished herewith or included in this filing.

INDEX TO EXHIBITS

Exhibit No.	Description
99.1	ExxonMobil Holdings Corporation News Release, dated July 31, 2026, announcing second quarter 2026 results.
99.2	2Q26 Investor Relations Data Summary.
104	Cover Page Interactive Data File (formatted as Inline XBRL).

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXONMOBIL HOLDINGS CORPORATION

Date: July 31, 2026

By: /s/ SUSAN E. BUCHANAN
Susan E. Buchanan
Vice President and Chief Accounting Officer
(Principal Accounting Officer)

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EXHIBIT 99.1

2Q 2026 Earnings Release

FOR IMMEDIATE RELEASE July 31, 2026

ExxonMobil Announces Second-Quarter 2026 Results

Advantaged portfolio, integration, and structural savings support earnings and cash flow in volatile market

- Reported EPS of $3.48, or $3.52 adjusted EPS[1]
- Highest Upstream production in more than two decades, excluding the Middle East disruptions[2]
- Record Permian production, consistent with planned 9% CAGR through 2030, exceeding all competitors[3]
- Fifth Guyana FPSO set sail with production startup on plan for 4Q26, increasing capacity by 250 Kbd
- Record second-quarter diesel production[4]
- Cumulative structural cost savings of $16.3B, more than all other IOCs combined[5]

Results Summary

2Q26	1Q26	Change vs 1Q26	*Dollars in millions (except per share data)*	YTD 2026	YTD 2025	Change vs YTD 2025
14,525	4,183	+10,342	Earnings (U.S. GAAP)	18,708	14,795	+3,913
14,680	8,772	+5,908	Adjusted Earnings/(Loss) (non-GAAP)	23,452	14,555	+8,897
3.48	1.00	+2.48	Earnings Per Common Share (U.S. GAAP) [1]	4.47	3.40	+1.07
3.52	2.09	+1.43	Adjusted Earnings/(Loss) Per Common Share (non-GAAP) [1]	5.60	3.35	+2.25

SPRING, Texas – July 31, 2026 – ExxonMobil Holdings Corporation today announced second-quarter 2026 earnings of $14.5 billion, or $3.48 per share. Adjusted earnings were $14.7 billion, or $3.52 per share. Cash flow from operating activities was $23.6 billion and free cash flow was $17.2 billion. Industry-leading shareholder distributions totaled $9.4 billion, including $4.3 billion of dividends and $5.1 billion of share repurchases.[5]

"The second quarter was shaped by disruption, but defined by execution," said Darren Woods, ExxonMobil chairman and chief executive officer. "Markets were supportive, but our performance reflected the strength of the portfolio and operating model we have built over many years."

"As conditions changed, we moved products where they were needed, optimized assets, and supported customers, leveraging our global integrated portfolio. We delivered strong earnings and cash flow, continued investing in advantaged opportunities, returned cash to shareholders, and strengthened the balance sheet. Importantly, we remain committed to further growing advantaged production to help meet the world's need for reliable energy."

"ExxonMobil is not built for one market, one quarter, or one set of conditions. It is built to lead as markets evolve - to turn its advantages into stronger performance and superior long-term returns for shareholders."

Additional Highlights

- Invested $13.0 billion in cash capital expenditures year-to-date, including $13.0 billion of additions to property, plant, and equipment, to grow advantaged assets and high-value products; 2026 planned investments are 20% higher than nearest IOC[5]
- Reached final investment decision for 120KTA Proxxima™ blending expansion in Louisiana
- Declared a third-quarter dividend of $1.03 per share, payable on September 10, 2026, to shareholders of record of common stock at the close of business on August 17, 2026

[1] Earnings per share (EPS) figures assume dilution.
[2] Middle East disruptions analysis based on exclusion of Middle East country volumes across all periods.
[3] Source: Rystad Energy, Permian production outlook between 2025-2030.
[4] Second-quarter diesel record based on current asset basis, leveraging internal data available to 2014.
[5] Structural cost savings and planned investments compare IOCs' reported results and outlooks as of July 30, 2026. Shareholder distributions compare IOCs' reported results or Bloomberg consensus as of July 30, 2026.

EARNINGS AND VOLUME SUMMARY BY SEGMENT

		Earnings/(Loss) (U.S. GAAP)		
7,927	5,737	Upstream	13,664	12,158
5,465	(1,262)	Energy Products	4,203	2,193

1,131	110	Chemical Products	1,241	566
956	651	Specialty Products	1,607	1,435
(954)	(1,053)	Corporate and Financing	(2,007)	(1,557)
[redacted]	**4,183**	**Total Earnings/(Loss) (U.S. GAAP)**	**18,708**	**14,795**
		Adjusted Earnings/(Loss) (non-GAAP)		
9,189	6,265	Upstream	15,454	11,880
4,099	2,799	Energy Products	6,898	2,231
1,214	110	Chemical Products	1,324	566
969	651	Specialty Products	1,620	1,435
(791)	(1,053)	Corporate and Financing	(1,844)	(1,557)
14,680	**8,772**	**Total Adjusted Earnings/(Loss) (non-GAAP)**	**23,452**	**14,555**
		Volumes		
4,514	4,594	Production (koebd)	4,554	4,591
5,698	5,630	Energy Products Sales (kbd)	5,664	5,436
4,471	5,358	Chemical Products Sales (kt)	9,829	10,040
1,784	1,976	Specialty Products Sales (kt)	3,760	3,940

Year-to-date vs. year-to-date[1]

- Upstream earnings improved as strong reliability contributed to the highest production in more than two decades, excluding the Middle East disruptions, partly offset by higher depreciation.[2]
- Energy Products earnings strengthened, enabled by structural cost savings and a consistent focus on growing advantaged capacity and optimizing assets and products, partly offset by scheduled maintenance impacts.
- Chemical Products earnings improved on North American feed advantage and performance chemical margins; structural cost savings more than offset higher expenses and unfavorable forex.
- Specialty Products earnings increased with higher basestock margins and growth in high-value products, despite the Middle East disruptions.

Sequential quarter[1]

- Upstream earnings improved, with record Permian production of more than 1.8 Moebd and the absence of operational disruptions in Kazakhstan, partly offset by the Middle East disruptions.
- Energy Products earnings increased on strong U.S. Gulf Coast utilization and record diesel production, partly offset by scheduled maintenance impacts.[3]
- Chemical Products earnings improved on North American feed advantage and reliability enabled margin capture.
- Specialty Products earnings improved with higher basestock margins and strong Middle East response.

[1] Comparative earnings commentary applies to both Earnings/(Loss) (U.S. GAAP) and Adjusted Earnings/(Loss) (non-GAAP) financial metrics, unless otherwise indicated. Both metrics share operational drivers but differ by adjusting items as described in the Adjusted Earnings/(Loss) definition on page 4. Adjusting item details for corporate and segment earnings are shown for 2025 and 2026 periods on page 10.

[2] Middle East disruptions analysis based on exclusion of Middle East country volumes across all periods.

[3] Second-quarter diesel record based on current asset basis, leveraging internal data availability to 2014.

ExxonMobil will discuss financial and operating results and other matters during a webcast at 8:30 a.m. Central Time on July 31, 2026. To listen to the event or access an archived replay, please visit www.exxonmobil.com.

Cautionary Statement

Statements related to future events; projections; descriptions of strategic, operating, and financial plans and objectives; statements of future ambitions, future earnings power, potential addressable markets, or plans; and other statements of future events or conditions in this release are forward-looking statements. Similarly, discussion of future carbon capture, transportation and storage, as well as lower-emission fuels, hydrogen and ammonia, lithium, direct air capture, Proxxima™ resin systems, carbon materials, low-carbon data centers, and other low carbon and new business plans to reduce emissions of ExxonMobil, its affiliates, and third parties, are dependent on future market factors, such as continued technological progress, stable policy support and timely rule-making and permitting, and represent forward-looking statements. Actual future results, including financial and operating performance; potential earnings, cash flow, or rate of return; total cash capital expenditures and mix, including allocations of capital to low carbon and other new investments; realization and maintenance of structural cost reductions and efficiency gains, including the ability to offset inflationary pressure; plans to reduce future emissions and emissions intensity; ambitions to reach Scope 1 and Scope 2 net zero from operated assets by 2050, to reach Scope 1 and 2 net zero in integrated Upstream Permian Basin unconventional operated assets by 2035, to eliminate routine flaring in-line with World Bank Zero Routine Flaring, to reach near-zero methane emissions from operated assets and other methane initiatives, and to meet ExxonMobil's emission reduction goals and plans, divestment and start-up plans, and associated project plans as well as technology advances, including the timing and outcome of projects to capture, transport, and store CO_2, produce hydrogen and ammonia, produce lower-emission fuels, produce lithium, produce Proxxima™ resin systems, produce carbon materials, and use plastic waste as feedstock for advanced recycling; cash flow, dividends and shareholder returns, including the timing and amounts of share repurchases; future debt levels and credit ratings; business and project plans, timing, costs, capacities and returns; resource recoveries and production rates; maintenance and turnaround activity; drilling and improvement programs; product sales levels and mix; and planned Pioneer and Denbury integrated benefits, could differ materially due to a number of factors. These include global or regional changes or imbalances in the supply and demand for oil, natural gas, *petrochemicals, and feedstocks and other market factors, economic conditions and seasonal fluctuations that impact prices, differentials, margins, and volume/mix for our products; changes in any part of the world in laws, taxes, or regulations including extraterritorial environmental and tax regulations, trade sanctions, and timely granting of governmental permits, licenses, and certifications; developments or changes in government policies supporting lower carbon and new market investment opportunities or policies limiting the attractiveness of future investment such as the additional European taxes on the energy sector and unequal support for different methods of emissions reduction; variable impacts of trading activities and derivative positions, including timing effects, on our margins and results each quarter; changes in interest and exchange rates; actions of co-venturers or partners, competitors and commercial counterparties, including suppliers and customers; the outcome of commercial negotiations, including final agreed terms and conditions; the ability to access debt markets; the ultimate impacts of public health crises, including the effects of government responses on people and economies; reservoir performance and optimization, including variability and timing factors applicable to unconventional resources, the success of new unconventional and AI-enhanced technologies, and the ability of new technologies to improve drilling performance and recovery relative to competitors; the level, outcome, and timing of exploration projects and decisions to invest in future reserves and resources; timely completion of development and other construction projects and commencement of start-up operations, including reliance on third-party suppliers and service providers; final management approval of future projects and any changes in the scope, terms, or costs of such projects as approved; government regulation of our growth opportunities; government actions in pursuit of national energy and security policies or priorities affecting our business; war, civil unrest, armed hostilities, attacks against the company or industry and other political or security disturbances, including disruption of land or sea transportation routes or distribution or shipping channels; expropriations, seizures, or capacity, insurance, export, import or shipping limitations imposed directly or indirectly by governments or laws; changes in market, national or regional tariffs or disruption, realignment or breaking of current or historical trade or military alliances or global trade and supply chain networks; escalating geopolitical volatility, including regime changes; opportunities for potential acquisitions, investments or divestments and satisfaction of applicable conditions to closing, including timely regulatory approvals; the capture of efficiencies within and between business lines and the ability to maintain near-term cost reductions as ongoing efficiencies without impairing our competitive positioning; unforeseen technical or operating disruptions or difficulties and unplanned maintenance; the development and competitiveness of alternative energy and emission reduction technologies; the results of research programs and the ability to bring new technologies to commercial scale on a cost-competitive basis; and other factors discussed under Item 1A. Risk Factors of ExxonMobil's 2025 Form 10-K.*

Actions needed to advance ExxonMobil's 2030 greenhouse gas emission-reductions plans are incorporated into its medium-term business plans, which are updated annually. The reference case for planning beyond 2030 is based on ExxonMobil's Global Outlook (Outlook) research and publication. The Outlook is reflective of the existing global policy environment and an assumption of increasing policy stringency and technology improvement to 2050. Current trends for policy stringency and deployment of lower-emission solutions are not yet on a pathway to achieve net-zero by 2050. As such, the Outlook does not project the degree of required future policy and technology advancement and deployment for the world, or ExxonMobil, to meet net zero by 2050. As future policies and technology advancements emerge, they will be incorporated into the Outlook, and ExxonMobil's business plans will be updated accordingly. References to projects or opportunities may not reflect investment decisions made by ExxonMobil or its affiliates. Individual projects or opportunities may advance based on a number of factors, including availability of stable and supportive policy, permitting, technological advancement for cost-effective abatement,

insights from the corporate planning process, and alignment with our partners and other stakeholders. Capital investment guidance in lower-emission investments is based on our corporate plan; however, actual investment levels will be subject to the availability of the opportunity set and public policy support, and focused on returns.

Frequently Used Terms and non-GAAP Measures

Adjusted Earnings/(Loss) (non-GAAP) and Adjusted Earnings/(Loss) Per Common Share (non-GAAP) *• Earnings/(loss) excluding individually significant non-operational events and estimated timing effects, both favorable and unfavorable. Identified items typically contribute to an absolute corporate total earnings impact of at least $250 million in a given quarter. The earnings/(loss) impact of an identified item for an individual segment may be less than $250 million when the item impacts several periods or several segments. Adjusted Earnings/(Loss) does include non-operational earnings events or impacts that are generally below the $250 million threshold utilized for identified items. When the effect of these events is significant in aggregate, it is indicated in analysis of period results as part of quarterly earnings press release and teleconference materials. Estimated timing effects excluded from Adjusted Earnings/(Loss) are primarily related to unsettled derivatives which are required to be marked to current period-end prices (mark-to-market), where the associated physical shipments are not reflected in earnings until the physical transaction is complete. Estimated timing effects also include estimated recognition differences between the settlement of derivatives and their offsetting physical commodity realizations (due to LIFO inventory accounting). Impacts are expected to unwind in subsequent periods. Management uses these figures to improve comparability of the underlying business across multiple periods by isolating and removing significant non-operational events from business results. The Corporation believes these views provide investors increased transparency into business results and trends and provide investors with a view of the business as seen through the eyes of management. Adjusted Earnings/(Loss) are not meant to be viewed in isolation or as a substitute for net income/(loss) attributable to ExxonMobil as prepared in accordance with U.S. GAAP. A reconciliation to each of corporate earnings and segment earnings are shown for 2025 and 2026 periods on page 10. Adjusted Earnings/(Loss) and Adjusted Earnings/(Loss) per share amounts are shown on page 1 and on page 9, including a reconciliation to earnings/(loss) per common share – assuming dilution (U.S. GAAP).*

Cash flow from operations excluding working capital (non-GAAP) *• Net cash provided by operating activities less changes in operational working capital, excluding cash and debt. This measure is useful when evaluating cash available for investment in the business and financing activities as operational working capital, excluding cash and debt can vary quarter-to-quarter due to volatility and changing needs of the corporation. Cash flow from operations excluding working capital is not meant to be viewed in isolation or as a substitute for net cash provided by operating activities. A reconciliation to net cash provided by operating activities for the 2025 and 2026 periods is shown on page 6.*

Free cash flow (non-GAAP) *• Sum of net cash provided by operating activities, net cash flow used in investing activities excluding cash acquired from mergers and acquisitions, and inflows from noncontrolling interests for major projects from financing activities. This measure is useful when evaluating cash available for financing activities, including shareholder distributions, after investment in the business. Free cash flow is not meant to be viewed in isolation or as a substitute for net cash provided by operating activities. A reconciliation to net cash provided by operating activities for the 2025 and 2026 periods is shown on page 6.*

Cash capital expenditures (Cash Capex) (non-GAAP) *• Sum of Additions to property, plant and equipment; additional investments and advances; and other investing activities including collection of advances; reduced by inflows from* *noncontrolling interests for major projects, each from the Consolidated Statement of Cash Flows, and for 2026+ excludes advances and collections not related to capital expenditures or equity investments, for example, supply and marketing related advances and associated collections. The company believes it is a useful measure for investors to understand the cash impact of investments in the business, which is in line with industry practice. A breakdown of cash capex is shown on page 7.*

Structural cost savings (structural cost reductions, structural savings, structural cost improvements, cost discipline) • *Structural Cost Savings, which describes decreases in cash opex excluding energy and production taxes as a result of operational efficiencies, workforce reductions, divestment-related reductions, and other cost-saving measures, that are expected to be sustainable compared to 2019 levels. Relative to 2019, estimated cumulative Structural Cost Savings totaled $16.3 billion, which included an additional $1.2 billion in the first six months of 2026. The total change between periods in expenses above will reflect both Structural Cost Savings and other changes in spend, including market drivers, such as inflation and foreign exchange impacts, as well as changes in activity levels and costs associated with new operations, mergers and acquisitions, new business venture development, and early-stage projects. Structural Cost Savings from new operations, mergers and acquisitions, and new business venture developments are included in the cumulative Structural Cost Savings. Estimates of cumulative annual Structural Cost Savings may be revised depending on whether cost reductions realized in prior periods are determined to be sustainable compared to 2019 levels. Structural Cost Savings are stewarded internally to support management's oversight of spending over time. This measure is useful for investors to understand the Corporation's efforts to optimize spending through disciplined expense management. A breakdown of structural cost savings is shown on page 8.*

Resources, resource base, and recoverable resources • *Along with similar terms, refer to the total remaining estimated quantities of oil and natural gas that are expected to be ultimately recoverable. The resource base includes quantities of oil and natural gas classified as proved reserves, as well as quantities that are not yet classified as proved reserves, but that are expected to be ultimately recoverable. The term “resource base” or similar terms are not intended to correspond to SEC definitions such as “probable” or “possible” reserves. The term “in-place” refers to those quantities of oil and natural gas estimated to be contained in known accumulations and includes recoverable and unrecoverable amounts. A reconciliation of*

production excluding divestments, entitlements, and government mandates to actual production is contained in the Supplement to this release included as Exhibit 99.2 to the Form 8-K filed the same day as this news release.

Compound annual growth rate (CAGR) • *Represents the consistent rate at which an investment or business result would have grown had the investment or business result compounded at the same rate each year. When applied to forecasted results, it represents the forecasted rate an investment or business result is expected to grow given the investment or business result compound at the same rate each year as calculated at the end of the forecasted period.*

Advantaged projects • *Capital projects and programs of work that contribute to Energy, Chemical, and/or Specialty Products segments that drive integration of segments/businesses, increase yield of higher value products, or deliver higher-than-average returns.*

Performance products (performance chemicals, performance lubricants) • *Refers to products that provide differentiated performance for multiple applications through enhanced properties versus commodity alternatives and bring significant additional value to customers and end-users.*

High-value products • *Includes performance products and lower-emissions fuels.*

Project • *The term “project” can refer to a variety of different activities and does not necessarily have the same meaning as in any government payment transparency reports. Projects or plans may not reflect investment decisions made by ExxonMobil or its affiliates. Individual opportunities may advance based on a number of factors, including availability of stable and supportive policy, permitting, technological advancement for cost-effective abatement, insights from the company planning process, and alignment with our partners and other stakeholders. We may refer to these opportunities as projects in external disclosures at various stages throughout their progression..*

IOCs • *Unless stated otherwise, IOCs include each of BP, Chevron, Shell, and TotalEnergies.*

Shareholder distributions • *The Corporation's distributions of cash to shareholders in the form of both dividends and share purchases. Shares are acquired to reduce shares outstanding and to offset shares or units settled in shares issued in conjunction with company benefit plans and programs. For the purposes of calculating distributions to shareholders, the Corporation includes only the cost of those shares acquired to reduce shares outstanding.*

Unless otherwise indicated, year-to-date (“YTD”) means as of the last business day of the most recent fiscal quarter.

Reference to Earnings

References to corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the consolidated income statement. Unless otherwise indicated, references to earnings, Upstream, Energy Products, Chemical Products, Specialty Products and Corporate and Financing earnings, and earnings per share are ExxonMobil’s share after excluding amounts attributable to noncontrolling interests.

ExxonMobil Holdings Corporation has numerous affiliates, many with names that include ExxonMobil, Exxon, Mobil, Esso, and XTO. For convenience and simplicity, those terms and terms such as Corporation, company, our, we, and its are sometimes used as abbreviated references to specific affiliates or affiliate groups. Similarly, ExxonMobil has business relationships with thousands of customers, suppliers, governments, and others. For convenience and simplicity, words such as venture, joint venture, partnership, co-venturer, and partner are used to indicate business and other relationships involving common activities and interests, and those words may not indicate precise legal relationships. ExxonMobil's ambitions, plans and goals do not guarantee any action or future performance by its affiliates or ExxonMobil Holdings Corporation's responsibility for those affiliates' actions and future performance, each affiliate of which manages its own affairs.

Throughout this press release, both Exhibit 99.1 as well as Exhibit 99.2, due to rounding, numbers presented may not add up precisely to the totals indicated.

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CASH FLOW FROM OPERATIONS EXCLUDING WORKING CAPITAL

2Q26	1Q26	*Dollars in millions (unless otherwise noted)*	YTD 2026	YTD 2025
14,881	4,472	Net income/(loss) including noncontrolling interests	19,353	15,387
8,689	6,771	Depreciation and depletion (includes impairments)	15,460	11,803
(2,099)	(1,758)	Changes in operational working capital, excluding cash and debt	(3,857)	(4,848)
2,084	(780)	Other	1,304	2,161
23,555	**8,705**	**Cash Flow from Operating Activities (U.S. GAAP)**	**32,260**	**24,503**
2,099	1,758	Less: Changes in operational working capital, excluding cash and debt	3,857	4,848
25,654	**10,463**	**Cash Flow from Operations excluding Working Capital (non-GAAP)**	**36,117**	**29,351**

FREE CASH FLOW

2Q26	1Q26	*Dollars in millions (unless otherwise noted)*	YTD 2026	YTD 2025
23,555	**8,705**	**Cash Flow from Operating Activities (U.S. GAAP)**	**32,260**	**24,503**
(6,527)	(6,470)	Additions to property, plant, and equipment	(12,997)	(12,181)
(324)	(387)	Additional investments and advances	(711)	(472)
102	632	Other investing activities including collection of advances	734	339
430	219	Proceeds from asset sales and returns of investments	649	1,999
—	—	Inflows from noncontrolling interest for major projects	—	45
17,236	**2,699**	**Free Cash Flow (non-GAAP)**	**19,935**	**14,233**

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CASH CAPITAL EXPENDITURES

2Q26	1Q26	*Dollars in millions (unless otherwise noted)*	YTD 2026	YTD 2025
6,527	6,470	Additions to property, plant, and equipment	12,997	12,181
324	387	Additional investments and advances	711	472
(102)	(632)	Other investing activities including collection of advances	(734)	(339)
—	—	Inflows from noncontrolling interests for major projects	—	(45)
38	(38)	Less: Advances and collections not related to capital expenditures or equity investments	—	270
6,787	**6,187**	**Total Cash Capital Expenditures (non-GAAP)**	**12,974**	**12,539**

2Q26	1Q26	*Dollars in millions (unless otherwise noted)*	YTD 2026	YTD 2025
		Upstream		
3,423	3,449	United States	6,872	6,390
2,429	1,363	Non-U.S.	3,792	4,272
5,852	**4,812**	**Total**	**10,664**	**10,662**
		Energy Products		
331	828	United States	1,159	281
196	170	Non-U.S.	366	529
527	**998**	**Total**	**1,525**	**810**
		Chemical Products		
263	156	United States	419	325
44	26	Non-U.S.	70	245
307	**182**	**Total**	**489**	**570**
		Specialty Products		
18	35	United States	53	95
(7)	20	Non-U.S.	13	112
11	**55**	**Total**	**66**	**207**
		Other		
90	140	Other	230	290
6,787	**6,187**	**Worldwide**	**12,974**	**12,539**

CALCULATION OF STRUCTURAL COST SAVINGS

Components of Operating Costs

From ExxonMobil's Consolidated Statement of Income (U.S. GAAP)

Production and manufacturing expenses	36.8	42.4	20.2	22.9
Selling, general and administrative expenses	11.4	11.1	5.1	5.2
Depreciation and depletion (includes impairments)	19.0	26.0	11.8	15.5
Exploration expenses, including dry holes	1.3	1.0	0.3	0.3
Non-service pension and postretirement benefit expense	1.2	0.4	0.2	[redacted]
Subtotal	**69.7**	**81.0**	**37.6**	**43.9**
ExxonMobil's share of equity company expenses (non-GAAP)	9.1	10.6	5.2	4.3
Total Adjusted Operating Costs (non-GAAP)	**78.8**	**91.6**	**42.8**	**48.2**
Total Adjusted Operating Costs (non-GAAP)	**78.8**	**91.6**	**42.8**	**48.2**
Less:				
Depreciation and depletion (includes impairments)	19.0	26.0	11.8	15.5
Non-service pension and postretirement benefit expense	1.2	0.4	0.2	0.1
Other adjustments (includes equity company depreciation and depletion)	3.6	6.2	2.4	4.2
Total Cash Operating Expenses (Cash Opex) (non-GAAP)	**55.0**	**59.0**	**28.4**	**28.5**
Energy and production taxes (non-GAAP)	11.0	14.9	7.6	6.6
Total Cash Operating Expenses (Cash Opex) excluding Energy and Production Taxes (non-GAAP)	**44.0**	**44.1**	**20.8**	**21.9**

		Change vs 2025
Total Cash Operating Expenses (Cash Opex) excluding Energy and Production Taxes (non-GAAP)	+0.1	+1.1
Market	+4.9	+0.9
Activity/ Other	+10.3	+1.4
Structural Cost Savings	**-15.1**	[redacted]

KEY FIGURES: **ADJUSTING ITEMS**

14,525	**4,183**	**Earnings/(Loss) (U.S. GAAP)**	**18,708**	**14,795**
		Identified Items		
(1,079)	—	Impairments	(1,079)	—
(1,559)	(706)	Other [1]	(2,265)	—
(2,638)	**(706)**	**Total Identified Items**	**(3,344)**	**—**
2,483	**(3,883)**	**Estimated Timing Effects**	**(1,400)**	**240**
14,680	**8,772**	**Adjusted Earnings/(Loss) (non-GAAP)**	**23,452**	**14,555**

[1] 2Q26 Other Identified Items includes $1,365 million in additions to financial reserves and $194 million in Middle East impacts; 1Q26 includes $706 million in Middle East impacts.

ADJUSTING ITEMS PER COMMON SHARE

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3.48	1.00	**Earnings/(Loss) Per Common Share (U.S. GAAP) [1]**	**4.47**	**3.40**
		Identified Items Per Common Share [1]		
	—	Impairments		—
	(0.16)	Other		—
(0.63)	**(0.16)**	**Total Identified Items Per Common Share [1]**	**(0.80)**	**—**
0.59	**(0.92)**	**Estimated Timing Effects Per Common Share [1]**	**(0.33)**	**0.06**
3.52	**2.09**	**Adjusted Earnings/(Loss) Per Common Share (non-GAAP) [1]**	**5.60**	**3.35**

[1] *Assuming dilution.*

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KEY FIGURES: **ADJUSTING ITEMS BY SEGMENT**

Second Quarter 2026	**Upstream**		**Energy Products**		**Chemical Products**		**Specialty Products**		**Corporate & Financing**	**Total**
Dollars in millions (unless otherwise noted)	U.S.	Non-U.S.	U.S.	Non-U.S.	U.S.	Non-U.S.	U.S.	Non-U.S.		
Earnings/(Loss) (U.S. GAAP)	**1,920**	**6,007**	**2,987**	**2,478**	**599**	**532**	**287**	**669**	**(954)**	**14,525**
Identified Items										
Impairments	—	—	—	(884)	(48)	—	—	—	(147)	**(1,079)**
Other [1]	(1,183)	(16)	(49)	(247)	(6)	(29)	(2)	(11)	(16)	**(1,559)**
Total Identified Items	**(1,183)**	**(16)**	**(49)**	**(1,131)**	**(54)**	**(29)**	**(2)**	**(11)**	**(163)**	**(2,638)**
Estimated Timing Effects (Worldwide)	**(63)**		**2,546**		**—**		**—**		**—**	**2,483**
Adjusted Earnings/(Loss) (non-GAAP)	**9,189**		**4,099**		**1,214**		**969**		**(791)**	**14,680**

[1] *2Q26 Other Identified Items includes $1,365 million in additions to financial reserves and $194 million in Middle East impacts*

First Quarter 2026	**Upstream**		**Energy Products**		**Chemical Products**		**Specialty Products**		**Corporate & Financing**	**Total**
Dollars in millions (unless otherwise noted)	U.S.	Non-U.S.	U.S.	Non-U.S.	U.S.	Non-U.S.	U.S.	Non-U.S.		
Earnings/(Loss) (U.S. GAAP)	**1,574**	**4,163**	**661**	**(1,923)**	**319**	**(209)**	**274**	**377**	**(1,053)**	**4,183**
Identified Items										
Other [1]	—	—	—	(706)	—	—	—	—	—	**(706)**
Total Identified Items	**—**	**—**	**—**	**(706)**	**—**	**—**	**—**	**—**	**—**	**(706)**
Estimated Timing Effects (Worldwide)	**(528)**		**(3,355)**		**—**		**—**		**—**	**(3,883)**
Adjusted Earnings/(Loss) (non-GAAP)	**6,265**		**2,799**		**110**		**651**		**(1,053)**	**8,772**

[1] *1Q26 Other Identified Items includes $706 million in Middle East impacts.*

YTD 2026 *Dollars in millions (unless otherwise noted)*	Upstream U.S.	Upstream Non-U.S.	Energy Products U.S.	Energy Products Non-U.S.	Chemical Products U.S.	Chemical Products Non-U.S.	Specialty Products U.S.	Specialty Products Non-U.S.	Corporate & Financing	Total
	3,494	**10,170**	**3,648**	**555**	**918**	**323**	**561**	**1,046**	**(2,007)**	[illegible]
Identified Items										
Impairments	—	—	—	(884)	(48)	—	—	—	(147)	**(1,079)**
Other [1]	(1,183)	(16)	(49)	(953)	(6)	(29)	(2)	(11)	(16)	**(2,265)**
Total Identified Items	**(1,183)**	**(16)**	**(49)**	**(1,837)**	**(54)**	**(29)**	**(2)**	**(11)**	**(163)**	**(3,344)**
Estimated Timing Effects (Worldwide)	**(591)**		**(809)**		**—**		**—**		**—**	**(1,400)**
Adjusted Earnings/(Loss) (non-GAAP)	**15,454**		**6,898**		**1,324**		**1,620**		**(1,844)**	**23,452**

[1] YTD 2026 Other Identified Items includes $1,365 million in additions to financial reserves and $900 million in Middle East impacts

YTD 2025 *Dollars in millions (unless otherwise noted)*	Upstream U.S.	Upstream Non-U.S.	Energy Products U.S.	Energy Products Non-U.S.	Chemical Products U.S.	Chemical Products Non-U.S.	Specialty Products U.S.	Specialty Products Non-U.S.	Corporate & Financing	Total
Earnings/(Loss) (U.S. GAAP)	**3,082**	**9,076**	**1,122**	**1,071**	**510**	**56**	**613**	**822**	**(1,557)**	**14,795**
Total Identified Items	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Estimated Timing Effects (Worldwide)	**278**		**(38)**		**—**		**—**		**—**	**240**
Adjusted Earnings/(Loss) (non-GAAP)	**11,880**		**2,231**		**566**		**1,435**		**(1,557)**	**14,555**

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EXHIBIT 99.2

To assist investors in assessing 2Q26 results, the following disclosures have been made available in the 8-K filing:

2Q26 INVESTOR RELATIONS DATA SUMMARY

CONDENSED CONSOLIDATED STATEMENT OF INCOME

(Preliminary)

Dollars in millions (unless otherwise noted)	Three Months Ended June 30,		Six Months Ended June 30,	
	2026	2025	2026	2025
Revenues and other income				
Sales and other operating revenue	114,529	79,477	197,690	160,535
Income from equity affiliates	893	1,462	2,262	2,831
Other income	595	567	1,203	1,270
Total revenues and other income	**116,017**	**81,506**	**201,155**	**164,636**
Costs and other deductions				
Crude oil and product purchases	67,801	45,327	119,603	92,115
Production and manufacturing expenses	12,250	10,102	22,945	20,185
Selling, general and administrative expenses	2,483	2,528	5,167	5,068
Depreciation and depletion (includes impairments)	8,689	6,101	15,460	11,803
Exploration expenses, including dry holes	155	251	281	315
Non-service pension and postretirement benefit expense	32	90	94	203
Interest expense	227	145	522	350
Other taxes and duties	4,956	6,257	10,692	12,292
Total costs and other deductions	**96,593**	**70,801**	**174,764**	**142,331**
Income/(Loss) before income taxes	**19,424**	**10,705**	**26,391**	**22,305**
Income tax expense/(benefit)	4,543	3,351	7,038	6,918
Net income/(loss) including noncontrolling interests	**14,881**	**7,354**	**19,353**	**15,387**
Net income/(loss) attributable to noncontrolling interests	356	272	645	592
Net income/(loss) attributable to ExxonMobil	**14,525**	**7,082**	**18,708**	**14,795**

OTHER FINANCIAL DATA

Dollars in millions (unless otherwise noted)	Three Months Ended June 30,		Six Months Ended June 30,	
	2026	2025	2026	2025
Earnings per common share *(U.S. dollars)*	**3.48**	**1.64**	**4.47**	**3.40**
Earnings per common share - assuming dilution *(U.S. dollars)*	**3.48**	**1.64**	**4.47**	**3.40**
Dividends on common stock				
Total	4,299	4,288	8,633	8,623
Per common share *(U.S. dollars)*	1.03	0.99	2.06	1.98
Millions of common shares outstanding				
Average - assuming dilution	4,174	4,331	4,188	4,351
Taxes				
Income taxes	4,543	3,351	7,038	6,918
Total other taxes and duties	6,112	7,204	12,887	14,270
Total taxes	**10,655**	**10,555**	**19,925**	**21,188**
Sales-based taxes	7,797	5,289	12,974	10,759
Total taxes including sales-based taxes	**18,452**	**15,844**	**32,899**	**31,947**
ExxonMobil share of income taxes of equity companies (non-GAAP)	235	486	712	1,143

CONDENSED CONSOLIDATED BALANCE SHEET

(Preliminary)

ASSETS

Current assets

Cash and cash equivalents	10,588	10,681
Notes and accounts receivable – net	60,558	44,562
Inventories		
Crude oil, products and merchandise	22,363	22,979
Materials and supplies	3,200	3,323
Other current assets	[redacted]	1,837
Total current assets	[redacted]	**83,382**
Investments, advances and long-term receivables	45,605	45,317
Property, plant, and equipment – net	296,298	299,373
Other assets, including intangibles – net	21,786	20,908
Total Assets	**464,482**	**448,980**
LIABILITIES		
Current liabilities		
~~Notes and loans payable~~	~~10,139~~	~~9,296~~
~~Accounts payable and accrued liabilities~~	~~74,491~~	~~60,911~~
Income taxes payable	4,200	2,123
Total current liabilities	**88,830**	**72,330**
~~Long-term debt~~	~~32,229~~	~~34,241~~
~~Postretirement benefits reserves~~	~~9,068~~	~~8,847~~
Deferred income tax liabilities	39,546	40,216
Long-term obligations to equity companies	549	542
Other long-term obligations	28,149	26,178
Total Liabilities	**198,371**	**182,354**
~~**EQUITY**~~		
~~Common stock without par value~~		
(9,000 million shares authorized, 8,019 million shares issued)	46,636	46,150
Earnings reinvested	492,569	482,494
Accumulated other comprehensive income	(11,549)	(10,863)
Common stock held in treasury		
~~(3,907 million shares at June 30, 2026, and 3,840 million shares at December 31, 2025)~~	~~(268,276)~~	~~(258,395)~~
~~**ExxonMobil share of equity**~~	~~**259,380**~~	~~**259,386**~~
Noncontrolling interests	6,731	7,240
Total Equity	**266,111**	**266,626**
Total Liabilities and Equity	**464,482**	**448,980**

CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

(Preliminary)

CASH FLOWS FROM OPERATING ACTIVITIES		
Net income/(loss) including noncontrolling interests	19,353	15,387
Depreciation and depletion (includes impairments)	15,460	11,803
Changes in operational working capital, excluding cash and debt	(3,857)	(4,848)
All other items – net	1,304	2,161
Net cash provided by operating activities	**32,260**	**24,503**
CASH FLOWS FROM INVESTING ACTIVITIES		
Additions to property, plant, and equipment	(12,997)	(12,181)
Proceeds from asset sales and returns of investments	649	1,999
Additional investments and advances	(711)	(472)

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Other investing activities including collection of advances	734	339
Net cash used in investing activities	**(12,325)**	**(10,315)**

CASH FLOWS FROM FINANCING ACTIVITIES

Additions to long-term debt	894	883
Reductions in long-term debt	(135)	(13)
Additions to short-term debt	[redacted]	172
Reductions in short-term debt	[redacted]	(4,676)
Additions/(reductions) in commercial paper, and debt with three months or less maturity	3,912	257
Contingent consideration payments	(125)	(79)
Cash dividends to ExxonMobil shareholders	(8,633)	(8,623)
Cash dividends to noncontrolling interests	(332)	(452)
Changes in noncontrolling interests	61	(10)
Inflows from noncontrolling interests for major projects	—	45
Common stock acquired	(10,007)	(9,768)
Net cash provided by (used in) financing activities	**(19,865)**	**(22,264)**
Effects of exchange rate changes on cash	(163)	600
Increase/(Decrease) in cash and cash equivalents (including restricted)	**(93)**	**(7,476)**
Cash and cash equivalents at beginning of period (including restricted)	10,681	23,187
Cash and cash equivalents at end of period (including restricted)	**10,588**	**15,711**

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At quarter end	4,112	4,145	4,179	4,217
Weighted-average - assuming dilution	4,174	4,202	4,238	4,285

Prior Period	4,594	4,591
Entitlements - Net Interest	—	(16)
Entitlements - Price / Spend / Other	(37)	7
Government Mandates	—	(2)
Divestments	(3)	(52)
Growth / Other	(40)	26
Current Period	4,514	4,554

United States				
ExxonMobil				
Crude ($/b)	97.58	70.12	58.57	63.56
Natural Gas ($/kcf)	0.52	3.37	1.75	2.36
Marker Benchmarks				
WTI ($/b)	93.21	71.98	59.23	65.03
Henry Hub ($/mbtu)	2.90	5.01	3.55	3.07
Non-U.S.				
ExxonMobil				
Crude ($/b)	92.42	69.98	57.46	62.58
Natural Gas ($/kcf)	13.96	10.58	9.60	9.62
Marker Benchmarks				
Brent ($/b)	104.52	80.61	63.69	69.07
TTF ($/mbtu)	16.45	10.79	10.77	11.75

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the second quarter of 2026. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.

Common Shares Outstanding, millions

Product Solutions Marker Benchmark Data	2Q26	1Q26	4Q25	3Q25
Energy Products				
Indicative Refining Margin ($/b)	29.0	16.3	18.3	17.5
Chemical Products				
North American Polyethylene ($/T)	1,454	965	759	812
Asia Pacific Polyethylene ($/T)	1,148	865	822	840
Asia Pacific LVN ($/T)	893	720	564	588
USGC Ethane ($/T)	158	173	196	171

The above markers reflect the average prices from the quarter. Indicative Refining Margin, NA PE, AP PE, AP LVN, and USGC Ethane from Platts, part of S&P Global Commodity Insights. NA PE, AP PE, AP LVN, and USGC Ethane historical prices were updated to reflect simple averages. Marker associated sensitivities developed for forward-looking analysis and in relation to full-year results. For any given period, the accuracy of the earnings sensitivity will be dependent on the price movements of individual types of crude oil, natural gas, or products, results of trading activities, project sta[redacted] *maintenance timing, taxes and other government take impacts, price adjustment lags in long-term gas contracts, and crude and gas production volumes. Accordingly, changes in benchmark prices only provide broad indicators of changes in the earnings experienced in any particular period. Refer to "Modeling Toolkit" tab on the Investor Relations page of our website at* ***www.exxonmobil.com*** *for more information.*

	2Q26			
Effective Income Tax Rate, %	24 %	40 %	21 %	32 %

Due to rounding, numbers presented may not add up precisely to the totals indicated.

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KEY FIGURES: **UPSTREAM VOLUMES**

2Q26	1Q26	Net production of crude oil, natural gas liquids, bitumen and synthetic oil, thousand barrels per day (kbd)	YTD 2026	YTD 2025
1,653	1,586	United States	1,620	1,456
922	936	Canada/Other Americas	929	779
3	3	Europe	3	4
121	138	Africa	130	138
647	611	Asia	629	799
26	23	Australia/Oceania	24	25
3,373	**3,297**	**Worldwide**	**3,335**	**3,201**

2Q26	1Q26	Net natural gas production available for sale, million cubic feet per day (mcfd)	YTD 2026	YTD 2025
3,840	3,589	United States	3,715	3,290
25	28	Canada/Other Americas	26	33
274	313	Europe	293	321
117	114	Africa	116	112
1,274	2,500	Asia	1,883	3,331
1,319	1,236	Australia/Oceania	1,278	1,257
6,849	**7,779**	**Worldwide**	**7,311**	**8,344**

4,514	4,594	Oil-equivalent production (koebd) [1]	4,554	4,591

[1] Natural gas is converted to an oil-equivalent basis at six million cubic feet per one thousand barrels.

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KEY FIGURES: **MANUFACTURING THROUGHPUT AND SALES**

2Q26	1Q26	Refinery throughput, thousand barrels per day (kbd)	YTD 2026	YTD 2025
1,908	1,795	United States	1,852	1,880
331	384	Canada	358	387
814	733	Europe	774	977
317	386	Asia Pacific	351	444
192	195	Other	194	185
3,562	**3,494**	**Worldwide**	**3,528**	**3,873**

2Q26	1Q26	Energy Products sales, thousand barrels per day (kbd)	YTD 2026	YTD 2025
3,036	3,214	United States	3,124	2,817
2,662	2,416	Non-U.S.	2,539	2,619
5,698	**5,630**	**Worldwide**	**5,664**	**5,436**
2,166	2,214	Gasolines, naphthas	2,190	2,229
1,722	1,672	Heating oils, kerosene, diesel	1,697	1,766
431	399	Aviation fuels	415	376
169	187	Heavy fuels	178	203
2,356	1,158	Other energy products	1,184	862
5,698	**5,630**	**Worldwide**	**5,664**	**5,436**

2Q26	1Q26	Chemical Products sales, thousand metric tons (kt)	YTD 2026	YTD 2025
1,682	1,904	United States	3,586	3,477
2,788	3,455	Non-U.S.	6,243	6,563
4,471	**5,358**	**Worldwide**	**9,829**	**10,040**

2Q26	1Q26	Specialty Products sales, thousand metric tons (kt)	YTD 2026	YTD 2025
367	536	United States	903	977
1,418	1,439	Non-U.S.	2,857	2,963
1,784	**1,976**	**Worldwide**	**3,760**	**3,940**

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KEY FIGURES: **HISTORICAL ADJUSTING ITEMS**

Dollars in millions (unless otherwise noted)	4Q25	3Q25	2Q25	1Q25
Earnings/(Loss) (U.S. GAAP)	**6,501**	**7,548**	**7,082**	**7,713**
Identified Items				
Impairments [1]	(1,700)	(155)	—	—
Gain/(Loss) on sale of assets	720	—	—	—
Tax-related items	288	—	—	—
Restructuring charges	(64)	(355)	—	—
Total Identified Items	**(755)**	**(510)**	**—**	**—**
Estimated Timing Effects	**336**	**156**	**110**	**129**
Adjusted Earnings/(Loss) (non-GAAP)	**6,920**	**7,902**	**6,972**	**7,584**

[1] Fourth quarter includes charge of $640 million associated with the optimization of materials and supply inventory. Materials and supplies impacts are included in production and manufacturing expenses on the Consolidated Statement of Income.

HISTORICAL ADJUSTING ITEMS PER COMMON SHARE

Dollars per common share	4Q25	3Q25	2Q25	1Q25
Earnings/(Loss) Per Common Share (U.S. GAAP) [1]	**1.53**	**1.76**	**1.64**	**1.76**
Identified Items Per Common Share [1]				
Impairments	(0.40)	(0.04)	—	—
Gain/(Loss) on sale of assets	0.17	—	—	—
Tax-related items	0.07	—	—	—
Restructuring charges	(0.02)	(0.08)	—	—
Total Identified Items Per Common Share [1]	**(0.18)**	**(0.12)**	**—**	**—**
Estimated Timing Effects Per Common Share [1]	**0.08**	**0.04**	**0.03**	**0.03**
Adjusted Earnings/(Loss) Per Common Share (Non-GAAP) [1]	**1.63**	**1.84**	**1.61**	**1.73**

[1] Assuming dilution.

KEY FIGURES: **HISTORICAL ADJUSTING ITEMS BY SEGMENT**

Earnings/(Loss) (U.S. GAAP)	**753**	**2,764**	**1,012**	**2,378**	**64**	**(345)**	**233**	**449**	**(807)**	**6,501**
Identified Items										

	Upstream U.S.	Upstream Non-U.S.	Energy Products U.S.	Energy Products Non-U.S.	Chemical Products U.S.	Chemical Products Non-U.S.	Specialty Products U.S.	Specialty Products Non-U.S.	Corporate & Financing	Total
Impairments	(662)	(422)	(153)	(113)	(130)	(190)	(18)	(12)	—	**(1,700)**
Gain/(Loss) on sale of assets	—	—	—	720	—	—	—	—	—	**720**
Tax-related items	192	—	34	(6)	50	—	30	—	(11)	**288**
[redacted]	—	—	—	—	—	—	—	—	(64)	[redacted]
	(471)	**(422)**	**(118)**	**601**	**(80)**	**(190)**	**12**	**(12)**	**(75)**	
Estimated Timing Effects (Worldwide)	**(19)**		**355**		**—**		**—**		**—**	**336**
Adjusted Earnings/(Loss) (non-GAAP)	**4,429**		**2,552**		**(11)**		**682**		**(732)**	**6,920**

Third Quarter 2025 *Dollars in millions (unless otherwise noted)*	Upstream U.S.	Upstream Non-U.S.	Energy Products U.S.	Energy Products Non-U.S.	Chemical Products U.S.	Chemical Products Non-U.S.	Specialty Products U.S.	Specialty Products Non-U.S.	Corporate & Financing	Total
Earnings/(Loss) (U.S. GAAP)	**1,228**	**4,451**	**858**	**982**	**329**	**186**	**354**	**386**	**(1,226)**	**7,548**
Identified Items										
Impairments	—	—	—	—	—	—	—	—	(155)	**(155)**
Restructuring charges	—	—	—	—	—	—	—	—	(355)	**(355)**
Total Identified Items	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**(510)**	**(510)**
Estimated Timing Effects (Worldwide)	**48**		**108**		**—**		**—**		**—**	**156**
Adjusted Earnings/(Loss) (non-GAAP)	**5,631**		**1,732**		**515**		**740**		**(716)**	**7,902**

Second Quarter 2025 *Dollars in millions (unless otherwise noted)*	Upstream U.S.	Upstream Non-U.S.	Energy Products U.S.	Energy Products Non-U.S.	Chemical Products U.S.	Chemical Products Non-U.S.	Specialty Products U.S.	Specialty Products Non-U.S.	Corporate & Financing	Total
Earnings/(Loss) (U.S. GAAP)	**1,212**	**4,190**	**825**	**541**	**255**	**38**	**291**	**489**	**(759)**	**7,082**
Total Identified Items	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Estimated Timing Effects (Worldwide)	**119**		**(9)**		**—**		**—**		**—**	**110**
Adjusted Earnings/(Loss) (non-GAAP)	**5,283**		**1,375**		**293**		**780**		**(759)**	**6,972**

First Quarter 2025 *Dollars in millions (unless otherwise noted)*	Upstream U.S.	Upstream Non-U.S.	Energy Products U.S.	Energy Products Non-U.S.	Chemical Products U.S.	Chemical Products Non-U.S.	Specialty Products U.S.	Specialty Products Non-U.S.	Corporate & Financing	Total
Earnings/(Loss) (U.S. GAAP)	**1,870**	**4,886**	**297**	**530**	**255**	**18**	**322**	**333**	**(798)**	**7,713**
Total Identified Items	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Estimated Timing Effects (Worldwide)	**158**		**(29)**		**—**		**—**		**—**	**129**
Adjusted Earnings/(Loss) (non-GAAP)	**6,598**		**856**		**273**		**655**		**(798)**	**7,584**