

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

**FORM SD**

**SPECIALIZED DISCLOSURE REPORT**

**Exxon Mobil Corporation**

(Exact name of the registrant as specified in its charter)

**New Jersey**  
(State or other jurisdiction of  
incorporation or organization)

**1-2256**  
(Commission  
File Number)

**13-5409005**  
(IRS Employer  
Identification No.)

**22777 Springwoods Village Parkway, Spring, Texas 77389-1425**  
(Address of principal executive offices)

**Cindy Allen (972) 940-6000**  
(Name and telephone number, including area code, of the person to contact in connection with this report)

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Check the appropriate box to indicate the rule pursuant to which this Form is being filed, and provide the period to which the information in this Form applies:

Rule 13p-1 under the Securities Exchange Act (17 CFR 240.13p-1) for the reporting period from January 1 to December 31 \_\_\_\_.

Rule 13q-1 under the Securities Exchange Act (17 CFR 240.13q-1) for the fiscal year ended December 31, 2023.

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## SECTION 2 – RESOURCE EXTRACTION ISSUER DISCLOSURE

### Item 2.01 Resource Extraction Issuer Disclosure and Report

This consolidated report (“Report”) is prepared and furnished in accordance with the Securities Exchange Act of 1934 under Rule 13q-1 transposed into law effective March 16, 2021, regarding Disclosure of Payments by Resource Extraction Issuers (the “Regulations”) on behalf of Exxon Mobil Corporation, its subsidiaries and entities required to be included in this Report (hereinafter referred to as “ExxonMobil”).

This Report includes cash and in-kind payments made to Foreign Governments or the U.S. Federal Government with respect to commercial development of oil, natural gas, or minerals involving exploration, extraction, processing, and export of oil, natural gas, or minerals, or the acquisition of a license for any such activity. Any extractive payments in the Upstream, Energy Products, Chemical Products, and Specialty Products business segments have been captured. As required by the Regulations, payments included in this Report are on a cash (rather than accrual) basis, based on the year in which the payment was made.

The payments reported follow Form SD’s instructions but do not equal our ultimate liabilities (e.g., production entitlements, taxes, and royalties) for the reporting year. Notably, the Report only covers extractive payments and, in most cases, fails to include payments made to governments related to our other business segments. Additionally, the Report is limited to payments we control and excludes ExxonMobil’s share of significant payments made to governments by other parties (e.g., equity companies). More specifically, the tax payments reported in this document do not equal our ultimate tax liability. They are the payments we made to the governments in the reporting year reduced by the amount of any refunds and do not include amounts for the purchase of tax credits. For these reasons, we believe the total global taxes and duties expense listed in the companies’ Form 10-K reports provide a more accurate reflection of the full scope of contributions made to governments.

*Please note: this Report only covers the payments required to be disclosed under the Regulations. This does not reflect the full scope of ExxonMobil’s global economic contributions from the capital we invest annually (>\$26 billion in 2023) or the taxes, fees, and duties paid to local, state, and federal governments, which is far greater than what is reflected in this report:*

- *In 2023, as reflected in the companies’ 10-K Reports, ExxonMobil earnings totaled nearly \$41 billion.*
- *Global tax and duties expense in 2023 was \$49 billion.*
  - *This includes more than \$16 billion in income taxes.*
  - *Based on 2023 Form 10-K’s, ExxonMobil was the 3<sup>rd</sup> highest cash tax payor of worldwide income taxes in the Fortune 25 U.S. companies. Our 2023 worldwide effective income tax rate was 33% (excluding acquired entities).*
- *In the United States specifically, ExxonMobil’s total expense for taxes and duties in 2023 was more than \$10 billion.*
  - *\$10 billion is more than eight times higher than the U.S. taxes shown in this Report.*

*The narrow focus of this report makes it challenging to draw meaningful comparisons of payments across countries. Payments to different governments vary due to factors like resource type, project start-up timing, whether payments are controlled by ExxonMobil or third parties, and whether third parties or partners are considered government entities. Payments can also vary dramatically depending on the age of the field and the related pace and amount of resource depletion. Fiscal terms are always subject to negotiation and are reflective of the relative risk and upfront investment required.*

The payment disclosure required by Form SD is included as an exhibit to this Form. Payments are reported in U.S. Dollars and are shown in this Report rounded to the nearest \$0.1 million. Due to rounding, numbers presented may not add up precisely to the totals indicated. If payments are made in currencies other than U.S. Dollars, those payments are translated using the exchange rate at the time of payment.

ExxonMobil is relying on the alternative reporting provision of Item 2.01. The alternative reports are included in the exhibit to this Form and are available for downloading as follows:

- Imperial Oil Limited’s Extractive Sector Transparency Measures Act (“ESTMA”) report is available at: <https://www.imperialoil.ca/investors/investor-relations/annual-and-quarterly-reports-and-filings>.
- ExxonMobil Canada Investments Company, ExxonMobil Canada Properties and ExxonMobil Canada Energy ESTMA reports are available at: <https://corporate.exxonmobil.com/Locations/Canada/ExxonMobil-in-Canada>.
- ExxonMobil Luxembourg et Cie SCA’s European Union Directive 2013/34/EU report (RCS number B72560) is available on The Luxemburg Chamber of Commerce website at: <https://www.lbr.lu/mjr/jsp/IndexActionNotSecured.action?time=1717159937606>.
- ESSO Exploration and Production UK Limited’s UK Report on Payments to Government Regulations is available on Companies House’s website at: <https://extractives.companieshouse.gov.uk/>.

The alternative reports listed above for Canada and the UK are reported in local currency with a USD conversion included as supplemental information.

## SECTION 3 - EXHIBITS

### Item 3.01 Exhibits

The following exhibit is filed as part of this report.

Exhibit	Description
<a href="#">99.1</a>	Exhibit to Form SD - Resource Extraction Payment Report as required by Item 2.01 of this Form

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the duly authorized undersigned.

EXXON MOBIL CORPORATION

/s/ KATHRYN A. MIKELLS

By Kathryn A. Mikells  
Senior Vice President and Chief Financial Officer

September 25, 2024

(Date)

**EXHIBIT TO FORM SD - REPORTING OF PAYMENTS TO GOVERNMENTS**

The following tables display the country consolidated view of the relevant payments to governments made by government and payment type and by project and payment type during the year ended December 31, 2023. The alternative reports listed in Form SD also appear as part of this exhibit.

**Argentina**

<b>GOVERNMENT</b> <i>(Millions of dollars)</i>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
Administracion Federal de Ingresos Publicos (AFIP)	—	—	—	—	—	0.4	—	—	<b>0.4</b>
Provincia del Neuquén	—	0.2	35.2	—	—	0.5	—	—	<b>35.9</b>
Secretaria de Energia, Republica Argentina	—	—	—	—	—	0.5	—	—	<b>0.5</b>
<b>Total</b>	<b>—</b>	<b>0.2</b>	<b>35.2</b>	<b>—</b>	<b>—</b>	<b>1.4</b>	<b>—</b>	<b>—</b>	<b>36.9</b>

<b>PROJECT</b> <i>(Millions of dollars)</i>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
Neuquén-Onshore-Oil & Gas	—	0.2	35.2	—	—	1.0	—	—	<b>36.4</b>
Tierra del Fuego-Offshore-Argentinian Sea-Oil & Gas	—	—	—	—	—	0.4	—	—	<b>0.4</b>
<b>Total</b>	<b>—</b>	<b>0.2</b>	<b>35.2</b>	<b>—</b>	<b>—</b>	<b>1.4</b>	<b>—</b>	<b>—</b>	<b>36.9</b>

Payments made in Argentine Peso

Well method of extraction for all projects

## Australia

<b>GOVERNMENT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Australian Taxation Office	—	1,171.5	—	—	—	—	—	—	1,171.5
Department of Industry, Science and Resources	—	—	0.7	—	—	—	—	—	0.7
Energy Safe Victoria	—	—	—	—	—	0.6	—	—	0.6
Environmental Protection Authority	—	—	—	—	—	0.8	—	—	0.8
Gippsland Water	—	—	—	—	—	2.2	—	—	2.2
National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA)	—	—	—	—	—	6.7	—	—	6.7
State Revenue Office Victoria	—	—	—	—	—	1.9	—	—	1.9
The National Offshore Petroleum Titles Administrator (NOPTA)	—	—	—	—	—	1.0	—	—	1.0
Victoria Workcover Authority	—	—	—	—	—	0.1	—	—	0.1
Wellington Shire Council	—	—	—	—	—	3.2	—	—	3.2
<b>Total</b>	<b>—</b>	<b>1,171.5</b>	<b>0.7</b>	<b>—</b>	<b>—</b>	<b>16.5</b>	<b>—</b>	<b>—</b>	<b>1,188.7</b>

<b>PROJECT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Victoria-Offshore-Bass Strait-Oil & Gas	—	320.4	—	—	—	16.5	—	—	336.9
Western Australia-Offshore-Indian Ocean-Oil & Gas	—	31.2	—	—	—	—	—	—	31.2
Western Australia-Onshore-Oil	—	—	0.7	—	—	—	—	—	0.7
Entity Level Payment	—	819.9	—	—	—	—	—	—	819.9
<b>Total</b>	<b>—</b>	<b>1,171.5</b>	<b>0.7</b>	<b>—</b>	<b>—</b>	<b>16.5</b>	<b>—</b>	<b>—</b>	<b>1,188.7</b>

Payments made in Australian Dollar

Well method of extraction for all projects

## Azerbaijan

<b>GOVERNMENT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
State Tax Services of the Republic of Azerbaijan	—	39.6	—	—	—	—	—	—	39.6
<b>Total</b>	—	39.6	—	—	—	—	—	—	39.6

<b>PROJECT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Baku-Offshore-Caspian Sea-Oil & Gas	—	39.6	—	—	—	—	—	—	39.6
<b>Total</b>	—	39.6	—	—	—	—	—	—	39.6

Payments made in US Dollar

Well method of extraction for all projects

## Brazil

<b>GOVERNMENT</b> <i>(Millions of dollars)</i>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
Financiadora de Estudos e Projetos	—	—	—	—	—	—	—	0.9	<b>0.9</b>
Fundacao Coordenacao de Projetos, Pesquisas e Estudos Tecnologicos	—	—	—	—	—	—	—	3.2	<b>3.2</b>
Fundacao da Universidade Federal do Parana	—	—	—	—	—	—	—	0.3	<b>0.3</b>
Fundacao de Apoio a Universidade de Sao Paulo	—	—	—	—	—	—	—	0.4	<b>0.4</b>
Fundacao de Apoio a Universidade Federal do Rio Grande do Sul	—	—	—	—	—	—	—	0.2	<b>0.2</b>
Fundacao de Apoio a Universidade Federal Rural do Rio de Janeiro	—	—	—	—	—	—	—	0.1	<b>0.1</b>
Fundacao de Ciencia Aplicacoes e Tecnologia Espaciais	—	—	—	—	—	—	—	0.4	<b>0.4</b>
Fundacao de Desenvolvimento da Pesquisa	—	—	—	—	—	—	—	0.3	<b>0.3</b>
Fundacao de Desenvolvimento da Unicamp	—	—	—	—	—	—	—	0.2	<b>0.2</b>
Ministerio da Fazenda	—	(0.9)	—	—	—	3.3	—	—	<b>2.4</b>
<b>Total</b>	<b>—</b>	<b>(0.9)</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>3.3</b>	<b>—</b>	<b>6.1</b>	<b>8.5</b>

<b>PROJECT</b> <i>(Millions of dollars)</i>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
Rio de Janeiro-Offshore-Campos Basin-Oil & Gas	—	—	—	—	—	1.4	—	—	<b>1.4</b>
São Paulo-Offshore-Santos Basin-Oil & Gas	—	—	—	—	—	0.8	—	6.1	<b>6.9</b>
Sergipe-Offshore-Sergipe-Alagoas Basin-Oil & Gas	—	—	—	—	—	1.2	—	—	<b>1.2</b>
Entity Level Payment	—	(0.9)	—	—	—	—	—	—	<b>(0.9)</b>
<b>Total</b>	<b>—</b>	<b>(0.9)</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>3.3</b>	<b>—</b>	<b>6.1</b>	<b>8.5</b>

Payments made in Brazilian Real

Well method of extraction for all projects



## Egypt

<b>GOVERNMENT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Egyptian Natural Gas Holding Company (EGAS)	—	—	—	—	6.9	1.9	—	—	8.7
<b>Total</b>	—	—	—	—	<b>6.9</b>	<b>1.9</b>	—	—	<b>8.7</b>

<b>PROJECT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Al Iskandariyah-Offshore-Mediterranean Sea-Oil	—	—	—	—	6.9	1.9	—	—	8.7
<b>Total</b>	—	—	—	—	<b>6.9</b>	<b>1.9</b>	—	—	<b>8.7</b>

Payments made in Egyptian Pound and US Dollar

Well method of extraction for all projects

## Equatorial Guinea

<b>GOVERNMENT</b> <i>(Millions of dollars)</i>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
Guinea Ecuatorial de Petróleos (GEPetrol)	32.8	—	—	—	—	—	—	—	<b>32.8</b>
Ministry of Mines and Hydrocarbons	2.4	—	65.9	—	—	—	—	—	<b>68.3</b>
Ministry of Taxes / Public Treasury	—	74.9	—	—	—	12.5	—	0.7	<b>88.2</b>
<b>Total</b>	<b>35.2</b>	<b>74.9</b>	<b>65.9</b>	<b>—</b>	<b>—</b>	<b>12.5</b>	<b>—</b>	<b>0.7</b>	<b>189.2</b>

<b>PROJECT</b> <i>(Millions of dollars)</i>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
Bioko Norte-Offshore-Gulf of Guinea-Oil & Gas	35.2	74.9	65.9	—	—	12.5	—	0.7	<b>189.2</b>
<b>Total</b>	<b>35.2</b>	<b>74.9</b>	<b>65.9</b>	<b>—</b>	<b>—</b>	<b>12.5</b>	<b>—</b>	<b>0.7</b>	<b>189.2</b>

Payments made in Central African Franc

Well method of extraction for all projects

Production entitlement and royalties include in-kind payments valued pursuant to production agreements

## Greece

<b>GOVERNMENT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Hellenic Hydrocarbons and Energy Resources Management Company (HEREMA)	—	—	—	—	—	1.4	—	—	1.4
<b>Total</b>	—	—	—	—	—	1.4	—	—	1.4

<b>PROJECT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Thessaloniki-Offshore-Cretan Sea-Oil	—	—	—	—	—	1.4	—	—	1.4
<b>Total</b>	—	—	—	—	—	1.4	—	—	1.4

Payments made in Euro

Well method of extraction for all projects

## Indonesia

<b>GOVERNMENT</b> <i>(Millions of dollars)</i>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
Directorate General Of Marine Transportation	—	—	—	—	—	1.2	—	—	1.2
Directorate General Of Taxation	—	184.5	—	—	—	—	—	—	184.5
Pertamina Ep Cepu	681.4	—	—	—	—	—	—	—	681.4
Perusahaan Umum Perum Jasa Tirta	—	—	—	—	—	0.3	—	—	0.3
PT. Blora Patragas Hulu (Perseroda)	33.0	—	—	—	—	—	—	—	33.0
PT. Asri Dharma Sejahtera	67.9	—	—	—	—	—	—	—	67.9
PT. Petrogas Jatim Utama Cendana	34.0	—	—	—	—	—	—	—	34.0
PT. Sarana Patra Hulu Cepu	16.5	—	—	—	—	—	—	—	16.5
SKK Migas	3,575.2	—	—	—	—	3.0	—	—	3,578.2
<b>Total</b>	<b>4,408.0</b>	<b>184.5</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>4.5</b>	<b>—</b>	<b>—</b>	<b>4,596.9</b>

<b>PROJECT</b> <i>(Millions of dollars)</i>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
Jawa Tengah-Offshore-Indonesia Open Area-Oil	—	—	—	—	—	0.2	—	—	0.2
Jawa Tengah-Onshore-Oil	4,408.0	184.5	—	—	—	3.0	—	—	4,595.4
Sulawesi Tengah-Offshore-Indonesia Open Area-Oil	—	—	—	—	—	0.7	—	—	0.7
Sulawesi Tengah-Offshore-Makassar Straight-Oil	—	—	—	—	—	0.6	—	—	0.6
<b>Total</b>	<b>4,408.0</b>	<b>184.5</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>4.5</b>	<b>—</b>	<b>—</b>	<b>4,596.9</b>

Payments made in Indonesian Rupiah and US Dollar

Well method of extraction for all projects

Production entitlements include in-kind payments valued pursuant to production agreements

## Iraq

<b>GOVERNMENT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
General Commission for Taxes	—	28.8	—	—	—	—	—	—	<b>28.8</b>
<b>Total</b>	<b>—</b>	<b>28.8</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>28.8</b>

<b>PROJECT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Al Başrah-Onshore-Oil	—	28.8	—	—	—	—	—	—	<b>28.8</b>
<b>Total</b>	<b>—</b>	<b>28.8</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>28.8</b>

Payments made in Iraqi Dinar

Well method of extraction for all projects

## Kazakhstan

<b>GOVERNMENT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Atyrau Tax Committee	—	6.1	—	—	—	3.3	—	—	<b>9.4</b>
KazTransOil	—	—	—	—	—	2.7	—	—	<b>2.7</b>
<b>Total</b>	<b>—</b>	<b>6.1</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>6.0</b>	<b>—</b>	<b>—</b>	<b>12.2</b>

<b>PROJECT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Atyrauskaya oblast'-Offshore-Caspian Sea- Kashagan Field-Oil & Gas	—	6.1	—	—	—	3.3	—	—	<b>9.4</b>
Entity Level Payment	—	—	—	—	—	2.7	—	—	<b>2.7</b>
<b>Total</b>	<b>—</b>	<b>6.1</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>6.0</b>	<b>—</b>	<b>—</b>	<b>12.2</b>

Payments made in Kazakhstani Tenge  
Well method of extraction for all projects

## Malaysia

<b>GOVERNMENT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Inland Revenue Board of Malaysia	—	277.8	—	—	—	—	—	—	277.8
PETRONAS	2,388.9	92.6	447.3	—	—	—	—	—	2,928.8
<b>Total</b>	<b>2,388.9</b>	<b>370.3</b>	<b>447.3</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>3,206.6</b>

<b>PROJECT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Terengganu-Offshore-South China Sea-Oil & Gas	2,388.9	92.6	447.3	—	—	—	—	—	2,928.8
Entity Level Payment	—	277.8	—	—	—	—	—	—	277.8
<b>Total</b>	<b>2,388.9</b>	<b>370.3</b>	<b>447.3</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>3,206.6</b>

Payments made in Malaysian Ringgit and US Dollar

Well method of extraction for all projects

Production entitlement and royalties include in-kind payments valued pursuant to production agreements

## Mozambique

<b>GOVERNMENT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Instituto Nacional de Petroleo (INP)	—	—	—	—	—	39.5	—	—	39.5
Unidade de Grandes Contribuintes	—	4.7	—	—	—	—	—	—	4.7
<b>Total</b>	—	<b>4.7</b>	—	—	—	<b>39.5</b>	—	—	<b>44.2</b>

<b>PROJECT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Zambezia-Offshore-Zambezi Basin-Oil & Gas	—	—	—	—	—	39.5	—	—	39.5
Cabo Delgado-Offshore-Rovuma Basin-Oil & Gas	—	4.7	—	—	—	—	—	—	4.7
<b>Total</b>	—	<b>4.7</b>	—	—	—	<b>39.5</b>	—	—	<b>44.2</b>

Payments made in Mozambican Metical and US Dollar  
Well method of extraction for all projects



## Nigeria

<b>GOVERNMENT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Akwa Ibom State Government	—	—	—	—	—	0.9	—	1.9	2.8
Federal Government	—	—	—	—	—	7.1	—	—	7.1
Federal Inland Revenue Service	—	1,686.7	—	—	—	6.7	—	—	1,693.4
Industrial Training Fund	—	—	—	—	—	4.8	—	—	4.8
Lagos State Board of Internal Revenue	—	0.7	—	—	—	—	—	—	0.7
Local Government	—	—	—	—	—	0.4	—	—	0.4
Niger Delta Development Commission	—	—	—	—	—	82.4	—	—	82.4
Nigeria Host Community Development Trust Fund	—	—	—	—	—	—	—	72.4	72.4
Nigerian Content Development and Monitoring Board	—	—	—	—	—	9.9	—	2.8	12.8
Nigerian National Petroleum Company (NNPC) Limited	318.7	—	—	—	—	10.0	1.4	—	330.1
Nigerian Upstream Petroleum Regulatory Commission c/o Nigerian Midstream and Downstream Petroleum Regulatory Authority	—	—	761.0	—	—	63.3	—	—	824.3
Other Federal Ministries	—	—	—	—	—	0.2	—	—	0.2
<b>Total</b>	<b>318.7</b>	<b>1,687.4</b>	<b>761.0</b>	<b>—</b>	<b>—</b>	<b>185.7</b>	<b>1.4</b>	<b>77.1</b>	<b>3,031.3</b>

<b>PROJECT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Akwa Ibom-Offshore-Atlantic Ocean (Bight of Benin)-Oil & Gas	90.7	—	122.5	—	—	11.9	—	—	225.0
Akwa Ibom-Offshore-Atlantic Ocean (Bight of Biafra)-Oil & Gas	—	—	381.3	—	—	69.2	1.4	1.9	453.7
Cross River-Offshore-Atlantic Ocean (Bight of Biafra)-Oil & Gas	—	—	—	—	—	—	—	2.8	2.8
Lagos-Offshore-Atlantic Ocean (Bight of Biafra)-Oil & Gas	—	0.7	—	—	—	—	—	—	0.7
Ondo-Offshore-Atlantic Ocean (Bight of Benin)-Oil & Gas	228.0	—	245.9	—	—	15.5	—	—	489.4
Rivers-Offshore-Atlantic Ocean-Oil & Gas	—	—	11.3	—	—	0.2	—	—	11.5
Entity Level Payment	—	1,686.7	—	—	—	89.0	—	72.4	1,848.1
<b>Total</b>	<b>318.7</b>	<b>1,687.4</b>	<b>761.0</b>	<b>—</b>	<b>—</b>	<b>185.7</b>	<b>1.4</b>	<b>77.1</b>	<b>3,031.3</b>

Payments made in Nigerian Naira and US Dollar

Well method of extraction for all projects

Production entitlements, royalties and taxes include in-kind payments valued pursuant to production agreements

## Papua New Guinea

<b>GOVERNMENT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Conservation and Environment Protection Authority	—	—	—	—	—	0.6	—	—	<b>0.6</b>
Department of Petroleum & Energy	—	176.1	—	—	—	0.4	—	—	<b>176.5</b>
Department of Works	—	22.9	—	—	—	—	—	—	<b>22.9</b>
Internal Revenue Commission	—	301.3	—	—	—	—	—	—	<b>301.3</b>
Kumul Petroleum PNG Holdings Limited	—	—	—	266.7	—	—	—	—	<b>266.7</b>
Mineral Resources Development Company	—	—	—	91.0	—	—	—	—	<b>91.0</b>
<b>Total</b>	<b>—</b>	<b>500.4</b>	<b>—</b>	<b>357.7</b>	<b>—</b>	<b>1.0</b>	<b>—</b>	<b>—</b>	<b>859.1</b>

<b>PROJECT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Central-Onshore-Oil & Gas	—	—	—	—	—	0.1	—	—	<b>0.1</b>
Gulf-Onshore-Oil & Gas	—	—	—	—	—	0.0	—	—	<b>0.0</b>
Hela-Onshore-Oil & Gas	—	176.1	—	—	—	0.2	—	—	<b>176.3</b>
National Capital District (Port Moresby)-Onshore-Oil & Gas	—	—	—	—	—	0.0	—	—	<b>0.0</b>
Southern Highlands-Onshore-Oil & Gas	—	22.9	—	—	—	0.5	—	—	<b>23.4</b>
Western-Onshore-Oil & Gas	—	—	—	—	—	0.2	—	—	<b>0.2</b>
Entity Level Payment	—	301.3	—	357.7	—	—	—	—	<b>659.0</b>
<b>Total</b>	<b>—</b>	<b>500.4</b>	<b>—</b>	<b>357.7</b>	<b>—</b>	<b>1.0</b>	<b>—</b>	<b>—</b>	<b>859.1</b>

Payments made in Papua New Guinean Kina and US Dollar  
Well method of extraction for all projects

## Qatar

<b>GOVERNMENT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
General Tax Authority	—	147.5	—	—	—	—	—	—	147.5
INJAZ Qatar Establishment	—	—	—	—	—	—	—	0.5	0.5
Ministry of Education and Higher Education	—	—	—	—	—	—	—	0.8	0.8
Ministry of Environment and Climate Change	—	—	—	—	—	—	—	0.3	0.3
Qatar Foundation	—	—	—	—	—	—	—	0.2	0.2
Qatar Museums Authority	—	—	—	—	—	—	—	1.1	1.1
Qatar University	—	—	—	—	—	—	—	0.5	0.5
QatarEnergy	1,653.0	—	—	31.4	—	—	—	0.6	1,684.9
Teach For Qatar	—	—	—	—	—	—	—	2.0	2.0
<b>Total</b>	<b>1,653.0</b>	<b>147.5</b>	<b>—</b>	<b>31.4</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>5.9</b>	<b>1,837.7</b>

<b>PROJECT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Ad Dawḥah-Offshore-Arabian Gulf-Gas	—	—	—	—	—	—	—	5.9	5.9
Al Khawr wa adh Dhakhīrah-Offshore-Arabian Gulf-Gas	1,653.0	147.5	—	31.4	—	—	—	—	1,831.8
<b>Total</b>	<b>1,653.0</b>	<b>147.5</b>	<b>—</b>	<b>31.4</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>5.9</b>	<b>1,837.7</b>

Payments made in Qatari Riyal and US Dollar

Well method of extraction for all projects

Production entitlements include in-kind payments valued pursuant to production agreements

## Thailand

<b>GOVERNMENT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Department of Mineral Fuels, Ministry Of Energy	—	—	3.9	—	—	—	—	—	<b>3.9</b>
Revenue Department	—	11.4	—	—	—	—	—	—	<b>11.4</b>
<b>Total</b>	<b>—</b>	<b>11.4</b>	<b>3.9</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>15.3</b>

<b>PROJECT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Khon Kaen-Onshore-Gas	—	11.4	3.9	—	—	—	—	—	<b>15.3</b>
<b>Total</b>	<b>—</b>	<b>11.4</b>	<b>3.9</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>15.3</b>

Payments made in Thai Baht

Well method of extraction for all projects

## United Arab Emirates

<b>GOVERNMENT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Department of Finance, Abu Dhabi	—	5,634.5	1,775.7	—	—	—	—	—	<b>7,410.2</b>
<b>Total</b>	<b>—</b>	<b>5,634.5</b>	<b>1,775.7</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>7,410.2</b>

<b>PROJECT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Abū Zaby-Offshore-Persian Gulf-Oil	—	5,634.5	1,775.7	—	—	—	—	—	<b>7,410.2</b>
<b>Total</b>	<b>—</b>	<b>5,634.5</b>	<b>1,775.7</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>7,410.2</b>

Payments made in US Dollar

Well method of extraction for all projects

## United States of America

<b>GOVERNMENT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Bureau of Land Management	—	—	37.3	—	—	0.3	—	—	37.6
Internal Revenue Service	—	1,161.8	—	—	—	—	—	—	1,161.8
Federal Deposit Insurance Corporation	—	—	—	—	0.3	—	—	—	0.3
Office of Natural Resources Revenue	—	—	1,077.0	—	9.8	10.6	—	—	1,097.4
U.S. Department of Justice	—	—	10.4	—	—	—	—	—	10.4
<b>Total</b>	<b>—</b>	<b>1,161.8</b>	<b>1,124.7</b>	<b>—</b>	<b>10.0</b>	<b>10.9</b>	<b>—</b>	<b>—</b>	<b>2,307.4</b>

<b>PROJECT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
California-Offshore-Pacific Ocean-Oil & Gas	—	—	(0.4)	—	—	—	—	—	(0.4)
Colorado-Onshore-Oil & Gas	—	—	12.7	—	—	—	—	—	12.7
Louisiana-Offshore-Gulf of Mexico-Gas	—	—	0.3	—	—	—	—	—	0.3
Louisiana-Offshore-Gulf of Mexico-Oil & Gas	—	—	160.2	—	—	3.7	—	—	164.0
Louisiana-Onshore-Oil & Gas	—	—	0.4	—	—	—	—	—	0.4
Montana-Onshore-Oil & Gas	—	—	11.8	—	—	—	—	—	11.8
New Mexico-Onshore-Oil & Gas	—	—	691.8	—	—	0.3	—	—	692.1
North Dakota-Onshore-Oil & Gas	—	—	132.7	—	—	—	—	—	132.7
Oklahoma-Onshore-Oil & Gas	—	—	0.5	—	—	—	—	—	0.5
Texas-Offshore-Gulf of Mexico-Oil & Gas	—	—	5.9	—	9.8	6.9	—	—	22.6
Texas-Onshore-Oil & Gas	—	—	0.9	—	0.3	—	—	—	1.1
Utah-Onshore-Gas	—	—	2.2	—	—	—	—	—	2.2
Wyoming-Onshore-Oil & Gas	—	—	105.7	—	—	—	—	—	105.7
Entity Level Payment	—	1,161.8	—	—	—	—	—	—	1,161.8
<b>Total</b>	<b>—</b>	<b>1,161.8</b>	<b>1,124.7</b>	<b>—</b>	<b>10.0</b>	<b>10.9</b>	<b>—</b>	<b>—</b>	<b>2,307.4</b>

Payments made in US Dollar

Well method of extraction for all projects

### Supplemental Information:

We believe the total U.S. taxes and duties expense listed in companies' 10-K report is a better reflection of the contributions made to the U.S. governments. For 2023, the total U.S. taxes and duties expense for all ExxonMobil entities included in this Report exceeded \$10 billion and represents approximately 48% of U.S. income before income taxes.\*

Additionally, the tax payment number reported in the table does not reflect a reliable estimate for ExxonMobil's ultimate tax liability for the reporting year. The tax payment reported follows Form SD's instructions and is net of all refunds (whether related to the reporting year or another year) and excludes both payments for the purchase of tax credits and payments related to the reporting year but made in prior or subsequent years. Additionally, it may include payments made in the reporting year but related to prior or subsequent years.

The table above only includes certain ExxonMobil payments to the U.S. Federal Government related to extractive activities as required by the Regulations. It is important to note that the Regulations do not require the inclusion of payments to U.S. State and Local entities which are significant. The U.S. reported payments on a comparable basis to the information reported for foreign countries is shown in Figure 1 below and reflects the over \$4 billion in U.S. State and Local payments omitted by the Regulations, bringing the total payments in the U.S. to an estimated \$6.6 billion.

Figure 1

<i>U.S. State &amp; Local</i>	<b>4,271.8</b>
<i>Total U.S. Government Payments</i>	<b>6,579.2</b>

\*To provide a clearer comparison with Section 13-q reporting, this 2023 calculation includes contributions by all entities acquired in 2023 and 2024.

## Vietnam

<b>GOVERNMENT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Vietnam Oil and Gas Group (Petrovietnam)	—	—	—	—	—	—	—	0.2	0.2
<b>Total</b>	—	—	—	—	—	—	—	0.2	0.2

<b>PROJECT</b>	<b>Production Entitlements</b>	<b>Taxes</b>	<b>Royalties</b>	<b>Dividends</b>	<b>Bonuses</b>	<b>Fees</b>	<b>Infrastructure Improvements</b>	<b>Community &amp; Social Responsibility</b>	<b>Total</b>
<i>(Millions of dollars)</i>									
Quang Nam-Offshore-Pacific Ocean-Gas	—	—	—	—	—	—	—	0.2	0.2
<b>Total</b>	—	—	—	—	—	—	—	0.2	0.2

Payments made in Vietnamese Dong

Well method of extraction for all projects

**Registre de Commerce et des Sociétés**

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**ExxonMobil Luxembourg et Cie  
Société en Commandite par Actions**

**Report on Payments to Governments in respect of Extractive  
Activities**

**Year ended December 31, 2023**

20, rue de l'Industrie

L-8069 Bertrange

R.C.S. Luxembourg B 72 560

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## Introduction

This consolidated report is prepared and published in accordance with the European Union directive 2013/34/EU and transposed into the Luxembourg law of December 18, 2015 regarding payments to governments for companies operating in the extractive industries, which modifies *inter alia* the law of August 10, 1915 on commercial companies, as amended (the “Law”) on behalf of ExxonMobil Luxembourg et Cie SCA (“ELEC”) and its subsidiaries.

Under the Law, ELEC is required to prepare a consolidated report on payments made to governments in relation to its extractive activities including subsidiaries included in its consolidated financial statements.

ELEC is an intermediate holding company. The ultimate parent is Exxon Mobil Corporation in Spring, Texas in the USA. ELEC and its subsidiaries (the “Group”) are involved in exploration, production, transportation and sale of crude oil and natural gas and the manufacture, transportation and sale of petroleum products and petrochemicals in addition to developing low carbon solutions.

## Definitions relating to reporting on payments to governments

### Activities within the scope of the report

This report include all payments made to governments with respect to the group activities involving exploration, prospection, discovery, development, and extraction of minerals, oil, natural gas deposits or other materials, within the economic activities listed in Section B, Divisions 05 to 08 of Annex I to Regulation (EC) No 1893/2006 of the European Parliament and of the Council of 20 December 2006 establishing the statistical classification of economic activities NACE Revision 2 (cfr. Art. 1760-1 point 1° of the Law).

### Government

A government is defined as national, regional or local authority of a member state or third party country. It includes a department, agency or undertaking controlled by that authority as defined in articles 1711-1 to 1711-3 of the Law (cfr. Art. 1760-1 point 3° of the Law).

### Payments

Payments whether in money or in kind for the activities mentioned above of the following type:

- Production entitlements;
- Taxes levied on the income, production or profits of companies, excluding taxes levied on consumption such as value added taxes, personal income taxes or sales taxes;
- Royalties;
- Dividends;
- Signature, discovery and production bonuses;
- License fees, rental fees, entry fees and other considerations for licenses and/or concessions;
- Payments for infrastructure improvements (cfr. Art. 1760-1 point 5° of the Law).

**Project**

Project is defined as: the operation activities that are governed by a single contract, license, lease, concession or similar legal agreements and form the basis for payment liabilities with a government. Nonetheless, if multiple such agreements are substantially interconnected, this shall be considered a single project (cfr. Art. 1760-1 point 4° of the Law).

**Reporting principles**

In accordance with the Law, ELEC has applied the following principles:

1. The consolidated report mentions:
  - a. Total amount of payments made to each government;
  - b. Total amount per type of payment made to each government;
  - c. Where those payments have been attributed to a specific project, the total amount per type of payment made for each such project and the total amount of payments for each such project.
2. Any payment, whether made as a single payment or as a series of related payments is not taken into account if it is below EUR 100 000 within a financial year (cfr. Art. 1760-3 (1) of the Law).
3. Payments made by the undertaking in respect of obligations imposed at entity level are disclosed at entity level rather than at project level if it is not possible to disaggregate the payment per project (cfr. Art. 1760-3 (2) last sub-paragraph of the Law).
4. Payments in kind are reported in value and, where applicable, in volume. Supporting notes provide an explanation on how their value has been determined (cfr. Art. 1760-3 (3) of the Law).
5. Disclosure of the payments referred to in this Article reflect the substance, rather than the form, of the payment or activity concerned. Payments and activities are not artificially split or aggregated to avoid the application of the Law (cfr. Art. 1760-3 (4) of the Law).

## ExxonMobil Luxembourg et Cie SCA

### Payments per country, per government and, where applicable, per project

The tables hereinafter show the payments made to governments by the Group on a government and, where applicable, on a project basis for each type of payment during the year ended December 31, 2023.

#### Angola

##### Payments per Government

<i>in Thousands U.S. Dollars</i>	Production entitlements <sup>1</sup>	Taxes	Royalties	Dividends	Bonus	Fees	Payments for infrastructure improvements	Total
Agencia Nacional de Petroleo e Gas	1,789,763	—	—	—	—	—	—	1,789,763
Ministerio das Financas	—	443,113	—	—	—	310	—	443,423
Ministerio dos Petroleos	—	6,547	—	—	—	—	—	6,547
<b>TOTAL</b>	<b>1,789,763</b>	<b>449,660</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>310</b>	<b>—</b>	<b>2,239,733</b>

<sup>1</sup> Production entitlement of 22,190 kbbls is valued at a tax reference price (\$80.65.70/bbl) issued by the Angola authorities.

##### Payments per Project

<i>in Thousands U.S. Dollars</i>	Production entitlements	Taxes	Royalties	Dividends	Bonus	Fees	Payments for infrastructure improvements	Total
Block 15	1,789,763	151,249	—	—	—	310	—	1,941,322
Block 17	—	231,186	—	—	—	—	—	231,186
Block 32	—	67,226	—	—	—	—	—	67,226
<b>TOTAL</b>	<b>1,789,763</b>	<b>449,660</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>310</b>	<b>—</b>	<b>2,239,733</b>

#### Cyprus

##### Payments per Government

<i>in Thousands U.S. Dollars</i>	Production entitlements	Taxes	Royalties	Dividends	Bonus	Fees	Payments for infrastructure improvements	Total
Ministry of Energy, Commerce, and Industry	—	—	—	—	—	1,937	—	1,937
<b>TOTAL</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1,937</b>	<b>—</b>	<b>1,937</b>

##### Payments per Project

<i>in Thousands U.S. Dollars</i>	Production entitlements	Taxes	Royalties	Dividends	Bonus	Fees	Payments for infrastructure improvements	Total
Block 5	—	—	—	—	—	332	—	332
Block 10	—	—	—	—	—	1,605	—	1,605
<b>TOTAL</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1,937</b>	<b>—</b>	<b>1,937</b>

# ExxonMobil Luxembourg et Cie SCA

## Germany

### Payments per Government

<i>in Thousands U.S. Dollars</i>	Production entitlements	Taxes	Royalties	Dividends	Bonus	Fees	Payments for infrastructure improvements	Total
Finanzamt Fuer Grossunternehmen	—	173,715	—	—	—	—	—	173,715
Flecken Steyerberg	—	6,582	—	—	—	—	—	6,582
Finanzamt Berlin-Kreuzberg	—	828	—	—	—	—	—	828
Gemeinde Cappeln	—	952	—	—	—	—	—	952
Gemeinde Emsteck	—	3,685	—	—	—	—	—	3,685
Gemeinde Grossenkneten	—	12,490	—	—	—	—	—	12,490
Gemeinde Goldenstedt	—	1,414	—	—	—	—	—	1,414
Gemeinde Krummhoern	—	392	—	—	—	—	—	392
Gemeinde Lastrup	—	1,919	—	—	—	—	—	1,919
Gemeinde Neuenkirchen	—	521	—	—	—	—	—	521
Gemeinde Visbek	—	3,151	—	—	—	—	—	3,151
Gemeinde Wagenfeld	—	658	—	—	—	—	—	658
Gemeinde Wardenburg	—	1,270	—	—	—	—	—	1,270
Gemeinde Burgwedel	—	701	—	—	—	—	—	701
Gemeinde Doettingen	—	5,895	—	—	—	—	—	5,895
Landeshauptstadt Hannover	—	25,706	—	—	—	—	—	25,706
Landesamt Fuer Bergbau, Claustha	—	26,465	—	—	—	—	—	26,465
Samtgemeinde Barnstorf	—	442	—	—	—	—	—	442
Samtgemeinde Bothel	—	3,324	—	—	—	—	—	3,324
Samtgemeinde Hankensbuettel	—	3,297	—	—	—	—	—	3,297
Samtgemeinde Kirchdorf-Bahrenbor	—	3,346	—	—	—	—	—	3,346
Samtgemeinde Kirchdorf-Barenburg	—	7,378	—	—	—	—	—	7,378
Samtgemeinde Neuenhaus	—	3,200	—	—	—	—	—	3,200
Samtgemeinde Siedenburg	—	2,380	—	—	—	—	—	2,380
Samtgemeinde Sottrum	—	1,039	—	—	—	—	—	1,039
Samtgemeinde Uchte	—	1,779	—	—	—	—	—	1,779
Samtgemeinde Wathlingen	—	1,783	—	—	—	—	—	1,783
Samtgemeinde Zeven	—	267	—	—	—	—	—	267
Stadt Bassum	—	187	—	—	—	—	—	187
Stadt Braunschweig	—	723	—	—	—	—	—	723
Stadt Cloppenburg	—	1,029	—	—	—	—	—	1,029
Stadt Karlsruhe	—	2,025	—	—	—	—	—	2,025
Stadt Loeningen	—	279	—	—	—	—	—	279
Stadt Meppen	—	6,263	—	—	—	—	—	6,263
Stadt Sulingen	—	6,932	—	—	—	—	—	6,932
Stadt Vechta	—	3,878	—	—	—	—	—	3,878
Stadt Visselhoevede	—	523	—	—	—	—	—	523
Stadt Walsrode	—	1,709	—	—	—	—	—	1,709
Steuerkasse Koeln	—	15,916	—	—	—	—	—	15,916
Stadt Munster	—	591	—	—	—	—	—	591
Stadt Rotenburg (Wuemme)	—	895	—	—	—	—	—	895
Stadt Wildeshausen	—	839	—	—	—	—	—	839
Verbandsgemeinde Eich	—	105	—	—	—	—	—	105
<b>TOTAL</b>	<b>—</b>	<b>336,469</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>336,469</b>

### Payments per Project

<i>in Thousands U.S. Dollars</i>	Production entitlements	Taxes	Royalties	Dividends	Bonus	Fees	Payments for infrastructure improvements	Total
Lower Saxony	—	26,465	—	—	—	—	—	26,465
Other Germany <sup>4</sup>	—	310,005	—	—	—	—	—	310,005
<b>TOTAL</b>	<b>—</b>	<b>336,469</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>336,469</b>

<sup>4</sup> Payments made in respect of obligations imposed at entity level.

**Guyana**

Payments per Government

<i>in Thousands U.S. Dollars</i>	Production entitlements <sup>2</sup>	Taxes <sup>3</sup>	Royalties	Dividends	Bonus	Fees	Payments for infrastructure improvements	Total
Guyana Geology and Mines Commission	—	—	—	—	—	2,923	—	2,923
Ministry of Natural Resources	733,538	—	218,091	—	—	—	—	951,629
Environmental Protection Agency	—	—	—	—	—	208	—	208
Guyana Revenue Authority	—	656,591	—	—	—	—	—	656,591
Maritime Administration Department	—	—	—	—	—	2,640	—	2,640
Ministry of Culture, Youth, Sport	—	—	—	—	—	—	8,915	8,915
<b>TOTAL</b>	<b>733,538</b>	<b>656,591</b>	<b>218,091</b>	<b>—</b>	<b>—</b>	<b>5,771</b>	<b>8,915</b>	<b>1,622,906</b>

<sup>2</sup> Production entitlement of 17,039,138 BBLs is valued at the realization price issued in the press by the Ministry of Natural Resources offset by EMNI Taxes

<sup>3</sup> ExxonMobil Net Interest

Payments per Project

<i>in Thousands U.S. Dollars</i>	Production entitlements	Taxes	Royalties	Dividends	Bonus	Fees	Payments for infrastructure improvements	Total
Canje	—	—	—	—	—	145	—	145
Kaieteur	—	—	—	—	—	262	—	262
Stabroek	733,538	656,591	218,091	—	—	5,364	8,915	1,622,499
<b>TOTAL</b>	<b>733,538</b>	<b>656,591</b>	<b>218,091</b>	<b>—</b>	<b>—</b>	<b>5,771</b>	<b>8,915</b>	<b>1,622,906</b>

**Mauritania**

Payments per Government

<i>in Thousands U.S. Dollars</i>	Production entitlements	Taxes	Royalties	Dividends	Bonus	Fees	Payments for infrastructure improvements	Total
Ministry of Petroleum, Energy and Mines	—	—	—	—	—	—	—	—
Commission Environnementale	—	—	—	—	—	—	—	—
Societe Mauritanienne des Hydrocarbure et de Patrimoine Minier	—	—	—	—	—	—	—	—
Mauritania Tax Authority	—	1,245	—	—	—	—	—	1,245
<b>TOTAL</b>	<b>—</b>	<b>1,245</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1,245</b>

Payments per Project

<i>in Thousands U.S. Dollars</i>	Production entitlements	Taxes	Royalties	Dividends	Bonus	Fees	Payments for infrastructure improvements	Total
Block C-14	—	653	—	—	—	—	—	653
Block C-17	—	399	—	—	—	—	—	399
Block C-22	—	192	—	—	—	—	—	192
<b>TOTAL</b>	<b>—</b>	<b>1,245</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1,245</b>

## ExxonMobil Luxembourg et Cie SCA

### Namibia

#### Payments per Government

<i>in Thousands U.S. Dollars</i>	Production entitlements	Taxes	Royalties	Dividends	Bonus	Fees	Payments for infrastructure improvements	Total
Ministry of Finance	—	182	—	—	—	—	—	182
Petrofund	—	—	—	—	—	390	—	390
<b>TOTAL</b>	<b>—</b>	<b>182</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>390</b>	<b>—</b>	<b>572</b>

#### Payments per Project

<i>in Thousands U.S. Dollars</i>	Production entitlements	Taxes	Royalties	Dividends	Bonus	Fees	Payments for infrastructure improvements	Total
Block PEL86	—	61	—	—	—	30	—	91
Block PEL89	—	61	—	—	—	81	—	142
Block PEL95	—	61	—	—	—	278	—	339
<b>TOTAL</b>	<b>—</b>	<b>182</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>390</b>	<b>—</b>	<b>572</b>

### Netherlands

#### Payments per Government

<i>in Thousands U.S. Dollars</i>	Production entitlements	Taxes	Royalties	Dividends	Bonus	Fees	Payments for infrastructure improvements	Total
Belastingdienst	—	81,958	7,799	—	—	—	—	89,757
<b>TOTAL</b>	<b>—</b>	<b>81,958</b>	<b>7,799</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>89,757</b>

#### Payments per Project

<i>in Thousands U.S. Dollars</i>	Production entitlements	Taxes	Royalties	Dividends	Bonus	Fees	Payments for infrastructure improvements	Total
Other Netherlands	—	81,958	7,799	—	—	—	—	89,757
<b>TOTAL</b>	<b>—</b>	<b>81,958</b>	<b>7,799</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>89,757</b>

### Suriname

#### Payments per Government

<i>in Thousands U.S. Dollars</i>	Production entitlements	Taxes	Royalties	Dividends	Bonus	Fees	Payments for infrastructure improvements	Total
Staatsolie Maatschappij	—	—	—	—	—	—	190	190
<b>TOTAL</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>190</b>	<b>190</b>

#### Payments per Project

<i>in Thousands U.S. Dollars</i>	Production entitlements	Taxes	Royalties	Dividends	Bonus	Fees	Payments for infrastructure improvements	Total
Natin Upgrade	—	—	—	—	—	—	190	190
<b>TOTAL</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>190</b>	<b>190</b>

# Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Entity Name</b>	Imperial Oil Limited		
<b>Reporting Year</b>	<b>From:</b> 2023-01-01	<b>To:</b> 2023-12-31	<b>Date submitted</b> 2024-04-23
<b>Reporting Entity ESTMA Identification Number</b>	E425849	<input checked="" type="checkbox"/> Original Submission <input type="checkbox"/> Amended Report	
<b>Other Subsidiaries Included</b> (optional field)			
<b>For Consolidated Reports - Subsidiary Reporting Entities Included in Report:</b>	E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited		
<b>Not Substituted</b>			
<b>Attestation by Reporting Entity</b>	<p><i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i></p>		
<b>Full Name of Director or Officer of Reporting Entity</b>	Chris Leyerzapf	Date	2024-04-04
<b>Position Title</b>	Assistant Controller		



# Extractive Sector Transparency Measures Act - Annual Report

Reporting Year **From:** 2023-01-01 **To:** 2023-12-31

Reporting Entity Name Imperial Oil Limited

Currency of the Report CAD

Reporting Entity ESTMA Identification Number E425849

Subsidiary Reporting Entities (if necessary) E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited

## Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>3,4</sup>
Canada	GOVERNMENT OF ALBERTA		461,190,000	1,060,610,000	21,940,000					1,543,740,000	
Canada	REGIONAL MUNICIPALITY OF WOOD BUFFALO		52,360,000							52,360,000	
Canada	MUNICIPAL DISTRICT OF BONNYVILLE NO 87		29,960,000							29,960,000	
Canada	TOWN OF NORMAN WELLS		5,150,000							5,150,000	
Canada	GOVERNMENT OF BRITISH COLUMBIA				110,000					110,000	
Canada	GOVERNMENT OF CANADA		1,345,380,000	1,680,000	630,000					1,347,690,000	
Canada	GOVERNMENT OF QUEBEC		20,050,000							20,050,000	
Canada	ATHABASCA CHIPEWYAN FIRST NATION				4,260,000					4,260,000	
Canada	COLD LAKE FIRST NATIONS				1,050,000					1,050,000	
Canada	ELIZABETH METIS SETTLEMENT				700,000					700,000	
Canada	FORT MCKAY FIRST NATION				7,540,000					7,540,000	
Canada	FORT MCKAY METIS COMMUNITY ASSOCIATION				1,140,000					1,140,000	
Canada	FORT MCMURRAY #468 FIRST NATION				1,350,000					1,350,000	
Canada	HEART LAKE FIRST NATION				180,000					180,000	
Canada	METIS NATION OF ALBERTA ASSOCIATION LOCAL #125 FORT CHIPEWYAN				1,140,000					1,140,000	
Canada	METIS NATION OF ALBERTA ASSOCIATION LOCAL #1935 FORT MCMURRAY				900,000					900,000	
Canada	MIKISEW CREE FIRST NATION				2,130,000					2,130,000	
Canada	ONION LAKE CREE NATION				300,000					300,000	
Canada	WHITEFISH LAKE FIRST NATION				180,000					180,000	
Canada	BEAVER LAKE CREE NATION				150,000					150,000	
Canada	BUFFALO LAKE METIS SETTLEMENT				750,000					750,000	

**Additional Notes:** This consolidated report includes payments for the period of January 1, 2023 to December 31, 2023, for the following reporting entities: E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited.

<sup>1</sup> Enter the proper name of the Payee receiving the money (i.e. the municipality of x, the province of y, national government of z).

<sup>2</sup> Optional field.

<sup>3</sup> When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

<sup>4</sup> Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the Additional notes row or the Notes column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

# Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Year</b>	<b>From:</b> 2023-01-01	<b>To:</b> 2023-12-31
<b>Reporting Entity Name</b>	Imperial Oil Limited	<b>Currency of the Report</b> CAD
<b>Reporting Entity ESTMA Identification Number</b>	E425849	
<b>Subsidiary Reporting Entities (if necessary)</b>	E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited	

## Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>2,3</sup>
Canada	COLD LAKE	29,960,000	612,990,000	10,200,000					<b>653,150,000</b>	
Canada	KEARL	52,360,000	447,160,000	24,120,000					<b>523,640,000</b>	
Canada	OTHER OIL SANDS	1,826,620,000		8,100,000					<b>1,834,720,000</b>	
Canada	CONVENTIONAL		460,000	1,670,000					<b>2,130,000</b>	
Canada	NORMAN WELLS	5,150,000	1,680,000	10,000					<b>6,840,000</b>	
Canada	HORN RIVER			350,000					<b>350,000</b>	
<b>Additional Notes<sup>3</sup>:</b>	This consolidated report includes payments for the period of January 1, 2023 to December 31, 2023, for the following reporting entities: E752542 Imperial Oil Resources Limited, E891279 Imperial Oil Resources N.W.T. Limited.									

<sup>1</sup> Enter the project that the payment is attributed to. Some payments may not be attributable to a specific project, and do not need to be disclosed in the "Payments by Project" table.

<sup>2</sup> When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

<sup>3</sup> Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the "Additional Notes" row or the "Notes" column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

(Millions of USD dollars)	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvements Payments	Total
<b>Imperial Oil Limited Total</b>	1,426.1	784.2	32.9	—	—	—	—	2,243.1

# Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Entity Name</b>	ExxonMobil Canada Investments Company		
<b>Reporting Year</b>	<b>From:</b> 2022-12-01	<b>To:</b> 2023-11-30	
<b>Reporting Entity ESTMA Identification Number</b>	E872118	<input type="checkbox"/> Original Submission <input type="checkbox"/> Amended Report	<b>Date submitted</b> 2024-04-26
<b>Other Subsidiaries Included</b> (optional field)			
<b>For Consolidated Reports - Subsidiary Reporting Entities Included in Report:</b>	E821931 ExxonMobil Canada Ltd., E108786 ExxonMobil Canada Resources Company, E151657 ExxonMobil Canada Energy, E188132 ExxonMobil Canada Properties		
<b>Not Substituted</b>			
<b>Attestation by Reporting Entity</b>	<i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i>		
<b>Full Name of Director or Officer of Reporting Entity</b>	Kitty Lee	<b>Date</b>	2024-04-26
<b>Position Title</b>	Controller		

# Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Year</b>	<b>From:</b> 2022-12-01	<b>To:</b> 2023-11-30	
<b>Reporting Entity Name</b>	ExxonMobil Canada Investments Company		<b>Currency of the Report</b> CAD
<b>Reporting Entity ESTMA Identification Number</b>	E872118		
<b>Subsidiary Reporting Entities (if necessary)</b>	E821931 ExxonMobil Canada Ltd., E108786 ExxonMobil Canada Resources Company, E151657 ExxonMobil Canada Energy, E188132 ExxonMobil Canada Properties		

## Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>3,4</sup>
Canada -Nova Scotia	CANADA NOVA SCOTIA OFFSHORE PETROLEUM BOARD				630,000					<b>630,000</b>	
Canada -Alberta	GOVERNMENT OF ALBERTA		34,370,000	400,000	180,000					<b>34,950,000</b>	
Canada	GOVERNMENT OF CANADA		880,000	151,340,000	650,000					<b>152,870,000</b>	
Canada -Newfoundland and Labrador	GOVERNMENT OF NEWFOUNDLAND & LABRADOR			184,060,000	710,000					<b>184,770,000</b>	
Canada -Newfoundland and Labrador	CANADA NEWFOUNDLAND & LABRADOR OFFSHORE PETROLEUM BOARD				3,400,000					<b>3,400,000</b>	

**Additional Notes:** This consolidated report includes payments for the period of January 1, 2023 to November 30, 2023, for the following reporting entity: E188132 ExxonMobil Canada Properties  
This consolidated report includes payments for the period of February 1, 2023 to November 30, 2023, for E151657 ExxonMobil Canada Energy,

# Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Year</b>	<b>From:</b> 2022-12-01	<b>To:</b> 2023-11-30
<b>Reporting Entity Name</b>	ExxonMobil Canada Investments Company	<b>Currency of the Report</b> CAD
<b>Reporting Entity ESTMA Identification Number</b>	E872118	
<b>Subsidiary Reporting Entities (if necessary)</b>	E821931 ExxonMobil Canada Ltd., E108786 ExxonMobil Canada Resources Company, E151657 ExxonMobil Canada Energy, E188132 ExxonMobil Canada Properties	

## Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>2,3</sup>
Canada	HIBERNIA		191,210,000	560,000					<b>191,770,000</b>	
Canada	HSE		72,360,000	150,000					<b>72,510,000</b>	
Canada	HEBRON		71,800,000	2,590,000					<b>74,390,000</b>	
Canada	SABLE		30,000	630,000					<b>660,000</b>	
Canada	CONVENTIONAL	11,870,000	400,000	100,000					<b>12,370,000</b>	
Canada	OFFSHORE ATLANTIC			1,450,000					<b>1,450,000</b>	
Canada	EXXONMOBIL CANADA INVESTMENT COMPANY	23,380,000							<b>23,380,000</b>	Payments not directly linked to a specific project, but levied at entity level.
Canada	KEARL			90,000					<b>90,000</b>	

**Additional Notes<sup>2</sup>:** This consolidated report includes payments for the period of January 1, 2023 to November 30, 2023, for the following reporting entity: E188132 ExxonMobil Canada Properties  
This consolidated report includes payments for the period of February 1, 2023 to November 30, 2023, for E151657 ExxonMobil Canada Energy.

(Millions of USD dollars)	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvements Payments	Total
<b>ExxonMobil Canada Investments Company Total</b>	26.2	248.2	4.1	—	—	—	—	278.5

# Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Entity Name</b>	ExxonMobil Canada Energy		
<b>Reporting Year</b>	<b>From:</b> 2023-12-01	<b>To:</b> 2024-01-31	
<b>Reporting Entity ESTMA Identification Number</b>	E151657	<input checked="" type="checkbox"/> Original Submission	<b>Date submitted</b> 2024-04-26
		<input type="checkbox"/> Amended Report	
<b>Other Subsidiaries Included</b> (optional field)			
<b>For Consolidated Reports - Subsidiary Reporting Entities Included in Report:</b>			
<b>Not Substituted</b>			
<b>Attestation by Reporting Entity</b>			
<i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i>			
<b>Full Name of Director or Officer of Reporting Entity</b>	Kitty Lee	<b>Date</b>	2024-04-26
<b>Position Title</b>	Controller		

# Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Year</b>	<b>From:</b> 2023-12-01	<b>To:</b> 2024-01-31	
<b>Reporting Entity Name</b>	ExxonMobil Canada Energy		<b>Currency of the Report</b> CAD
<b>Reporting Entity ESTMA Identification Number</b>	E151657		
<b>Subsidiary Reporting Entities (if necessary)</b>			

## Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada -Alberta	GOVERNMENT OF ALBERTA				30,000					<b>30,000</b>	

**Additional Notes:** ExxonMobil Canada Energy payments for the period February 1, 2023 to November 30, 2023 have been consolidated within its parent - ExxonMobil Canada Investments Company's ESTMA report (E872118).

# Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Year</b>	<b>From:</b> 2023-12-01	<b>To:</b> 2024-01-31	
<b>Reporting Entity Name</b>	ExxonMobil Canada Energy		<b>Currency of the Report</b> CAD
<b>Reporting Entity ESTMA Identification Number</b>	E151657		
<b>Subsidiary Reporting Entities (if necessary)</b>			

## Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>2,3</sup>
Canada	CONVENTIONAL			30,000					<b>30,000</b>	
<b>Additional Notes<sup>3</sup>:</b>	ExxonMobil Canada Energy payments for the period February 1, 2023 to November 30, 2023 have been consolidated within its parent - ExxonMobil Canada Investments Company's ESTMA report (E872118).									

<i>(Millions of USD dollars)</i>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvements Payments	Total
<b>ExxonMobil Canada Energy Total</b>	—	—	0.0	—	—	—	—	<b>0.0</b>



# Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Entity Name</b>	ExxonMobil Canada Properties		
<b>Reporting Year</b>	<b>From:</b> 2023-12-01	<b>To:</b> 2023-12-31	
<b>Reporting Entity ESTMA Identification Number</b>	E188132	<input type="checkbox"/> Original Submission <input type="checkbox"/> Amended Report	<b>Date submitted</b> 2024-04-26
<b>Other Subsidiaries Included</b> (optional field)			
<b>Not Consolidated</b>			
<b>Not Substituted</b>			
<b>Attestation by Reporting Entity</b>	<p><i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i></p>		
<b>Full Name of Director or Officer of Reporting Entity</b>	Kitty Lee		<b>Date</b> 2024-04-26
<b>Position Title</b>	Controller		

# Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Year</b>	<b>From:</b> 2023-12-01	<b>To:</b> 2023-12-31	
<b>Reporting Entity Name</b>	ExxonMobil Canada Properties		<b>Currency of the Report</b> CAD
<b>Reporting Entity ESTMA Identification Number</b>	E188132		
<b>Subsidiary Reporting Entities (if necessary)</b>			

## Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada -Newfoundland and Labrador	GOVERNMENT OF NEWFOUNDLAND & LABRADOR			10,000	1,010,000					<b>1,020,000</b>	
Canada	GOVERNMENT OF CANADA			6,800,000						<b>6,800,000</b>	
Canada -Alberta	GOVERNMENT OF ALBERTA				780,000					<b>780,000</b>	
Canada -Newfoundland and Labrador	CANADA NEWFOUNDLAND & LABRADOR OFFSHORE PETROLEUM BOARD				3,910,000					<b>3,910,000</b>	
<b>Additional Notes:</b>	ExxonMobil Canada Properties payments for the period January 1, 2023 to November 30, 2023 have been consolidated within its parent - ExxonMobil Canada Investments Company's ESTMA report (E872118)										

# Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Year</b>	<b>From:</b> 2023-12-01	<b>To:</b> 2023-12-31
<b>Reporting Entity Name</b>	ExxonMobil Canada Properties	<b>Currency of the Report</b> CAD
<b>Reporting Entity ESTMA Identification Number</b>	E188132	
<b>Subsidiary Reporting Entities (if necessary)</b>		

  

Payments by Project										
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>2,3</sup>
Canada	HIBERNIA		10,000	790,000					<b>800,000</b>	
Canada	HSE			220,000					<b>220,000</b>	
Canada	HEBRON		6,800,000	3,910,000					<b>10,710,000</b>	
Canada	KEARL			780,000					<b>780,000</b>	

**Additional Notes<sup>3</sup>:** ExxonMobil Canada Properties payments for the period January 1, 2023 to November 30, 2023 have been consolidated within its parent - ExxonMobil Canada Investments Company's ESTMA report (E872118)

(Millions of USD dollars)	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvements Payments	Total
<b>ExxonMobil Canada Properties Total</b>	—	5.2	4.2	—	—	—	—	<b>9.4</b>

CountryCode	Government	PaymentType	Unit Measure	Volume	ValuationMethod	Currency	Amount	Company Name	CompanyNumber	Notes	Report Name	ReportEndDate	Version	ReportNotes	FilingDate
GBR	HM REVENUE & CUSTOMS	Tax		0		GBP	47145949	Esso Exploration and Production UK Limited	207426		Extractives Report	12/31/2023	1	All of the entities' interests in the UK are operated by others. Payments are reported at an appropriate project level except for payments that are not attributable to a specific project which are reported at entity level.	3-Jun-24

Government	CountryCode	Amount	Currency	CompanyName	CompanyNumber	ReportEndDate	Version	Notes	ReportName	ReportNotes	FilingDate
HM REVENUE & CUSTOMS	GBR	47145949	GBP	Esso Exploration and Production UK Limited	207426	12/31/2023	1		Extractives Report	All of the entities' interests in the UK are operated by others. Payments are reported at an appropriate project level except for payments that are not attributable to a specific project which are reported at entity level.	3-Jun-24

