

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM SD

SPECIALIZED DISCLOSURE REPORT

Exxon Mobil Corporation

(Exact name of the registrant as specified in its charter)

New Jersey
(State or other jurisdiction of
incorporation or organization)

1-2256
(Commission
File Number)

13-5409005
(IRS Employer
Identification No.)

22777 Springwoods Village Parkway, Spring, Texas 77389-1425
(Address of principal executive offices)

Joe Bob Allaire (972) 940-6000
(Name and telephone number, including area code, of the person to contact in connection with this report)

Check the appropriate box to indicate the rule pursuant to which this Form is being filed, and provide the period to which the information in this Form applies:

☐ Rule 13p-1 under the Securities Exchange Act (17 CFR 240.13p-1) for the reporting period from January 1 to December 31 ____ .

☒ Rule 13q-1 under the Securities Exchange Act (17 CFR 240.13q-1) for the fiscal year ended December 31, 2024.

SECTION 2 – RESOURCE EXTRACTION ISSUER DISCLOSURE

Item 2.01 Resource Extraction Issuer Disclosure and Report

This consolidated report (“Report”) is prepared and furnished in accordance with the Securities Exchange Act of 1934 under Rule 13q-1 transposed into law effective March 16, 2021, regarding Disclosure of Payments by Resource Extraction Issuers (the “Regulations”) on behalf of Exxon Mobil Corporation, its subsidiaries and entities required to be included in this Report (hereinafter referred to as “ExxonMobil”).

This Report includes cash and in-kind payments made to Foreign Governments or the U.S. Federal Government with respect to commercial development of oil, natural gas, or minerals involving exploration, extraction, processing, and export of oil, natural gas, or minerals, or the acquisition of a license for any such activity. Any extractive payments in the Upstream, Energy Products, Chemical Products, and Specialty Products business segments have been captured. As required by the Regulations, payments included in this Report are on a cash (rather than accrual) basis, based on the year in which the payment was made.

The payments reported follow Form SD’s instructions but do not equal our ultimate liabilities (e.g., production entitlements, taxes, and royalties) for the reporting year. Notably, the Report only covers extractive payments and, in most cases, fails to include payments made to governments related to our other business segments. Additionally, the Report is limited to payments we control and excludes ExxonMobil’s share of significant payments made to governments by other parties (e.g., equity companies). More specifically, the tax payments reported in this document do not equal our ultimate tax liability. They are the payments we made to the governments in the reporting year reduced by the amount of any refunds and do not include amounts for the purchase of tax credits. For these reasons, we believe the total global taxes and duties expense listed in the companies’ publicly available financial statements provide a more accurate reflection of the full scope of contributions made to governments.

Please note: this Report only covers the payments required to be disclosed under the Regulations. This does not reflect the full scope of ExxonMobil’s global economic contributions from the capital we invest annually (>\$25 billion in 2024) or the taxes, fees, and duties paid to local, state, and federal governments, which is far greater than what is reflected in this report:

- *In 2024, as reflected in the companies' financial statements, ExxonMobil earnings totaled nearly \$35 billion.*
- *Global tax and duties expense in 2024 was \$44 billion.*
 - *This includes more than \$13 billion in income taxes.*
 - *Based on 2024 Form 10-K's, ExxonMobil was the 5th highest cash tax payor of worldwide income taxes in the Fortune 25 U.S. companies. Our 2024 worldwide effective income tax rate was 33% (excluding acquired entities).*
- *In the United States specifically, ExxonMobil's total expense for taxes and duties in 2024 was more than \$9 billion.*
 - *\$9 billion is more than six times higher than the U.S. taxes shown in this Report.*

The narrow focus of this report makes it challenging to draw meaningful comparisons of payments across countries. Payments to different governments vary due to factors like resource type, project start-up timing, whether payments are controlled by ExxonMobil or third parties, and whether third parties or partners are considered government entities. Payments can also vary dramatically depending on the age of the field and the related pace and amount of resource depletion. Fiscal terms are always subject to negotiation and are reflective of the relative risk and upfront investment required.

The payment disclosure required by Form SD is included as an exhibit to this Form. Payments are reported in U.S. Dollars and are shown in this Report rounded to the nearest \$0.1 million. Due to rounding, numbers presented may not add up precisely to the totals indicated. If payments are made in currencies other than U.S. Dollars, those payments are translated using the exchange rate at the time of payment.

ExxonMobil is leveraging the delayed reporting provision of Item 2.01 pertaining to payments related to exploratory activities. These payments will be disclosed in the Form SD submission for the fiscal year ended December 31, 2025.

ExxonMobil is relying on the alternative reporting provision of Item 2.01. The alternative reports are included in the exhibit to this Form and are available for downloading as follows:

- Imperial Oil Limited’s Extractive Sector Transparency Measures Act (“ESTMA”) report is available at: <https://www.imperialoil.ca/investors/investor-relations/annual-and-quarterly-reports-and-filings>.
- ExxonMobil Canada Investments Company, ExxonMobil Canada Properties and ExxonMobil Canada Energy ESTMA reports are available at: <https://corporate.exxonmobil.com/Locations/Canada/ExxonMobil-in-Canada>.
- ExxonMobil Luxembourg et Cie SCA’s European Union Directive 2013/34/EU report (RCS number B72560) is available on The Luxemburg Chamber of Commerce website at: <https://www.lbr.lu/mjr/jsp/IndexActionNotSecured.action?time=1717159937606>.
- ESSO Exploration and Production UK Limited’s UK Report on Payments to Government Regulations is published to Companies House’s website at: <https://extractives.companieshouse.gov.uk/>. This report has been provided to Companies House and was pending their publication as of the date of this Report.

The alternative reports listed above for Canada and the UK are reported in local currency with a USD conversion included as supplemental information.

SECTION 3 - EXHIBITS

Item 3.01 Exhibits

The following exhibit is filed as part of this report.

Exhibit	Description
<u>99.1</u>	Exhibit to Form SD - Resource Extraction Payment Report as required by Item 2.01 of this Form

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the duly authorized undersigned.

EXXON MOBIL CORPORATION

/s/ LEN M. FOX

By Len M. Fox
Vice President, Controller and Tax
(Principal Accounting Officer)

September 26, 2025

(Date)

EXHIBIT TO FORM SD - REPORTING OF PAYMENTS TO GOVERNMENTS

The following tables display the country consolidated view of the relevant payments to governments made by government and payment type and by project and payment type during the year ended December 31, 2024. The alternative reports listed in Form SD also appear as part of this exhibit.

Argentina

GOVERNMENT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Ministerio de Infraestructura	—	—	—	—	—	0.7	—	—	0.7
Provincia del Neuquén	—	1.2	29.4	—	—	0.4	—	—	31.0
Total	—	1.2	29.4	—	—	1.1	—	—	31.7

PROJECT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Neuquén-Onshore-Oil & Gas	—	1.2	29.4	—	—	1.1	—	—	31.7
Total	—	1.2	29.4	—	—	1.1	—	—	31.7

Payments made in Argentine Peso
Well method of extraction for all projects

Australia

GOVERNMENT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Australian Energy Market Operator (AEMO)	—	—	—	—	—	0.4	—	—	0.4
Australian Taxation Office	—	1,324.9	—	—	—	—	—	—	1,324.9
Department of Energy, Environment and Climate Action	—	—	—	—	—	0.1	—	—	0.1
Energy Safe Victoria	—	—	—	—	—	0.6	—	—	0.6
Environmental Protection Authority	—	—	—	—	—	0.4	—	—	0.4
Gippsland Water	—	—	—	—	—	2.8	—	—	2.8
Mornington Peninsula Shire Council	—	—	—	—	—	0.2	—	—	0.2
National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA)	—	—	—	—	—	5.6	—	—	5.6
State Revenue Office Victoria	—	—	—	—	—	1.9	—	—	1.9
The National Offshore Petroleum Titles Administrator (NOPTA)	—	—	—	—	—	0.9	—	—	0.9
Wellington Shire Council	—	—	—	—	—	2.7	—	—	2.7
Total	—	1,324.9	—	—	—	15.7	—	—	1,340.7

PROJECT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Victoria-Offshore-Bass Strait-Oil & Gas	—	259.2	—	—	—	12.8	—	—	271.9
Western Australia-Offshore-Indian Ocean-Oil & Gas	—	22.3	—	—	—	—	—	—	22.3
Entity Level Payment	—	1,043.4	—	—	—	3.0	—	—	1,046.4
Total	—	1,324.9	—	—	—	15.7	—	—	1,340.7

Payments made in Australian Dollar
Well method of extraction for all projects

Azerbaijan

GOVERNMENT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
State Tax Services of the Republic of Azerbaijan	—	24.9	—	—	—	—	—	—	24.9
Total	—	24.9	—	—	—	—	—	—	24.9

PROJECT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Baku-Offshore-Caspian Sea-Oil & Gas	—	24.9	—	—	—	—	—	—	24.9
Total	—	24.9	—	—	—	—	—	—	24.9

Payments made in US Dollar
Well method of extraction for all projects

Bangladesh

GOVERNMENT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
PetroBangla	—	—	—	—	—	1.2	—	—	1.2
Total	—	—	—	—	—	1.2	—	—	1.2

PROJECT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Cox’s Bazar-Offshore-Bay of Bengal-Gas	—	—	—	—	—	1.2	—	—	1.2
Total	—	—	—	—	—	1.2	—	—	1.2

Payments made in US Dollar
Well method of extraction for all projects

Brazil

GOVERNMENT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Fundacao Coordenacao de Projetos, Pesquisas e Estudos Tecnologicos	—	—	—	—	—	—	—	7.0	7.0
Fundacao da Universidade Federal do Parana	—	—	—	—	—	—	—	0.3	0.3
Fundacao de Apoio a Servicos Tecnicos, Ensino e Fomento a Pesquisas	—	—	—	—	—	—	—	2.5	2.5
Fundacao de Apoio a Universidade de Sao Paulo	—	—	—	—	—	—	—	2.7	2.7
Fundacao de Apoio a Universidade Federal do Rio Grande do Sul	—	—	—	—	—	—	—	0.9	0.9
Fundacao de Apoio a Universidade Federal Rural do Rio de Janeiro	—	—	—	—	—	—	—	0.3	0.3
Fundacao de Ciencia Aplicacoes e Tecnologia Espaciais	—	—	—	—	—	—	—	0.2	0.2
Fundacao de Desenvolvimento da Pesquisa	—	—	—	—	—	—	—	1.4	1.4
Fundacao de Desenvolvimento da Unicamp	—	—	—	—	—	—	—	0.1	0.1
Fundo de Compensacao Ambiental	—	—	—	—	—	0.8	—	—	0.8
Ministerio da Fazenda	—	(1.1)	—	—	—	3.6	—	—	2.5
Total	—	(1.1)	—	—	—	4.4	—	15.3	18.6

PROJECT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Rio de Janeiro-Offshore-Campos Basin-Oil & Gas	—	—	—	—	—	1.4	—	—	1.4
São Paulo-Offshore-Santos Basin-Oil & Gas	—	—	—	—	—	1.7	—	15.3	16.9
Sergipe-Offshore-Sergipe-Alagoas Basin-Oil & Gas	—	—	—	—	—	1.3	—	—	1.3
Entity Level Payment	—	(1.1)	—	—	—	—	—	—	(1.1)
Total	—	(1.1)	—	—	—	4.4	—	15.3	18.6

Payments made in Brazilian Real
Well method of extraction for all projects

Egypt

GOVERNMENT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Alexandria Naval Base	—	—	—	—	—	0.1	—	—	0.1
Egyptian Natural Gas Holding Company (EGAS)	—	—	—	—	2.1	—	—	—	2.1
National Institute of Oceanography	—	—	—	—	—	0.1	—	—	0.1
Total	—	—	—	—	2.1	0.2	—	—	2.3

PROJECT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Al Iskandarīyah-Offshore-Mediterranean Sea-Oil	—	—	—	—	2.1	0.2	—	—	2.3
Total	—	—	—	—	2.1	0.2	—	—	2.3

Payments made in US Dollar
Well method of extraction for all projects

Equatorial Guinea

GOVERNMENT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Guinea Ecuatorial de Petróleos (GEPetrol)	26.5	—	—	—	—	—	—	—	26.5
Ministry of Mines and Hydrocarbons	—	—	99.8	—	—	5.1	—	1.5	106.3
Total	26.5	—	99.8	—	—	5.1	—	1.5	132.8

PROJECT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Bioko Norte-Offshore-Gulf of Guinea-Oil & Gas	26.5	—	99.8	—	—	5.1	—	1.5	132.8
Total	26.5	—	99.8	—	—	5.1	—	1.5	132.8

Payments made in Central African Franc
Well method of extraction for all projects
Production entitlement and royalties include in-kind payments valued pursuant to production agreements

Greece

GOVERNMENT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Hellenic Hydrocarbons and Energy Resources Management Company (HEREMA)	—	—	—	—	—	1.1	—	—	1.1
Total	—	—	—	—	—	1.1	—	—	1.1

PROJECT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Kriti-Offshore-Cretan Sea-Oil	—	—	—	—	—	1.1	—	—	1.1
Total	—	—	—	—	—	1.1	—	—	1.1

Payments made in Euro
Well method of extraction for all projects

Indonesia

GOVERNMENT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Bojonegoro, Tuban, Blora Regency	—	—	—	—	—	—	0.6	—	0.6
Directorate General Of Land Transportation	—	—	—	—	—	0.2	—	—	0.2
Directorate General Of Marine Transportation	—	—	—	—	—	0.7	—	—	0.7
Directorate General Of Taxation	—	163.6	—	—	—	—	—	—	163.6
Pertamina Ep Cepu	515.2	—	—	—	—	—	—	—	515.2
Perusahaan Umum Perum Jasa Tirta	—	—	—	—	—	0.3	—	—	0.3
PT. Blora Patragas Hulu (Perseroda)	25.0	—	—	—	—	—	—	—	25.0
PT. Asri Dharma Sejahtera	51.3	—	—	—	—	—	—	—	51.3
PT. Petrogas Jatim Utama Cendana	25.7	—	—	—	—	—	—	—	25.7
PT. Sarana Patra Hulu Cepu	12.5	—	—	—	—	—	—	—	12.5
SKK Migas	3,129.5	—	—	—	—	1.2	—	—	3,130.7
Total	3,759.2	163.6	—	—	—	2.4	0.6	—	3,925.7

PROJECT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Jawa Tengah-Onshore-Oil	3,759.2	163.6	—	—	—	2.4	0.6	—	3,925.7
Total	3,759.2	163.6	—	—	—	2.4	0.6	—	3,925.7

Payments made in Indonesian Rupiah and US Dollar

Well method of extraction for all projects

Production entitlements include in-kind payments valued pursuant to production agreements

Iraq

GOVERNMENT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
General Commission for Taxes	—	16.9	—	—	—	—	—	—	16.9
Total	—	16.9	—	—	—	—	—	—	16.9

PROJECT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Al Başrah-Onshore-Oil	—	16.9	—	—	—	—	—	—	16.9
Total	—	16.9	—	—	—	—	—	—	16.9

Payments made in Iraqi Dinar
Well method of extraction for all projects

Kazakhstan

GOVERNMENT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Atyrau Tax Committee	—	8.3	—	—	—	4.0	—	—	12.3
KazTransOil	—	—	—	—	—	0.8	—	—	0.8
Total	—	8.3	—	—	—	4.8	—	—	13.1

PROJECT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Atyrauskaya oblast'-Offshore-Caspian Sea- Kashagan Field-Oil & Gas	—	8.3	—	—	—	4.0	—	—	12.3
Entity Level Payment	—	—	—	—	—	0.8	—	—	0.8
Total	—	8.3	—	—	—	4.8	—	—	13.1

Payments made in Kazakhstani Tenge
Well method of extraction for all projects

Malaysia

GOVERNMENT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Inland Revenue Board of Malaysia	—	271.8	—	—	—	—	—	—	271.8
PETRONAS	2,267.5	57.3	443.0	—	—	—	—	—	2,767.8
Total	2,267.5	329.1	443.0	—	—	—	—	—	3,039.6

PROJECT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Terengganu-Offshore-South China Sea-Oil & Gas	2,267.5	57.3	443.0	—	—	—	—	—	2,767.8
Entity Level Payment	—	271.8	—	—	—	—	—	—	271.8
Total	2,267.5	329.1	443.0	—	—	—	—	—	3,039.6

Payments made in Malaysian Ringgit and US Dollar

Well method of extraction for all projects

Production entitlement and royalties include in-kind payments valued pursuant to production agreements

Mozambique

GOVERNMENT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Instituto Nacional de Petroleo (INP)	—	—	—	—	—	14.8	—	—	14.8
Total	—	—	—	—	—	14.8	—	—	14.8

PROJECT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Nampula-Offshore-Angoche Basin- Oil&Gas	—	—	—	—	—	14.8	—	—	14.8
Total	—	—	—	—	—	14.8	—	—	14.8

Payments made in US Dollar
Well method of extraction for all projects

Nigeria

GOVERNMENT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Akwa Ibom State Government	—	—	—	—	—	6.3	—	0.1	6.5
Federal Government	—	—	—	—	—	4.0	—	—	4.0
Federal Inland Revenue Service	—	1,345.0	—	—	—	2.8	—	—	1,347.7
Industrial Training Fund	—	—	—	—	—	0.8	—	—	0.8
Lagos State Board of Internal Revenue	—	0.4	—	—	—	—	—	—	0.4
Local Government	—	—	—	—	—	0.2	—	—	0.2
Niger Delta Development Commission	—	—	—	—	—	69.7	—	—	69.7
Nigeria Host Community Development Trust Fund	—	—	—	—	—	—	—	36.1	36.1
Nigerian Content Development and Monitoring Board	—	—	—	—	—	10.4	—	3.9	14.3
Nigerian National Petroleum Company (NNPC) Limited	275.3	—	—	—	—	4.4	—	—	279.7
Nigerian Upstream Petroleum Regulatory Commission c/o Nigerian Midstream and Downstream Petroleum Regulatory Authority	—	—	705.9	—	—	134.9	—	—	840.8
Other Federal Ministries	—	—	—	—	—	0.4	—	—	0.4
Total	275.3	1,345.4	705.9	—	—	233.9	—	40.1	2,600.7

PROJECT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Akwa Ibom-Offshore-Atlantic Ocean (Bight of Benin)-Oil & Gas	41.5	—	89.7	—	—	9.3	—	—	140.5
Akwa Ibom-Offshore-Atlantic Ocean (Bight of Biafra)-Oil & Gas	—	—	357.9	—	—	136.8	—	0.1	494.7
Cross River-Offshore-Atlantic Ocean (Bight of Biafra)-Oil & Gas	—	—	—	—	—	—	—	3.9	3.9
Lagos-Offshore-Atlantic Ocean (Bight of Biafra)-Oil & Gas	—	0.4	—	—	—	—	—	—	0.4
Ondo-Offshore-Atlantic Ocean (Bight of Benin)-Oil & Gas	233.8	—	249.6	—	—	15.4	—	—	498.9
Rivers-Offshore-Atlantic Ocean-Oil & Gas	—	—	8.8	—	—	—	—	—	8.8
Entity Level Payment	—	1,345.0	—	—	—	72.5	—	36.1	1,453.5
Total	275.3	1,345.4	705.9	—	—	233.9	—	40.1	2,600.7

Payments made in Nigerian Naira and US Dollar

Well method of extraction for all projects

Production entitlements, royalties, and taxes include in-kind payments valued pursuant to production agreements

Papua New Guinea

GOVERNMENT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Conservation and Environment Protection Authority	—	—	—	—	—	0.6	—	—	0.6
Department of Petroleum & Energy	—	132.4	—	—	—	0.2	—	—	132.6
Department of Works	—	32.4	—	—	—	—	—	—	32.4
Internal Revenue Commission	—	357.1	—	—	—	—	—	—	357.1
Kumul Petroleum PNG Holdings Limited	—	—	—	323.7	—	—	—	—	323.7
Mineral Resources Development Company	—	—	—	73.2	—	—	—	—	73.2
Total	—	521.9	—	396.9	—	0.8	—	—	919.6

PROJECT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Hela-Onshore-Oil & Gas	—	132.4	—	—	—	0.2	—	—	132.6
National Capital District (Port Moresby)- Onshore-Oil & Gas	—	1.4	—	—	—	0.1	—	—	1.5
Southern Highlands-Onshore-Oil & Gas	—	32.4	—	—	—	0.4	—	—	32.8
Western-Onshore-Oil & Gas	—	—	—	—	—	0.1	—	—	0.1
Entity Level Payment	—	355.7	—	396.9	—	—	—	—	752.6
Total	—	521.9	—	396.9	—	0.8	—	—	919.6

Payments made in Papua New Guinean Kina and US Dollar
Well method of extraction for all projects

Qatar

GOVERNMENT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
General Tax Authority	—	158.6	—	—	—	—	—	—	158.6
INJAZ Qatar Establishment	—	—	—	—	—	—	—	0.5	0.5
Ministry of Environment and Climate Change	—	—	—	—	—	—	—	0.2	0.2
Qatar Foundation	—	—	—	—	—	—	—	0.1	0.1
Qatar Museums Authority	—	—	—	—	—	—	—	1.3	1.3
Qatar University	—	—	—	—	—	—	—	0.5	0.5
QatarEnergy	1,583.9	—	—	24.3	—	—	—	0.6	1,608.8
Teach For Qatar	—	—	—	—	—	—	—	2.3	2.3
Total	1,583.9	158.6	—	24.3	—	—	—	5.6	1,772.3

PROJECT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Ad Dawḥah-Offshore-Arabian Gulf-Gas	—	—	—	—	—	—	—	5.6	5.6
Al Khawr wa adh Dhakhīrah-Offshore- Arabian Gulf-Gas	1,583.9	158.6	—	24.3	—	—	—	—	1,766.8
Total	1,583.9	158.6	—	24.3	—	—	—	5.6	1,772.3

Payments made in Qatari Riyal and US Dollar

Well method of extraction for all projects

Production entitlements include in-kind payments valued pursuant to production agreements

Thailand

GOVERNMENT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Department of Mineral Fuels, Ministry Of Energy	—	—	4.2	—	—	—	—	—	4.2
Revenue Department	—	7.6	—	—	—	—	—	—	7.6
Total	—	7.6	4.2	—	—	—	—	—	11.9

PROJECT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Khon Kaen-Onshore-Gas	—	7.6	4.2	—	—	—	—	—	11.9
Total	—	7.6	4.2	—	—	—	—	—	11.9

Payments made in Thai Baht
Well method of extraction for all projects

United Arab Emirates

GOVERNMENT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Department of Finance, Abu Dhabi	—	5,912.1	1,863.7	—	—	—	—	—	7,775.8
Total	—	5,912.1	1,863.7	—	—	—	—	—	7,775.8

PROJECT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Abū Z̧aby-Offshore-Persian Gulf-Oil	—	5,912.1	1,863.7	—	—	—	—	—	7,775.8
Total	—	5,912.1	1,863.7	—	—	—	—	—	7,775.8

Payments made in US Dollar
Well method of extraction for all projects

United States of America

GOVERNMENT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Bureau of Land Management	—	—	45.5	—	—	0.2	—	—	45.7
Internal Revenue Service	—	1,406.8	—	—	—	—	—	—	1,406.8
Office of Natural Resources Revenue	—	—	914.2	—	—	10.6	—	—	924.8
Total	—	1,406.8	959.7	—	—	10.8	—	—	2,377.4

PROJECT (Millions of dollars)	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Colorado-Onshore-Oil & Gas	—	—	13.2	—	—	—	—	—	13.2
Louisiana-Offshore-Gulf of Mexico-Oil & Gas	—	—	154.3	—	—	3.7	—	—	158.0
Louisiana-Onshore-Oil & Gas	—	—	1.2	—	—	—	—	—	1.2
Montana-Onshore-Oil & Gas	—	—	10.3	—	—	—	—	—	10.3
New Mexico-Onshore-Oil & Gas	—	—	585.5	—	—	0.2	—	—	585.7
North Dakota-Onshore-Oil & Gas	—	—	110.3	—	—	—	—	—	110.3
Oklahoma-Onshore-Oil & Gas	—	—	0.3	—	—	—	—	—	0.3
Texas-Offshore-Gulf of Mexico-Oil & Gas	—	—	3.3	—	—	6.9	—	—	10.2
Texas-Onshore-Oil & Gas	—	—	0.5	—	—	—	—	—	0.5
Wyoming-Onshore-Oil & Gas	—	—	80.8	—	—	—	—	—	80.8
Entity Level Payment	—	1,406.8	—	—	—	—	—	—	1,406.8
Total	—	1,406.8	959.7	—	—	10.8	—	—	2,377.4

Payments made in US Dollar
Well method of extraction for all projects

Supplemental Information:

We believe the total U.S. taxes and duties expense listed in companies' publicly available financial statements are a better reflection of the contributions made to the U.S. governments. For 2024, the total U.S. taxes and duties expense for all ExxonMobil entities included in this Report exceeded \$9 billion and represents approximately 68% of U.S. income before income taxes.*

Additionally, the tax payment number reported in the table does not reflect a reliable estimate for ExxonMobil's ultimate tax liability for the reporting year. The tax payment reported follows Form SD's instructions and is net of all refunds (whether related to the reporting year or another year) and excludes both payments for the purchase of tax credits and payments related to the reporting year but made in prior or subsequent years. Additionally, it may include payments made in the reporting year but related to prior or subsequent years.

The table above only includes certain ExxonMobil payments to the U.S. Federal Government related to extractive activities as required by the Regulations. It is important to note that the Regulations do not require the inclusion of payments to U.S. State and Local entities which are significant. The U.S. reported payments on a comparable basis to the information reported for foreign countries is shown in Figure 1 below and reflects the over \$3 billion in U.S. State and Local payments omitted by the Regulations, bringing the total payments in the U.S. to an estimated \$5.8 billion.

Figure 1

U.S. State & Local	3,465.2
Total U.S. Government Payments	5,842.6

*To provide a clearer comparison with Section 13-q reporting, this 2024 calculation includes contributions by all entities acquired in 2024.

Vietnam

GOVERNMENT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Vietnam Oil and Gas Group (Petrovietnam)	—	—	—	—	—	—	—	0.2	0.2
Total	—	—	—	—	—	—	—	0.2	0.2

PROJECT <i>(Millions of dollars)</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Infrastructure Improvements	Community & Social Responsibility	Total
Quang Nam-Offshore-Pacific Ocean-Gas	—	—	—	—	—	—	—	0.2	0.2
Total	—	—	—	—	—	—	—	0.2	0.2

Payments made in Vietnamese Dong
Well method of extraction for all projects

Registre de Commerce et des Sociétés

Numéro RCS : B72560

Référence de dépôt : L250289910

Déposé et enregistré le 27/08/2025

**ExxonMobil Luxembourg et Cie
Société en Commandite par Actions**

**Report on Payments to Governments in respect of Extractive
Activities**

Year ended December 31, 2024

20, rue de l'Industrie

L-8069 Bertrange

R.C.S. Luxembourg B 72 560

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Introduction

This consolidated report is prepared and published in accordance with the European Union directive 2013/34/EU and transposed into the Luxembourg law of December 18, 2015 regarding payments to governments for companies operating in the extractive industries, which modifies *inter alia* the law of August 10, 1915 on commercial companies, as amended (the “Law”) on behalf of ExxonMobil Luxembourg et Cie SCA (“ELEC”) and its subsidiaries.

Under the Law, ELEC is required to prepare a consolidated report on payments made to governments in relation to its extractive activities including subsidiaries included in its consolidated financial statements.

ELEC is an intermediate holding company. The ultimate parent is Exxon Mobil Corporation in Spring, Texas in the USA. ELEC and its subsidiaries (the “Group”) are involved in exploration, production, transportation and sale of crude oil and natural gas and the manufacture, transportation and sale of petroleum products and petrochemicals in addition to developing low carbon solutions.

Definitions relating to reporting on payments to governments

Activities within the scope of the report

This report includes all payments made to governments with respect to the group activities involving exploration, prospection, discovery, development, and extraction of minerals, oil, natural gas deposits or other materials, within the economic activities listed in Section B, Divisions 05 to 08 of Annex 1 to Regulation (EC) No 1893/2006 of the European Parliament and of the Council of 20 December 2006 establishing the statistical classification of economic activities NACE Revision 2 (cfr. Art. 1760-1 point 1° of the Law).

Government

A government is defined as national, regional or local authority of a member state or third party country. It includes a department, agency or undertaking controlled by that authority as defined in articles 1711-1 to 1711-3 of the Law (cfr. Art. 1760-1 point 3° of the Law).

Payments

Payments whether in money or in kind for the activities mentioned above of the following type:

- Production entitlements;
- Taxes levied on the income, production or profits of companies, excluding taxes levied on consumption such as value added taxes, personal income taxes or sales taxes;
- Royalties;
- Dividends;
- Signature, discovery and production bonuses;
- License fees, rental fees, entry fees and other considerations for licenses and/or concessions;
- Payments for infrastructure improvements (cfr. Art. 1760-1 point 5° of the Law).

Project

Project is defined as: the operation activities that are governed by a single contract, license, lease, concession or similar legal agreements and form the basis for payment liabilities with a government. Nonetheless, if multiple such agreements are substantially interconnected, this shall be considered a single project (cfr. Art. 1760-1 point 4° of the Law).

Reporting principles

In accordance with the Law, ELEC has applied the following principles:

1. The consolidated report mentions:
 - a. Total amount of payments made to each government;
 - b. Total amount per type of payment made to each government;
 - c. Where those payments have been attributed to a specific project, the total amount per type of payment made for each such project and the total amount of payments for each such project.
2. Any payment, whether made as a single payment or as a series of related payments is not taken into account if it is below EUR 100 000 within a financial year (cfr. Art. 1760-3 (1) of the Law).
3. Payments made by the undertaking in respect of obligations imposed at entity level are disclosed at entity level rather than at project level if it is not possible to disaggregate the payment per project (cfr. Art. 1760-3 (2) last sub-paragraph of the Law).
4. Payments in kind are reported in value and, where applicable, in volume. Supporting notes provide an explanation on how their value has been determined (cfr. Art. 1760-3 (3) of the Law).
5. Disclosure of the payments referred to in this Article reflect the substance, rather than the form, of the payment or activity concerned. Payments and activities are not artificially split or aggregated to avoid the application of the Law (cfr. Art. 1760-3 (4) of the Law).

ExxonMobil Luxembourg et Cie SCA

Payments per country, per government and, where applicable, per project

The tables hereinafter show the payments made to governments by the Group on a government and, where applicable, on a project basis for each type of payment during the year ended December 31, 2024.

Angola

Payments per Government

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonus	Fees	Payments for infrastructure improvements	Total
Agencia Nacional de Petroleo e Gas	2,509,081	—	—	—	—	—	—	2,509,081
Ministerio das Financas	—	450,087	—	—	—	384	—	450,472
Ministerio dos Petroleos	—	6,444	—	—	—	—	—	6,444
Total	2,509,081	456,531	—	—	—	384	—	2,965,997

Production entitlement of 31,824 kbbls valued at a tax reference price (\$78.84/bbl) issued by the Angola authorities

Payments per Project

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonus	Fees	Payments for infrastructure improvements	Total
Block 15	2,509,081	125,400	—	—	—	384	—	2,634,866
Block 17	—	266,777	—	—	—	—	—	266,777
Block 32	—	64,353	—	—	—	—	—	64,353
Total	2,509,081	456,531	—	—	—	384	—	2,965,997

Cyprus

Payments per Government

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Ministry of Energy, Commerce, and Industry	—	—	—	—	—	1,866	—	1,866
Total	—	—	—	—	—	1,866	—	1,866

Payments per Project

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Block 5	—	—	—	—	—	321	—	321
Block 10	—	—	—	—	—	1,545	—	1,545
Total	—	—	—	—	—	1,866	—	1,866

ExxonMobil Luxembourg et Cie SCA
Germany

Payments by Government

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Bundeszentralamt fuer Steuern	—	169,278	—	—	—	—	—	169,278
Finanzamt fuer Grossunternehmen	—	69,671	—	—	—	—	—	69,671
Flecken Steyerberg	—	1,817	—	—	—	—	—	1,817
Finanzamt Berlin-Kreuzberg	—	121	—	—	—	—	—	121
Gemeinde Cappeln	—	304	—	—	—	—	—	304
Gemeinde Emsteck	—	644	—	—	—	—	—	644
Gemeinde Grossenkneten	—	3,462	—	—	—	—	—	3,462
Gemeinde Goldenstedt	—	180	—	—	—	—	—	180
Gemeinde Krummhoern	—	119	—	—	—	—	—	119
Gemeinde Lastrup	—	326	—	—	—	—	—	326
Gemeinde Neuenkirchen	—	110	—	—	—	—	—	110
Gemeinde Visbek	—	526	—	—	—	—	—	526
Gemeinde Wagenfeld	—	166	—	—	—	—	—	166
Gemeinde Wardenburg	—	421	—	—	—	—	—	421
Gemeinde Burgwedel	—	280	—	—	—	—	—	280
Gemeinde Doetlingen	—	1,243	—	—	—	—	—	1,243
Landeshauptstadt Hannover	—	4,672	—	—	—	—	—	4,672
Landesamt fuer Bergbau, Claustha	—	10,575	—	—	—	—	—	10,575
Samtgemeinde Barnstorf	—	130	—	—	—	—	—	130
Samtgemeinde Bothel	—	903	—	—	—	—	—	903
Samtgemeinde Hankensbuettel	—	461	—	—	—	—	—	461
Samtgemeinde Kirchdorf-Bahrenbor	—	796	—	—	—	—	—	796
Samtgemeinde Kirchdorf-Barenburg	—	1,363	—	—	—	—	—	1,363
Samtgemeinde Neuenhaus	—	761	—	—	—	—	—	761
Samtgemeinde Siedenburger	—	545	—	—	—	—	—	545
Samtgemeinde Sottrum	—	487	—	—	—	—	—	487
Samtgemeinde Uchte	—	591	—	—	—	—	—	591
Samtgemeinde Wathlingen	—	384	—	—	—	—	—	384
Samtgemeinde Zeven	—	123	—	—	—	—	—	123
Stadt Cloppenburg	—	322	—	—	—	—	—	322
Stadt Karlsruhe	—	406	—	—	—	—	—	406
Stadt Loeningen	—	187	—	—	—	—	—	187
Stadt Meppen	—	3,411	—	—	—	—	—	3,411
Stadt Sulingen	—	1,761	—	—	—	—	—	1,761
Stadt Vechta	—	1,034	—	—	—	—	—	1,034
Stadt Visselhoevede	—	229	—	—	—	—	—	229
Stadt Walsrode	—	614	—	—	—	—	—	614
Steuerkasse Koeln	—	855	—	—	—	—	—	855
Stadt Munster	—	241	—	—	—	—	—	241
Stadt Rotenburg (Wuemme)	—	183	—	—	—	—	—	183
Stadt Wildeshausen	—	227	—	—	—	—	—	227
Total	—	279,932	—	—	—	—	—	279,932

Bundeszentralamt fuer Steuern (169,278 K\$) : EU Solidarity Contribution 2022, paid in 2024

ExxonMobil Luxembourg et Cie SCA

Payments by Project

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Lower Saxony	—	10,575	—	—	—	—	—	10,575
Other Germany	—	269,357	—	—	—	—	—	269,357
Total	—	279,932	—	—	—	—	—	279,932

Other Germany : Payments made in respect of obligations imposed at entity level

ExxonMobil Luxembourg et Cie SCA

Guyana

Payments per Government

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Guyana Geology and Mines Commission	—	—	—	—	—	3,050	—	3,050
Ministry of Natural Resources	983,778	—	348,026	—	—	—	—	1,331,804
Environmental Protection Agency	—	—	—	—	—	353	—	353
Guyana Revenue Authority	—	1,236,161	—	—	—	—	—	1,236,161
Maritime Administration Department	—	—	—	—	—	1,540	—	1,540
Ministry of Culture, Youth, Sport	—	—	—	—	—	—	8,915	8,915
Total	983,778	1,236,161	348,026	—	—	4,943	8,915	2,581,822

Production entitlement of 28,073,185 BBLs is valued at the realization price issued in the press by the Ministry of Natural Resources offset by EMNI (ExxonMobil Net Interest) Taxes.

Payments per Project

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Canje	—	—	—	—	—	145	—	145
S8	—	—	—	—	—	2	—	2
Stabroek	983,778	1,236,161	348,026	—	—	4,796	8,915	2,581,675
Total	983,778	1,236,161	348,026	—	—	4,943	8,915	2,581,822

Namibia

Payments by Government

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Ministry of Finance	—	306	—	—	—	—	—	306
Ministry of Mines And Energy	—	—	—	—	—	229	—	229
Petrofund	—	—	—	—	—	513	—	513
Total	—	306	—	—	—	742	—	1,047

Payments by Project

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Block PEL86	—	102	—	—	—	81	—	183
Block PEL89	—	102	—	—	—	132	—	233
Block PEL95	—	102	—	—	—	529	—	631
Total	—	306	—	—	—	742	—	1,047

ExxonMobil Luxembourg et Cie SCA

Netherlands

Payments per Government

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Belastingdienst	—	99,234	2,945	—	—	—	—	102,179
Total	—	99,234	2,945	—	—	—	—	102,179

Belastingdienst : includes (45,456 KEuro) for EU Solidarity Contribution 2022, paid in 2024

Payments per Project

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Other Netherlands	—	99,234	2,945	—	—	—	—	102,179
Total	—	99,234	2,945	—	—	—	—	102,179

Suriname

Payments by Government

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Staatsolie Maatschappij	—	—	—	—	—	246	—	246
Total	—	—	—	—	—	246	—	246

Payments by Project

<i>in Thousands U.S. Dollars</i>	Production Entitlements	Taxes	Royalties	Dividends	Bonuses	Fees	Payments for infrastructure improvements	Total
Global New Ops	—	—	—	—	—	246	—	246
Total	—	—	—	—	—	246	—	246

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name	Imperial Oil Limited					
Reporting Year	From:	2024-01-01	To:	2024-12-31	Date submitted	2024-05-23
Reporting Entity ESTMA Identification Number	E425849	☒ Original Submission				
		☐ Amended Report				
Other Subsidiaries Included (optional field)						
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:	E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited					
Not Substituted						
Attestation by Reporting Entity	<i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i>					
Full Name of Director or Officer of Reporting Entity	Chris Leyerzapf			Date	2025-05-12	
Position Title	Assistant Controller					

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From:	2024-01-01	To:	2024-12-31	
Reporting Entity Name	Imperial Oil Limited			Currency of the Report	CAD
Reporting Entity ESTMA Identification Number	E425849				
Subsidiary Reporting Entities (if necessary)	E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited				

Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ^{3,4}
Canada	GOVERNMENT OF ALBERTA		254,330,000	1,584,820,000	22,820,000					1,861,970,000	
Canada	REGIONAL MUNICIPALITY OF WOOD BUFFALO		52,230,000		270,000					52,500,000	
Canada	GOVERNMENT OF SASKATCHEWAN				4,350,000					4,350,000	
Canada	MUNICIPAL DISTRICT OF BONNYVILLE NO 87		30,450,000							30,450,000	
Canada	TOWN OF NORMAN WELLS		5,510,000							5,510,000	
Canada	GOVERNMENT OF CANADA		854,090,000	1,040,000	370,000					855,500,000	
Canada	GOVERNMENT OF QUEBEC		18,070,000							18,070,000	
Canada	ATHABASCA CHIPEWYAN FIRST NATION				3,860,000					3,860,000	
Canada	FORT MCMURRAY #468 FIRST NATION				2,480,000					2,480,000	
Canada	FORT MCKAY FIRST NATION				3,380,000					3,380,000	
Canada	MIKISEW CREE FIRST NATION				4,760,000					4,760,000	
Canada	COLD LAKE FIRST NATIONS				970,000					970,000	
Canada	FORT MCKAY METIS COMMUNITY ASSOCIATION				670,000					670,000	
Canada	METIS NATION OF ALBERTA ASSOCIATION LOCAL #1935 FORT MCMURRAY				1,610,000					1,610,000	
Canada	ELIZABETH METIS SETTLEMENT				500,000					500,000	
Canada	ONION LAKE CREE NATION				310,000					310,000	
Canada	WHITEFISH LAKE FIRST NATION				170,000					170,000	
Canada	HEART LAKE FIRST NATION				120,000					120,000	
Canada	METIS NATION OF ALBERTA ASSOCIATION LOCAL #125 FORT CHIPEWYAN				1,980,000					1,980,000	
Canada	BEAVER LAKE CREE NATION				410,000					410,000	
Canada	BUFFALO LAKE METIS SETTLEMENT				460,000					460,000	
Additional Notes:	This consolidated report includes payments for the period of January 1, 2024 to December 31, 2024, for the following reporting entities: E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited.										

¹ Enter the proper name of the Payee receiving the money (i.e. the municipality of x, the province of y, national government of z).

² Optional field.

³ When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

⁴ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the Additional notes row or the Notes column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

Extractive Sector Transparency Measures Act - Annual Report										
Reporting Year	From:	2024-01-01	To:	2024-12-31						
Reporting Entity Name	Imperial Oil Limited						Currency of the Report	CAD		
Reporting Entity ESTMA Identification Number	E425849									
Subsidiary Reporting Entities (if necessary)	E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited									
Payments by Project										
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	COLD LAKE	30,450,000	998,790,000	9,460,000					1,038,700,000	
Canada	KEARL	52,230,000	585,810,000	23,640,000					661,680,000	
Canada	OTHER OIL SANDS	1,126,500,000		8,100,000					1,134,600,000	
Canada	CONVENTIONAL & OTHER		210,000	8,170,000					8,380,000	
Canada	NORMAN WELLS	5,510,000	1,040,000	120,000					6,670,000	
Additional Notes ³ :	This consolidated report includes payments for the period of January 1, 2024 to December 31, 2024, for the following reporting entities: E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited.									

¹ Enter the project that the payment is attributed to. Some payments may not be attributable to a specific project, and do not need to be disclosed in the "Payments by Project" table.

² When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

³ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the "Additional Notes" row or the "Notes" column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

(Millions of USD dollars)	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvements Payments	Total
Imperial Oil Limited Total	898.2	1,159.9	36.1	—	—	—	—	2,094.2

Extractive Sector Transparency Measures Act - Annual Report				
Reporting Entity Name		ExxonMobil Canada Investments Company		
Reporting Year		From: 2023-12-01	To: 2024-11-30	
Reporting Entity ESTMA Identification Number		Original Submission		Date submitted
E872118		Amended Report		2025-04-25
Other Subsidiaries Included (optional field)				
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:		E821931 ExxonMobil Canada Ltd., E108786 ExxonMobil Canada Resources Company, E151657 ExxonMobil Canada Energy, E188132 ExxonMobil Canada Properties		
Not Substituted				
Attestation by Reporting Entity				
In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.				
Full Name of Director or Officer of Reporting Entity		Jim Burgess		Date
Position Title		Controller		2025-04-25

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From: 2023-12-01	To: 2024-11-30	
Reporting Entity Name	ExxonMobil Canada Investments Company	Currency of the Report	CAD
Reporting Entity ESTMA Identification Number	E872118		
Subsidiary Reporting Entities (if necessary)	E821931 ExxonMobil Canada Ltd., E108786 ExxonMobil Canada Resources Company, E151657 ExxonMobil Canada Energy, E188132 ExxonMobil Canada Properties		

Payments by Payee	
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Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ^{3,4}
Canada -Alberta	GOVERNMENT OF ALBERTA		13,330,000	30,000	180,000					13,540,000	
Canada	GOVERNMENT OF CANADA		20,000	181,200,000	460,000					181,680,000	
Canada -Newfoundland and Labrador	GOVERNMENT OF NEWFOUNDLAND & LABRADOR			195,900,000	200,000					196,100,000	
Canada -Newfoundland and Labrador	CANADA NEWFOUNDLAND & LABRADOR OFFSHORE PETROLEUM BOARD				3,490,000					3,490,000	

Additional Notes:	This consolidated report includes payments for the period of January 1, 2024 to November 30, 2024, for the following reporting entity: E188132 ExxonMobil Canada Properties This consolidated report includes payments for the period of February 1, 2024 to November 30, 2024, for E151657 ExxonMobil Canada Energy,
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Extractive Sector Transparency Measures Act - Annual Report										
Reporting Year	From:	2023-12-01	To:	2024-11-30						
Reporting Entity Name	ExxonMobil Canada Investments Company						Currency of the Report		CAD	
Reporting Entity ESTMA Identification Number	E872118									
Subsidiary Reporting Entities (if necessary)	E821931 ExxonMobil Canada Ltd., E108786 ExxonMobil Canada Resources Company, E151657 ExxonMobil Canada Energy, E188132 ExxonMobil Canada Properties									
Payments by Project										
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	HIBERNIA		203,310,000	480,000					203,790,000	
Canada	HSE		65,440,000	120,000					65,560,000	
Canada	HEBRON		108,350,000	1,520,000					109,870,000	
Canada	CONVENTIONAL	11,330,000	30,000	170,000					11,530,000	
Canada	OFFSHORE ATLANTIC			1,950,000					1,950,000	
Canada	EXXONMOBIL CANADA INVESTMENT COMPANY	2,020,000							2,020,000	Payments not directly linked to a specific project, but levied at entity level.
Canada	KEARL			90,000					90,000	
Additional Notes ³ :	This consolidated report includes payments for the period of January 1, 2024 to November 30, 2024, for the following reporting entity: E188132 ExxonMobil Canada Properties This consolidated report includes payments for the period of February 1, 2024 to November 30, 2024, for E151657 ExxonMobil Canada Energy,									

(Millions of USD dollars)	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvements Payments	Total
ExxonMobil Canada Investments Company Total	9.6	275.0	3.2	—	—	—	—	287.9

Extractive Sector Transparency Measures Act - Annual Report				
Reporting Entity Name	ExxonMobil Canada Energy			
Reporting Year	From: 2024-12-01	To: 2025-01-31		
Reporting Entity ESTMA Identification Number	E151657	☒ Original Submission	Date submitted	2025-04-25
		☐ Amended Report		
Other Subsidiaries Included (optional field)				
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:				
Not Substituted				
Attestation by Reporting Entity				
<i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i>				
Full Name of Director or Officer of Reporting Entity	Jim Burgess		Date	2025-04-25
Position Title	Controller			

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year	From:	2024-12-01	To:	2025-01-31							
Reporting Entity Name	ExxonMobil Canada Energy						Currency of the Report		CAD		
Reporting Entity ESTMA Identification Number	E151657										
Subsidiary Reporting Entities (if necessary)											
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ^{3,4}
Canada -Alberta	GOVERNMENT OF ALBERTA				30,000				30,000		
Additional Notes:	ExxonMobil Canada Energy payments for the period February 1, 2024 to November 30, 2024 have been consolidated within its parent - ExxonMobil Canada Investments Company's ESTMA report (E872118).										

Extractive Sector Transparency Measures Act - Annual Report										
Reporting Year	From:	2024-12-01	To:	2025-01-31						
Reporting Entity Name	ExxonMobil Canada Energy						Currency of the Report		CAD	
Reporting Entity ESTMA Identification Number	E151657									
Subsidiary Reporting Entities (if necessary)										
Payments by Project										
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	CONVENTIONAL			30,000					30,000	
Additional Notes ³ :	ExxonMobil Canada Energy payments for the period February 1, 2024 to November 30, 2024 have been consolidated within its parent - ExxonMobil Canada Investments Company's ESTMA report (E872118).									

(Millions of USD dollars)	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvements Payments	Total
ExxonMobil Canada Energy Total	—	—	0.0	—	—	—	—	0.0

Extractive Sector Transparency Measures Act - Annual Report				
Reporting Entity Name	ExxonMobil Canada Properties			
Reporting Year	From: 2024-12-01	To: 2024-12-31		
Reporting Entity ESTMA Identification Number	E188132	☒ Original Submission ☐ Amended Report	Date submitted	2025-04-25
Other Subsidiaries Included (optional field)				
Not Consolidated				
Not Substituted				
Attestation by Reporting Entity				
<i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i>				
Full Name of Director or Officer of Reporting Entity	Jim Burgess		Date	2025-04-25
Position Title	Controller			

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From:	2024-12-01	To:	2024-12-31
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Reporting Entity Name	ExxonMobil Canada Properties	Currency of the Report	CAD
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Currency of the Report	CAD
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Reporting Entity ESTMA Identification Number	E188132
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Subsidiary Reporting Entities (if necessary)	
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Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ^{3,4}
Canada -Newfoundland and Labrador	GOVERNMENT OF NEWFOUNDLAND & LABRADOR				1,040,000					1,040,000	
Canada	GOVERNMENT OF CANADA			20,900,000						20,900,000	
Canada -Alberta	GOVERNMENT OF ALBERTA				780,000					780,000	
Canada -Newfoundland and Labrador	CANADA NEWFOUNDLAND & LABRADOR OFFSHORE PETROLEUM BOARD				3,550,000					3,550,000	

Additional Notes: ExxonMobil Canada Properties payments for the period January 1, 2024 to November 30, 2024 have been consolidated within its parent - ExxonMobil Canada Investments Company's ESTMA report (E872118)

Extractive Sector Transparency Measures Act - Annual Report										
Reporting Year	From:	2024-12-01	To:	2024-12-31						
Reporting Entity Name	ExxonMobil Canada Properties						Currency of the Report		CAD	
Reporting Entity ESTMA Identification Number	E188132									
Subsidiary Reporting Entities (if necessary)										
Payments by Project										
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	HIBERNIA		10,000	830,000					840,000	
Canada	HSE			220,000					220,000	
Canada	HEBRON		20,890,000	3,540,000					24,430,000	
Canada	KEARL			780,000					780,000	
Additional Notes ³ :	ExxonMobil Canada Properties payments for the period January 1, 2024 to November 30, 2024 have been consolidated within its parent - ExxonMobil Canada Investments Company's ESTMA report (E872118)									

(Millions of USD dollars)	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvements Payments	Total
ExxonMobil Canada Properties Total	—	14.5	3.8		—	—	—	18.3

CountryCode	Government	PaymentType	Unit Measure	Volume	ValuationMethod	Currency	Amount	Company Name	CompanyNumber	Notes	Report Name	ReportEndDate	Version	ReportNotes
GBR	HM REVENUE & CUSTOMS	Tax		0		GBP	77591694	Eso Exploration and Production UK Limited	207426		Extractives Report	12/31/2024		1 All of the entities' interests in the UK are operated by others. Payments are reported at an appropriate project level except for payments that are not attributable to a specific project which are reported at entity level.

Government	CountryCode	Amount	Currency	CompanyName	CompanyNumber	ReportEndDate	Version	Notes	ReportName	ReportNotes
HM REVENUE & CUSTOMS	GBR	77591694	GBP	Eso Exploration and Production UK Limited	207426	12/31/2024	1		Extractives Report	All of the entities' interests in the UK are operated by others. Payments are reported at an appropriate project level except for payments that are not attributable to a specific project which are reported at entity level.

ProjectCode	ProjectName	CountryCodeList	PaymentType	Unit Measure	Volume	Valuation Method	Currency	Amount	CompanyName	CompanyNumber	Notes	Report Name	ReportEndDate	Version	ReportNotes
GB001	CENTRAL & NORTHERN NORTH SEA	GBR	Tax		0		GBP	-39832493	Esso Exploration and Production UK Limited	207426	ExxonMobil previously divested its interest in the Fulmar field. In 2024 ExxonMobil received a Petroleum Revenue Tax refund amounting to Â£17.6M which was subsequently passed on to the new owners net of any associated tax liability.	Extractives Report	12/31/2024	1	All of the entities' interests in the UK are operated by others. Payments are reported at an appropriate project level except for payments that are not attributable to a specific project which are reported at entity level.
GB002	SOUTHERN NORTH SEA	GBR	Tax		0		GBP	-1142780	Esso Exploration and Production UK Limited	207426	Refunds result from the carry back of tax losses, resulting in a refund of taxes paid in prior years.	Extractives Report	12/31/2024	1	All of the entities' interests in the UK are operated by others. Payments are reported at an appropriate project level except for payments that are not attributable to a specific project which are reported at entity level.
GB003	Esso Exploration and Production UK Limited	GBR	Tax		0		GBP	118566967	Esso Exploration and Production UK Limited	207426		Extractives Report	12/31/2024	1	All of the entities' interests in the UK are operated by others. Payments are reported at an appropriate project level except for payments that are not attributable to a specific project which are reported at entity level.

ProjectName	ProjectCode	Amount	Currency	Company Name	CompanyNumber	ReportEndDate	Version	Notes	ReportName	ReportNotes
CENTRAL & NORTHERN NORTH SEA	GB001	-39832493	GBP	Esso Exploration and Production UK Limited	207426	12/31/2024	1	ExxonMobil previously divested its interest in the Fulmar field. In 2024 ExxonMobil received a Petroleum Revenue Tax refund amounting to Â£17.6M which was subsequently passed on to the new owners net of any associated tax liability.	Extractives Report	All of the entities' interests in the UK are operated by others. Payments are reported at an appropriate project level except for payments that are not attributable to a specific project which are reported at entity level.
SOUTHERN NORTH SEA	GB002	-1142780	GBP	Esso Exploration and Production UK Limited	207426	12/31/2024	1	Refunds result from the carry back of tax losses, resulting in a refund of taxes paid in prior years.	Extractives Report	All of the entities' interests in the UK are operated by others. Payments are reported at an appropriate project level except for payments that are not attributable to a specific project which are reported at entity level.
ESSO EXPLORATION AND PRODUCTION UK LIMITED	GB003	118566967	GBP	Esso Exploration and Production UK Limited	207426	12/31/2024	1		Extractives Report	All of the entities' interests in the UK are operated by others. Payments are reported at an appropriate project level except for payments that are not attributable to a specific project which are reported at entity level.

(Millions of USD dollars)				Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvements Payments	Total
Esso Exploration and Production UK Limited Total				99.5	—	—	—	—	—	—	99.5