

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): July 28, 2023

Exxon Mobil Corporation

(Exact name of registrant as specified in its charter)

New Jersey
(State or other jurisdiction
of incorporation)

1-2256
(Commission
File Number)

13-5409005
(IRS Employer
Identification No.)

22777 Springwoods Village Parkway, Spring, Texas 77389-1425
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: **(972) 940-6000**

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
Securities registered pursuant to Section 12(b) of the Act:

Title of Each Class	Trading Symbol	Name of Each Exchange on Which Registered
Common Stock, without par value	XOM	New York Stock Exchange
0.142% Notes due 2024	XOM24B	New York Stock Exchange
0.524% Notes due 2028	XOM28	New York Stock Exchange
0.835% Notes due 2032	XOM32	New York Stock Exchange
1.408% Notes due 2039	XOM39A	New York Stock Exchange

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 2.02

Results of Operations and Financial Condition

Item 7.01

Regulation FD Disclosure

The following information is furnished pursuant to both Item 2.02 and Item 7.01.

The Registrant hereby furnishes the information set forth in its News Release, dated July 28, 2023, announcing second quarter 2023 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 2Q23 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2. Material available by hyperlink from the News Release is not deemed to be furnished herewith or included in this filing.

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated July 28, 2023, announcing second quarter 2023 results.
99.2	2Q23 Investor Relations Data Summary.
104	Cover Page Interactive Data File (formatted as Inline XBRL).

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: July 28, 2023

By:

/s/ LEN M. FOX

Len M. Fox
Vice President and Controller
(Principal Accounting Officer)

2Q 2023 Earnings Release

FOR IMMEDIATE RELEASE

July 28, 2023

ExxonMobil Announces Second-Quarter 2023 Results

- Structural earnings improvements contributed to strong second-quarter earnings of \$7.9 billion
- Achieved record quarterly production in the Permian and Guyana, demonstrating excellent operational performance
- Highest second-quarter global refinery throughput in the last 15 years¹
- Expanded leadership in carbon capture and storage by agreeing to acquire Denbury and reaching 5 million metric tons per year of CO₂ offtake contracts with industrial customers²

Results Summary

2Q23	1Q23	Change vs 1Q23	2Q22	Change vs 2Q22	Dollars in millions (except per share data)	YTD 2023	YTD 2022	Change vs YTD 2022
7,880	11,430	-3,550	17,850	-9,970	Earnings (U.S. GAAP)	19,310	23,330	-4,020
7,874	11,618	-3,744	17,551	-9,677	Earnings Excluding Identified Items (non-GAAP)	19,492	26,384	-6,892
1.94	2.79	-0.85	4.21	-2.27	Earnings Per Common Share ³	4.73	5.49	-0.76
1.94	2.83	-0.89	4.14	-2.20	Earnings Excl. Identified Items Per Common Share ³	4.77	6.21	-1.44
6,166	6,380	-214	4,609	+1,557	Capital and Exploration Expenditures	12,546	9,513	+3,033

SPRING, Texas – July 28, 2023 – Exxon Mobil Corporation today announced second-quarter 2023 earnings of \$7.9 billion, or \$1.94 per share assuming dilution. Capital and exploration expenditures were \$6.2 billion in the second quarter and \$12.5 billion for the first half of 2023, in line with the company's full-year guidance of \$23 billion to \$25 billion.

"The work we've been doing to improve our underlying profitability is reflected in our second-quarter results, which doubled from what we earned in a comparable industry commodity price environment⁴ just five years ago," said Darren Woods, chairman and chief executive officer.

"Earnings totaled more than \$19 billion during the first half of the year, and we are on track to structurally reduce costs by \$9 billion at year end compared to 2019. Production is up 20% year-over-year in Guyana and the Permian, and we are playing a leading role in the industry's energy transition with an agreement to acquire Denbury and with three world-scale CO₂ offtake agreements. This reflects the significant opportunity to profitably grow our Low Carbon Solutions business by creating a compelling customer decarbonization proposition with the potential to reduce Gulf Coast industrial emissions by 100 million metric tons per year⁵."

¹ Highest second-quarter global refinery throughput in the last 15 years (2009-2023) based on current refinery circuit.

² Based on contracts to move 5 MTA starting in 2025 subject to additional investment by ExxonMobil and permitting for carbon capture and storage projects.

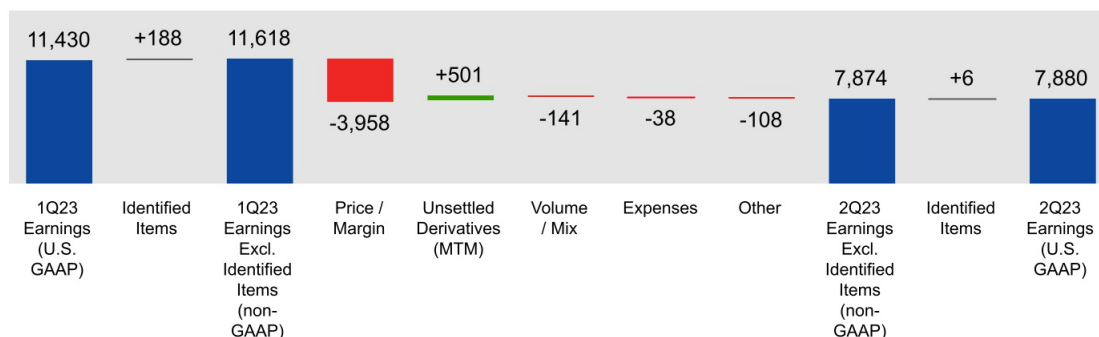
³ Assuming dilution.

⁴ Based on ExxonMobil's assessment of historical industry commodity prices and margins referencing Intercontinental Exchange (ICE), S&P Global Platts, IHS Markit as well as company estimates and analysis, the second-quarter 2023 industry commodity price environment is comparable to the second-quarter of 2018. General industry commodity price environment comparisons may not be a complete match for individual segments.

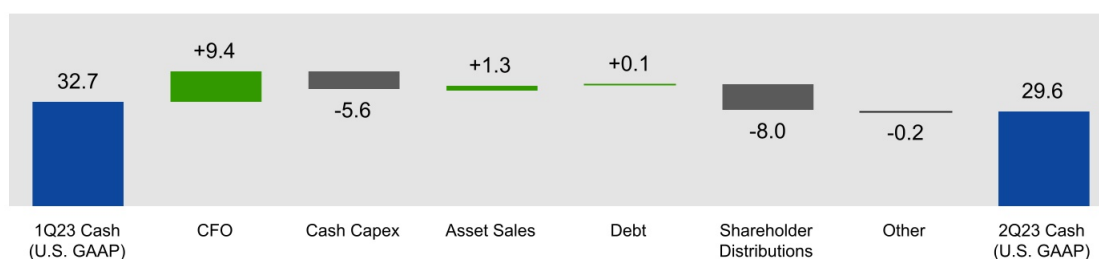
⁵ Subject to additional investment by ExxonMobil and permitting for carbon capture and storage projects.

1Q23 to 2Q23 Factor Analysis

Earnings/(Loss) (\$M)



Cash Flow (\$G)



Second-Quarter 2023 Financial Highlights

- Earnings were \$7.9 billion compared with first-quarter earnings of \$11.4 billion. Excluding the identified item associated with additional European taxes on the energy sector, earnings were \$7.9 billion compared with \$11.6 billion in the prior quarter.
- Lower natural gas realizations and industry refining margins adversely impacted earnings. Results benefited from the absence of prior quarter unfavorable derivative mark-to-market impacts.
- The company remains on track to deliver \$9 billion of structural cost savings by the end of 2023 relative to 2019, having achieved cumulative structural cost savings of \$8.3 billion to date.
- Cash flow from operations totaled \$9.4 billion and free cash flow was \$5.0 billion, which includes a net working capital impact of \$3.6 billion primarily driven by higher seasonal cash tax payments. Cash flow from operations excluding working capital was \$13.0 billion. The company's debt-to-capital ratio remained at 17% and net-debt-to-capital ratio was 5%, reflecting a period-end cash balance of \$29.6 billion.
- The three new central organizations formed this past quarter, Global Business Solutions, ExxonMobil Supply Chain, and Global Trading, are off to a good start, further leveraging the company's scale and integrated business model to lower cost and improve performance.

Shareholder Distributions

- Second-quarter shareholder distributions of \$8.0 billion included \$4.3 billion of share repurchases and \$3.7 billion of dividends.
- The Corporation declared a third-quarter dividend of \$0.91 per share, payable on Sept. 11, 2023, to shareholders of record of Common Stock at the close of business on Aug. 16, 2023.

ADVANCING CLIMATE SOLUTIONS

Carbon Capture and Storage¹

- Already a global leader in carbon capture and storage (CCS), ExxonMobil expanded its position further by entering into a definitive agreement to acquire Denbury Inc. The planned acquisition provides ExxonMobil with one of the largest owned and operated carbon dioxide (CO₂) pipeline networks in the United States at 1,300 miles, most of which is located along the U.S. Gulf Coast, one of the largest U.S. markets for CO₂ emissions. The planned acquisition includes 10 strategically located onshore sequestration sites as well as Denbury's 20-plus years of expertise in transporting and storing CO₂. An established, cost-efficient transportation and storage system accelerates CCS deployment for ExxonMobil and third-party customers and underpins multiple low-carbon value chains including CCS, hydrogen, ammonia, biofuels, and direct air capture.
- ExxonMobil and Nucor Corporation, one of North America's largest steel producers, have entered into a long-term commercial agreement in which ExxonMobil, subject to government permitting, will capture, transport, and store up to 800,000 metric tons of CO₂ per year from Nucor's steel manufacturing site in Convent, Louisiana. The project, expected to start up in 2026, will tie into the same CO₂ infrastructure that will be used by the company's project with CF Industries.

The agreement with Nucor is the third CCS agreement announced in the past twelve months and brings the total contracted CO₂ to transport and store for third-party customers to 5 million metric tons per year. That is equivalent to replacing approximately 2 million gasoline-powered cars with electric vehicles², which is roughly equal to the number of electric vehicles on U.S. roads today.

¹ The emission reduction outcome of these projects is subject to the timing and regulatory approval of necessary permits, acquisition of rights of way, changes in regulatory policy, supply chain disruptions, and other market conditions.

² ExxonMobil analysis based on assumptions for U.S. in 2022, including average distance traveled, fuel efficiency, average power grid carbon intensity, electric vehicle charging efficiency and other factors. Gas-powered cars include light-duty vehicles (cars, light trucks and SUVs).

EARNINGS AND VOLUME SUMMARY BY SEGMENT

Upstream

2Q23	1Q23	2Q22 Dollars in millions (unless otherwise noted)		YTD 2023	YTD 2022
Earnings/(Loss) (U.S. GAAP)					
920	1,632	3,749	United States	2,552	6,125
3,657	4,825	7,622	Non-U.S.	8,482	9,734
4,577	6,457	11,371	Worldwide	11,034	15,859
Earnings/(Loss) Excluding Identified Items (non-GAAP)					
920	1,632	3,450	United States	2,552	5,826
3,669	4,983	7,622	Non-U.S.	8,652	12,989
4,589	6,615	11,072	Worldwide	11,204	18,815
3,608	3,831	3,732	Production (koebd)	3,719	3,704

- Upstream second-quarter earnings were \$4.6 billion, a decrease of \$1.9 billion from the first quarter. The main factors were lower natural gas prices, which declined 40%, and seasonally higher scheduled maintenance. Identified items unfavorably impacted earnings by \$12 million this quarter, down from \$158 million in the previous quarter. Earnings excluding identified items decreased from \$6.6 billion in the first quarter to \$4.6 billion in the second quarter.
- Compared to the same quarter last year, earnings decreased \$6.8 billion. Excluding identified items, earnings declined \$6.5 billion, driven by lower crude and natural gas realizations. Production in Guyana and the Permian grew by a combined 20% compared to the prior-year quarter. The increase was offset by impacts from divestments, the Sakhalin-1 expropriation, and government-mandated curtailments.
- Year-to-date earnings were \$11.0 billion, a decrease of \$4.8 billion versus the first half of 2022. The prior-year period was negatively impacted by an identified item associated with the Sakhalin-1 expropriation. Excluding identified items, earnings declined \$7.6 billion year-over-year. Higher production from advantaged projects in Guyana and the Permian provided a partial offset to lower crude and natural gas realizations. Year-to-date production was 3.7 million oil-equivalent barrels per day. Excluding divestments, entitlements, government mandates, and the Sakhalin-1 expropriation, net production grew by more than 160,000 oil-equivalent barrels per day driven by Guyana and the Permian.

Energy Products

2Q23	1Q23	2Q22 Dollars in millions (unless otherwise noted)		YTD 2023	YTD 2022
Earnings/(Loss) (U.S. GAAP)					
1,528	1,910	2,655	United States	3,438	3,144
782	2,273	2,617	Non-U.S.	3,055	1,933
2,310	4,183	5,273	Worldwide	6,493	5,077
Earnings/(Loss) Excluding Identified Items (non-GAAP)					
1,528	1,910	2,655	United States	3,438	3,144
764	2,303	2,617	Non-U.S.	3,067	1,933
2,292	4,213	5,273	Worldwide	6,505	5,077
5,658	5,277	5,310	Energy Products Sales (kbd)	5,469	5,211

- Energy Products second-quarter earnings totaled \$2.3 billion, down \$1.9 billion from the first quarter. Industry margins declined sequentially from a strong first quarter on weaker diesel margins as Russian supply concerns eased. Lower margins were partially offset by higher volumes from the first full quarter of the Beaumont refinery expansion, lower scheduled maintenance, and continued strong reliability.
- Compared to the same quarter last year, earnings decreased \$3.0 billion from lower industry refining margins, partly offset by increased marketing and trading contributions.
- Year-to-date earnings were \$6.5 billion, an increase of \$1.4 billion versus the first half of 2022. Margins improved as higher marketing and trading contributions more than offset declining industry refining margins. In addition, the impact from higher volumes, mainly from the start-up of the Beaumont refinery expansion and improved reliability, was partly offset by higher planned maintenance expense.

Chemical Products

2Q23	1Q23	2Q22 Dollars in millions (unless otherwise noted)		YTD 2023	YTD 2022
Earnings/(Loss) (U.S. GAAP)					
486	324	625	United States	810	1,395
342	47	450	Non-U.S.	389	1,086
828	371	1,076	Worldwide	1,199	2,481
Earnings/(Loss) Excluding Identified Items (non-GAAP)					
486	324	625	United States	810	1,395
342	47	450	Non-U.S.	389	1,086
828	371	1,076	Worldwide	1,199	2,481
4,849	4,649	4,811	Chemical Products Sales (kt)	9,498	9,829

- Chemical Products second-quarter earnings were \$828 million, up from \$371 million in the first quarter, mainly on improved margins from lower feed costs. Earnings also benefited from lower planned maintenance expense and increased sales volumes.
- Compared to the same quarter last year, earnings decreased \$248 million on weaker industry margins and unfavorable volume/mix effects.
- Year-to-date earnings were \$1.2 billion, a decrease of \$1.3 billion versus the first half of 2022, driven by weaker industry margins, lower sales volumes reflecting softer market fundamentals in the first quarter, and higher planned maintenance.
- The Baytown chemical expansion project, which will add 750 kta of performance chemicals production, achieved mechanical completion in the second quarter, with a phased start-up expected in the third quarter this year.

Specialty Products

2Q23	1Q23	2Q22	Dollars in millions (unless otherwise noted)	YTD 2023	YTD 2022
Earnings/(Loss) (U.S. GAAP)					
373	451	232	United States	824	478
298	323	185	Non-U.S.	621	415
671	774	417	Worldwide	1,445	893
Earnings/(Loss) Excluding Identified Items (non-GAAP)					
373	451	232	United States	824	478
298	323	185	Non-U.S.	621	415
671	774	417	Worldwide	1,445	893
1,905	1,940	2,100	Specialty Products Sales (kt)	3,845	4,107

- Specialty Products earnings were \$671 million, down \$103 million from the first quarter. Lower basestock margins and higher scheduled maintenance expense were partly offset by favorable tax items.
- Compared to the same quarter last year, earnings increased by \$254 million. Stronger finished lubes and basestock margins were partly offset by lower sales volumes.
- Year-to-date earnings were \$1.4 billion, an increase of \$552 million versus the first half of 2022. Both basestock and finished lubes margins improved from lower feed costs, partially offset by lower sales volumes.
- During the second quarter, ExxonMobil announced it is planning to build a lubricants manufacturing plant in Raigad, India. The new plant is expected to produce 159,000 kiloliters of finished lubricants per year to help meet demand growth in India, with start-up expected by year-end 2025.

Corporate and Financing

2Q23	1Q23	2Q22	Dollars in millions (unless otherwise noted)	YTD 2023	YTD 2022
(506)	(355)	(286)	Earnings/(Loss) (U.S. GAAP)	(861)	(980)
(506)	(355)	(286)	Earnings/(Loss) Excluding Identified Items (non-GAAP)	(861)	(882)

- Corporate and Financing reported net charges of \$506 million. This was an increase of \$151 million versus the first quarter driven by unfavorable foreign exchange impacts and tax items.
- Compared to the same quarter last year, net charges increased \$220 million. Unfavorable tax items and foreign exchange impacts were partly offset by lower financing costs.
- Year-to-date charges were \$861 million, a decrease of \$119 million compared to the first half of 2022. Excluding the identified item associated with the Sakhalin-1 expropriation, net charges decreased \$21 million.

CASH FLOW FROM OPERATIONS AND ASSET SALES EXCLUDING WORKING CAPITAL

2Q23	1Q23	2Q22 Dollars in millions (unless otherwise noted)	YTD 2023	YTD 2022
8,153	11,843	18,574	19,996	24,324
4,242	4,244	4,451	8,486	13,334
(3,583)	(302)	(2,747)	(3,885)	(1,661)
571	556	(315)	1,127	(1,246)
9,383	16,341	19,963	25,724	34,751
1,287	854	939	2,141	1,232
10,670	17,195	20,902	27,865	35,983
3,583	302	2,747	3,885	1,661
14,253	17,497	23,649	31,750	37,644
(1,287)	(854)	(939)	(2,141)	(1,232)
12,966	16,643	22,710	29,609	36,412

FREE CASH FLOW

2Q23	1Q23	2Q22 Dollars in millions (unless otherwise noted)	YTD 2023	YTD 2022
9,383	16,341	19,963	25,724	34,751
(5,359)	(5,412)	(3,837)	(10,771)	(7,748)
(389)	(445)	(226)	(834)	(643)
105	78	60	183	150
1,287	854	939	2,141	1,232
5,027	11,416	16,899	16,443	27,742

CALCULATION OF STRUCTURAL COST SAVINGS

<i>Dollars in billions (unless otherwise noted)</i>	Twelve Months Ended December 31,		Six Months Ended June 30,	
	2019	2022	2022	2023
Components of Operating Costs				
From ExxonMobil's Consolidated Statement of Income (U.S. GAAP)				
Production and manufacturing expenses	36.8	42.6	20.9	18.3
Selling, general and administrative expenses	11.4	10.1	4.9	4.8
Depreciation and depletion (includes impairments)	19.0	24.0	13.3	8.5
Exploration expenses, including dry holes	1.3	1.0	0.5	0.3
Non-service pension and postretirement benefit expense	1.2	0.5	0.2	0.3
Subtotal	69.7	78.2	39.9	32.2
ExxonMobil's share of equity company expenses (non-GAAP)	9.1	13.0	5.8	5.0
Total Adjusted Operating Costs (non-GAAP)	78.8	91.2	45.7	37.2
Total Adjusted Operating Costs (non-GAAP)	78.8	91.2	45.7	37.2
Less:				
Depreciation and depletion (includes impairments)	19.0	24.0	13.3	8.5
Non-service pension and postretirement benefit expense	1.2	0.5	0.2	0.3
Other adjustments (includes equity company depreciation and depletion)	3.6	3.5	1.8	1.5
Total Cash Operating Expenses (Cash Opex) (non-GAAP)	55.0	63.2	30.4	26.9
Energy and production taxes (non-GAAP)	11.0	23.8	11.0	7.5
Total Cash Operating Expenses (Cash Opex) excluding Energy and Production Taxes (non-GAAP)	44.0	39.4	19.4	19.4

	Change vs 2019	Change vs 2022	Estimated Cumulative vs 2019
Total Cash Operating Expenses (Cash Opex) excluding Energy and Production Taxes (non-GAAP)	-4.6	0.0	
Market	+2.7	+0.4	
Activity/Other	+0.1	+0.5	
Structural Savings	-7.4	-0.9	-8.3

This press release also references structural cost savings. Structural cost savings describe decreases in cash opex excluding energy and production taxes as a result of operational efficiencies, workforce reductions, and other cost-saving measures that are expected to be sustainable compared to 2019 levels. Relative to 2019, estimated cumulative structural cost savings totaled \$8.3 billion, which included an additional \$0.9 billion in the first six months of 2023. The total change between periods in expenses above will reflect both structural cost savings and other changes in spend, including market factors, such as inflation and foreign exchange impacts, as well as changes in activity levels and costs associated with new operations. Estimates of cumulative annual structural savings may be revised depending on whether cost reductions realized in prior periods are determined to be sustainable compared to 2019 levels. For example, in 2Q23 we recognized an additional \$0.5 billion of prior period reductions that we now view as structurally sustainable. Structural cost savings are stewarded internally to support management's oversight of spending over time. This measure is useful for investors to understand the Corporation's efforts to optimize spending through disciplined expense management.

ExxonMobil will discuss financial and operating results and other matters during a webcast at 7:30 a.m. Central Time on July 28, 2023. To listen to the event or access an archived replay, please visit www.exxonmobil.com.

Important Information about the Transaction and Where to Find It

In connection with the proposed transaction between Exxon Mobil Corporation ("ExxonMobil") and Denbury Inc. ("Denbury"), ExxonMobil and Denbury will file relevant materials with the Securities and Exchange Commission (the "SEC"), including a registration statement on Form S-4 filed by ExxonMobil that will include a proxy statement of Denbury that also constitutes a prospectus of ExxonMobil. A definitive proxy statement/prospectus will be mailed to stockholders of Denbury. This communication is not a substitute for the registration statement, proxy statement or prospectus or any other document that ExxonMobil or Denbury (as applicable) may file with the SEC in connection with the proposed transaction. **BEFORE MAKING ANY VOTING OR INVESTMENT DECISION, INVESTORS AND SECURITY HOLDERS OF EXXONMOBIL AND DENBURY ARE URGED TO READ THE REGISTRATION STATEMENT, THE PROXY STATEMENT/PROSPECTUS AND ANY OTHER RELEVANT DOCUMENTS THAT ARE FILED OR WILL BE FILED WITH THE SEC, AS WELL AS ANY AMENDMENTS OR SUPPLEMENTS TO THESE DOCUMENTS, CAREFULLY AND IN THEIR ENTIRETY WHEN THEY BECOME AVAILABLE BECAUSE THEY CONTAIN OR WILL CONTAIN IMPORTANT INFORMATION ABOUT THE PROPOSED TRANSACTION AND RELATED MATTERS.** Investors and security holders may obtain free copies of the registration statement and the proxy statement/prospectus (when they become available), as well as other filings containing important information about ExxonMobil or Denbury, without charge at the SEC's Internet website (<http://www.sec.gov>). Copies of the documents filed with the SEC by ExxonMobil will be available free of charge on ExxonMobil's internet website at www.exxonmobil.com under the tab "investors" and then under the tab "SEC Filings" or by contacting ExxonMobil's Investor Relations Department at investor.relations@exxonmobil.com. Copies of the documents filed with the SEC by Denbury will be available free of charge on Denbury's internet website at <https://investors.denbury.com/investors/financial-information/sec-filings/> or by directing a request to Denbury Inc., ATTN: Investor Relations, 5851 Legacy Circle, Suite 1200, Plano, TX 75024, Tel. No. (972) 673-2000. The information included on, or accessible through, ExxonMobil's or Denbury's website is not incorporated by reference into this communication.

Participants in the Solicitation

ExxonMobil, Denbury, their respective directors and certain of their respective executive officers may be deemed to be participants in the solicitation of proxies in respect of the proposed transaction. Information about the directors and executive officers of Denbury is set forth in its proxy statement for its 2023 annual meeting of stockholders, which was filed with the SEC on April 18, 2023, and in its Form 10-K for the year ended December 31, 2022, which was filed with the SEC on February 23, 2023. Information about the directors and executive officers of ExxonMobil is set forth in its proxy statement for its 2023 annual meeting of stockholders, which was filed with the SEC on April 13, 2023, and in its Form 10-K for the year ended December 31, 2022, which was filed with the SEC on February 22, 2023. Additional information regarding the participants in the proxy solicitations and a description of their direct or indirect interests, by security holdings or otherwise, will be contained in the proxy statement/prospectus and other relevant materials filed with the SEC when they become available.

No Offer or Solicitation

This communication is for informational purposes and is not intended to, and shall not, constitute an offer to sell or the solicitation of an offer to buy any securities or a solicitation of any vote or approval, nor shall there be any offer, solicitation or sale of securities in any jurisdiction in which such offer, solicitation or sale would be unlawful prior to registration or qualification under the securities laws of any such jurisdiction. No offering of securities shall be made except by means of a prospectus meeting the requirements of Section 10 of the U.S. Securities Act of 1933, as amended.

Cautionary Statement

Statements related to outlooks; projections; descriptions of strategic, operating, and financial plans and objectives; statements of future ambitions and plans; and other statements of future events or conditions in this release, are forward-looking statements. Similarly, discussion of future carbon capture, transportation and storage, as well as biofuel, hydrogen and other plans to reduce emissions are dependent on future market factors, such as continued technological progress, policy support and timely rule-making and permitting, and represent forward-looking statements. Actual future results, including financial and operating performance; total capital expenditures and mix, including allocations of capital to low carbon solutions; structural earnings improvement and structural cost reductions and efficiency gains, including the ability to offset inflationary pressure; plans to reduce future emissions and emissions intensity; ambitions to reach Scope 1 and Scope 2 net zero from operated assets by 2050, plans to reach net zero Scope 1 and 2 emissions in Upstream Permian Basin unconventional operated assets by 2030, eliminating routine flaring in-line with World Bank Zero Routine Flaring, reaching near-zero methane emissions from its operations, meeting ExxonMobil's emission reduction goals and plans, divestment and start-up plans, and associated project plans as well as technology efforts; timing and outcome of projects related to the capture, transportation and storage of CO₂, and produced biofuels, including completion of the Denbury acquisition; changes in law, taxes, or regulation including environmental and tax regulations, trade sanctions, and timely granting of governmental permits and certifications; timing and outcome of hydrogen projects; cash flow, dividends and shareholder returns, including the timing and amounts of share repurchases; future debt levels and credit ratings; business and project plans, timing, costs, capacities and returns; and resource recoveries and production rates, could differ materially due to a number of factors. These include global or regional

changes in the supply and demand for oil, natural gas, petrochemicals, and feedstocks and other market factors, economic conditions and seasonal fluctuations that impact prices and differentials for our products; government policies supporting lower carbon investment opportunities such as the U.S. Inflation Reduction Act or policies limiting the attractiveness of future investment such as the additional European taxes on the energy sector; variable impacts of trading activities on our margins and results each quarter; actions of competitors and commercial counterparties; the outcome of commercial negotiations, including final agreed terms and conditions; the ability to access debt markets; the ultimate impacts of COVID-19 or other public health crises, including the effects of government responses on people and economies; reservoir performance, including variability and timing factors applicable to unconventional resources; the level and outcome of exploration projects and decisions to invest in future reserves; timely completion of development and other construction projects; final management approval of future projects and any changes in the scope, terms, or costs of such projects as approved; government policies and support and market demand for low carbon technologies; war, civil unrest, attacks against the company or industry and other political or security disturbances; expropriations, seizure, or capacity, insurance or shipping limitations by foreign governments or laws; opportunities for potential acquisitions, investments or divestments and satisfaction of applicable conditions to closing, including timely regulatory approvals; the capture of efficiencies within and between business lines and the ability to maintain near-term cost reductions as ongoing efficiencies; unforeseen technical or operating difficulties and unplanned maintenance; the development and competitiveness of alternative energy and emission reduction technologies; the results of research programs and the ability to bring new technologies to commercial scale on a cost-competitive basis; and other factors discussed under Item 1A. Risk Factors of ExxonMobil's 2022 Form 10-K.

Forward-looking and other statements regarding our environmental, social and other sustainability efforts and aspirations are not an indication that these statements are necessarily material to investors or requiring disclosure in our filing with the SEC. In addition, historical, current, and forward-looking environmental, social and sustainability-related statements may be based on standards for measuring progress that are still developing, internal controls and processes that continue to evolve, and assumptions that are subject to change in the future, including future rule-making.

Frequently Used Terms and Non-GAAP Measures

This press release includes cash flow from operations and asset sales (non-GAAP). Because of the regular nature of our asset management and divestment program, the company believes it is useful for investors to consider proceeds associated with the sales of subsidiaries, property, plant and equipment, and sales and returns of investments together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activities for the 2022 and 2023 periods is shown on page 7.

This press release also includes cash flow from operations excluding working capital (non-GAAP), and cash flow from operations and asset sales excluding working capital (non-GAAP). The company believes it is useful for investors to consider these numbers in comparing the underlying performance of the company's business across periods when there are significant period-to-period differences in the amount of changes in working capital. A reconciliation to net cash provided by operating activities for the 2022 and 2023 periods is shown on page 7.

This press release also includes earnings/(loss) excluding identified items (non-GAAP), which are earnings/(loss) excluding individually significant non-operational events with, typically, an absolute corporate total earnings impact of at least \$250 million in a given quarter. The earnings/(loss) impact of an identified item for an individual segment may be less than \$250 million when the item impacts several periods or several segments. Earnings/(loss) excluding identified items does include non-operational earnings events or impacts that are generally below the \$250 million threshold utilized for identified items. When the effect of these events is significant in aggregate, it is indicated in analysis of period results as part of quarterly earnings press release and teleconference materials. Management uses these figures to improve comparability of the underlying business across multiple periods by isolating and removing significant non-operational events from business results. The Corporation believes this view provides investors increased transparency into business results and trends and provides investors with a view of the business as seen through the eyes of management. Earnings excluding identified items is not meant to be viewed in isolation or as a substitute for net income/(loss) attributable to ExxonMobil as prepared in accordance with U.S. GAAP. A reconciliation to earnings is shown for 2023 and 2022 periods in Attachments II-a and II-b. Corresponding per share amounts are shown on page 1 and in Attachment II-a, including a reconciliation to earnings/(loss) per common share – assuming dilution (U.S. GAAP).

This press release also includes total taxes including sales-based taxes. This is a broader indicator of the total tax burden on the Corporation's products and earnings, including certain sales and value-added taxes imposed on and concurrent with revenue-producing transactions with customers and collected on behalf of governmental authorities ("sales-based taxes"). It combines "Income taxes" and "Total other taxes and duties" with sales-based taxes, which are reported net in the income statement. The company believes it is useful for the Corporation and its investors to understand the total tax burden imposed on the Corporation's products and earnings. A reconciliation to total taxes is shown in Attachment I-a.

This press release also references free cash flow (non-GAAP). Free cash flow is the sum of net cash provided by operating activities and net cash flow used in investing activities. This measure is useful when evaluating cash available for financing activities, including shareholder distributions, after investment in the business. Free cash flow is not meant to be viewed in

isolation or as a substitute for net cash provided by operating activities. A reconciliation to net cash provided by operating activities for the 2022 and 2023 periods is shown on page 7.

References to resources or resource base may include quantities of oil and natural gas classified as proved reserves, as well as quantities that are not yet classified as proved reserves, but that are expected to be ultimately recoverable. The term "resource base" or similar terms are not intended to correspond to SEC definitions such as "probable" or "possible" reserves. A reconciliation of production excluding divestments, entitlements, and government mandates to actual production is contained in the Supplement to this release included as Exhibit 99.2 to the Form 8-K filed the same day as this news release.

The term "project" as used in this news release can refer to a variety of different activities and does not necessarily have the same meaning as in any government payment transparency reports. Projects or plans may not reflect investment decisions made by the company. Individual opportunities may advance based on a number of factors, including availability of supportive policy, technology for cost-effective abatement, and alignment with our partners and other stakeholders. The company may refer to these opportunities as projects in external disclosures at various stages throughout their progression.

Government mandates are changes to ExxonMobil's sustainable production levels as a result of production limits or sanctions imposed by governments.

This press release also references structural cost savings, for more details see page 8.

Reference to Earnings

References to corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the consolidated income statement. Unless otherwise indicated, references to earnings, Upstream, Energy Products, Chemical Products, Specialty Products and Corporate and Financing segment earnings, and earnings per share are ExxonMobil's share after excluding amounts attributable to noncontrolling interests.

Exxon Mobil Corporation has numerous affiliates, many with names that include ExxonMobil, Exxon, Mobil, Esso, and XTO. For convenience and simplicity, those terms and terms such as Corporation, company, our, we, and its are sometimes used as abbreviated references to specific affiliates or affiliate groups. Similarly, ExxonMobil has business relationships with thousands of customers, suppliers, governments, and others. For convenience and simplicity, words such as venture, joint venture, partnership, co-venturer, and partner are used to indicate business and other relationships involving common activities and interests, and those words may not indicate precise legal relationships. ExxonMobil's ambitions, plans and goals do not guarantee any action or future performance by its affiliates or Exxon Mobil Corporation's responsibility for those affiliates' actions and future performance, each affiliate of which manages its own affairs.

Throughout this press release, both Exhibit 99.1 as well as Exhibit 99.2, due to rounding, numbers presented may not add up precisely to the totals indicated.

CONDENSED CONSOLIDATED STATEMENT OF INCOME

(Preliminary)

<i>Dollars in millions (unless otherwise noted)</i>	Three Months Ended June 30,		Six Months Ended June 30,	
	2023	2022	2023	2022
Revenues and other income				
Sales and other operating revenue	80,795	111,265	164,439	198,999
Income from equity affiliates	1,382	3,688	3,763	6,226
Other income	737	728	1,276	956
Total revenues and other income	82,914	115,681	169,478	206,181
Costs and other deductions				
Crude oil and product purchases	47,598	65,613	93,601	118,001
Production and manufacturing expenses	8,860	10,686	18,296	20,927
Selling, general and administrative expenses	2,449	2,530	4,839	4,939
Depreciation and depletion (includes impairments)	4,242	4,451	8,486	13,334
Exploration expenses, including dry holes	133	286	274	459
Non-service pension and postretirement benefit expense	164	120	331	228
Interest expense	249	194	408	382
Other taxes and duties	7,563	6,868	14,784	14,422
Total costs and other deductions	71,258	90,748	141,019	172,692
Income/(Loss) before income taxes	11,656	24,933	28,459	33,489
Income tax expense/(benefit)	3,503	6,359	8,463	9,165
Net income/(loss) including noncontrolling interests	8,153	18,574	19,996	24,324
Net income/(loss) attributable to noncontrolling interests	273	724	686	994
Net income/(loss) attributable to ExxonMobil	7,880	17,850	19,310	23,330

OTHER FINANCIAL DATA

<i>Dollars in millions (unless otherwise noted)</i>	Three Months Ended June 30,		Six Months Ended June 30,	
	2023	2022	2023	2022
Earnings per common share (U.S. dollars)				
Earnings per common share (U.S. dollars)	1.94	4.21	4.73	5.49
Earnings per common share - assuming dilution (U.S. dollars)	1.94	4.21	4.73	5.49
Dividends on common stock				
Total	3,701	3,727	7,439	7,487
Per common share (U.S. dollars)	0.91	0.88	1.82	1.76
Millions of common shares outstanding				
Average - assuming dilution	4,066	4,233	4,084	4,248
Taxes				
Income taxes	3,503	6,359	8,463	9,165
Total other taxes and duties	8,328	7,779	16,423	16,228
Total taxes	11,831	14,138	24,886	25,393
Sales-based taxes	6,281	6,857	12,313	12,957
Total taxes including sales-based taxes	18,112	20,995	37,199	38,350
ExxonMobil share of income taxes of equity companies	498	2,133	1,733	3,180

CONDENSED CONSOLIDATED BALANCE SHEET

(Preliminary)

<i>Dollars in millions (unless otherwise noted)</i>	June 30, 2023	December 31, 2022
ASSETS		
Current assets		
Cash and cash equivalents	29,528	29,640
Cash and cash equivalents – restricted	29	25
Notes and accounts receivable – net	35,915	41,749
Inventories		
Crude oil, products and merchandise	20,006	20,434
Materials and supplies	4,243	4,001
Other current assets	2,039	1,782
Total current assets	91,760	97,631
Investments, advances and long-term receivables	47,273	49,793
Property, plant and equipment – net	206,736	204,692
Other assets, including intangibles – net	17,479	16,951
Total Assets	363,248	369,067
LIABILITIES		
Current liabilities		
Notes and loans payable	3,929	634
Accounts payable and accrued liabilities	54,404	63,197
Income taxes payable	3,482	5,214
Total current liabilities	61,815	69,045
Long-term debt	37,567	40,559
Postretirement benefits reserves	10,278	10,045
Deferred income tax liabilities	23,460	22,874
Long-term obligations to equity companies	2,036	2,338
Other long-term obligations	21,095	21,733
Total Liabilities	156,251	166,594
EQUITY		
Common stock without par value (9,000 million shares authorized, 8,019 million shares issued)	16,029	15,752
Earnings reinvested	444,731	432,860
Accumulated other comprehensive income	(12,657)	(13,270)
Common stock held in treasury (4,016 million shares at June 30, 2023, and 3,937 million shares at December 31, 2022)	(249,057)	(240,293)
ExxonMobil share of equity	199,046	195,049
Noncontrolling interests	7,951	7,424
Total Equity	206,997	202,473
Total Liabilities and Equity	363,248	369,067

CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

(Preliminary)

<i>Dollars in millions (unless otherwise noted)</i>	Six Months Ended June 30,	
	2023	2022
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income/(loss) including noncontrolling interests	19,996	24,324
Depreciation and depletion (includes impairments)	8,486	13,334
Changes in operational working capital, excluding cash and debt	(3,885)	(1,661)
All other items – net	1,127	(1,246)
Net cash provided by operating activities	25,724	34,751
CASH FLOWS FROM INVESTING ACTIVITIES		
Additions to property, plant and equipment	(10,771)	(7,748)
Proceeds from asset sales and returns of investments	2,141	1,232
Additional investments and advances	(834)	(643)
Other investing activities including collection of advances	183	150
Net cash used in investing activities	(9,281)	(7,009)
CASH FLOWS FROM FINANCING ACTIVITIES		
Additions to long-term debt	136	—
Reductions in long-term debt	(6)	—
Reductions in short-term debt	(172)	(2,336)
Additions/(Reductions) in debt with three months or less maturity	(172)	1,303
Contingent consideration payments	(68)	(58)
Cash dividends to ExxonMobil shareholders	(7,439)	(7,487)
Cash dividends to noncontrolling interests	(293)	(123)
Changes in noncontrolling interests	11	(697)
Common stock acquired	(8,680)	(5,986)
Net cash provided by (used in) financing activities	(16,683)	(15,384)
Effects of exchange rate changes on cash	132	(299)
Increase/(Decrease) in cash and cash equivalents	(108)	12,059
Cash and cash equivalents at beginning of period	29,665	6,802
Cash and cash equivalents at end of period	29,557	18,861

KEY FIGURES: IDENTIFIED ITEMS

2Q23	1Q23	2Q22 Dollars in Millions (unless otherwise noted)		YTD 2023	YTD 2022
7,880	11,430	17,850	Earnings/(Loss) (U.S. GAAP)	19,310	23,330
Identified Items					
—	—	—	Impairments	—	(2,975)
—	—	299	Gain/(Loss) on sale of assets	—	299
6	(188)	—	Tax-related items	(182)	—
—	—	—	Other	—	(378)
6	(188)	299	Total Identified Items	(182)	(3,054)
7,874	11,618	17,551	Earnings/(Loss) Excluding Identified Items (non-GAAP)	19,492	26,384

2Q23	1Q23	2Q22 Dollars Per Common Share		YTD 2023	YTD 2022
1.94	2.79	4.21	Earnings/(Loss) Per Common Share ¹ (U.S. GAAP)	4.73	5.49
Identified Items Per Common Share ¹					
—	—	—	Impairments	—	(0.70)
—	—	0.07	Gain/(Loss) on sale of assets	—	0.07
0.00	(0.04)	—	Tax-related items	(0.04)	—
—	—	—	Other	—	(0.09)
0.00	(0.04)	0.07	Total Identified Items Per Common Share ¹	(0.04)	(0.72)
1.94	2.83	4.14	Earnings/(Loss) Excl. Identified Items Per Common Share ¹ (non-GAAP)	4.77	6.21

¹ Assuming dilution.

KEY FIGURES: IDENTIFIED ITEMS BY SEGMENT

Second Quarter 2023		Upstream		Energy Products		Chemical Products		Specialty Products		Corporate & Financing	Total
<i>Dollars in millions (unless otherwise noted)</i>		U.S.	Non-U.S.	U.S.	Non-U.S.	U.S.	Non-U.S.	U.S.	Non-U.S.		
Earnings/(Loss) (U.S. GAAP)		920	3,657	1,528	782	486	342	373	298	(506)	7,880
Identified Items											
Tax-related items		—	(12)	—	18	—	—	—	—	—	6
Total Identified Items		—	(12)	—	18	—	—	—	—	—	6
Earnings/(Loss) Excl. Identified Items (non-GAAP)		920	3,669	1,528	764	486	342	373	298	(506)	7,874
<hr/>											
First Quarter 2023		Upstream		Energy Products		Chemical Products		Specialty Products		Corporate & Financing	Total
<i>Dollars in millions (unless otherwise noted)</i>		U.S.	Non-U.S.	U.S.	Non-U.S.	U.S.	Non-U.S.	U.S.	Non-U.S.		
Earnings/(Loss) (U.S. GAAP)		1,632	4,825	1,910	2,273	324	47	451	323	(355)	11,430
Identified Items											
Tax-related items		—	(158)	—	(30)	—	—	—	—	—	(188)
Total Identified Items		—	(158)	—	(30)	—	—	—	—	—	(188)
Earnings/(Loss) Excl. Identified Items (non-GAAP)		1,632	4,983	1,910	2,303	324	47	451	323	(355)	11,618
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Second Quarter 2022		Upstream		Energy Products		Chemical Products		Specialty Products		Corporate & Financing	Total
<i>Dollars in millions (unless otherwise noted)</i>		U.S.	Non-U.S.	U.S.	Non-U.S.	U.S.	Non-U.S.	U.S.	Non-U.S.		
Earnings/(Loss) (U.S. GAAP)		3,749	7,622	2,655	2,617	625	450	232	185	(286)	17,850
Identified Items											
Gain/(Loss) on sale of assets		299	—	—	—	—	—	—	—	—	299
Total Identified Items		299	—	—	—	—	—	—	—	—	299
Earnings/(Loss) Excl. Identified Items (non-GAAP)		3,450	7,622	2,655	2,617	625	450	232	185	(286)	17,551
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YTD 2023		Upstream		Energy Products		Chemical Products		Specialty Products		Corporate & Financing	Total
<i>Dollars in millions (unless otherwise noted)</i>		U.S.	Non-U.S.	U.S.	Non-U.S.	U.S.	Non-U.S.	U.S.	Non-U.S.		
Earnings/(Loss) (U.S. GAAP)		2,552	8,482	3,438	3,055	810	389	824	621	(861)	19,310
Identified Items											
Tax-related items		—	(170)	—	(12)	—	—	—	—	—	(182)
Total Identified Items		—	(170)	—	(12)	—	—	—	—	—	(182)
Earnings/(Loss) Excl. Identified Items (non-GAAP)		2,552	8,652	3,438	3,067	810	389	824	621	(861)	19,492
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YTD 2022		Upstream		Energy Products		Chemical Products		Specialty Products		Corporate & Financing	Total
<i>Dollars in millions (unless otherwise noted)</i>		U.S.	Non-U.S.	U.S.	Non-U.S.	U.S.	Non-U.S.	U.S.	Non-U.S.		
Earnings/(Loss) (U.S. GAAP)		6,125	9,734	3,144	1,933	1,395	1,086	478	415	(980)	23,330
Identified Items											
Impairments		—	(2,877)	—	—	—	—	—	—	(98)	(2,975)
Gain/(Loss) on sale of assets		299	—	—	—	—	—	—	—	—	299
Other		—	(378)	—	—	—	—	—	—	—	(378)
Total Identified Items		299	(3,255)	—	—	—	—	—	—	(98)	(3,054)
Earnings/(Loss) Excl. Identified Items (non-GAAP)		5,826	12,989	3,144	1,933	1,395	1,086	478	415	(882)	26,384

KEY FIGURES: UPSTREAM VOLUMES

2Q23	1Q23	2Q22	Net production of crude oil, natural gas liquids, bitumen and synthetic oil, thousand barrels per day (kbd)	YTD 2023	YTD 2022
785	820	777	United States	802	765
618	670	556	Canada/Other Americas	645	516
4	4	4	Europe	4	4
206	220	224	Africa	213	240
702	749	691	Asia	725	714
38	32	46	Australia/Oceania	35	43
2,353	2,495	2,298	Worldwide	2,424	2,282

2Q23	1Q23	2Q22	Net natural gas production available for sale, million cubic feet per day (mcf/d)	YTD 2023	YTD 2022
2,346	2,367	2,699	United States	2,357	2,738
97	94	180	Canada/Other Americas	94	180
375	548	825	Europe	461	798
86	134	67	Africa	110	63
3,350	3,597	3,320	Asia	3,473	3,330
1,275	1,276	1,515	Australia/Oceania	1,276	1,421
7,529	8,016	8,606	Worldwide	7,771	8,530

3,608	3,831	3,732	Oil-equivalent production (koebd) ¹	3,719	3,704
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¹ Natural gas is converted to an oil-equivalent basis at six million cubic feet per one thousand barrels.

KEY FIGURES: MANUFACTURING THROUGHPUT AND SALES

2Q23	1Q23	2Q22 Refinery throughput, thousand barrels per day (kbd)		YTD 2023	YTD 2022
1,944	1,643	1,686	United States	1,794	1,686
388	417	413	Canada	403	406
1,209	1,189	1,164	Europe	1,199	1,179
463	565	532	Asia Pacific	514	534
169	184	193	Other	176	180
4,173	3,998	3,988	Worldwide	4,086	3,985

2Q23	1Q23	2Q22 Energy Products sales, thousand barrels per day (kbd)		YTD 2023	YTD 2022
2,743	2,459	2,452	United States	2,601	2,358
2,916	2,818	2,858	Non-U.S.	2,867	2,853
5,658	5,277	5,310	Worldwide	5,469	5,211

2,401	2,177	2,208	Gasolines, naphthas	2,290	2,161
1,842	1,770	1,755	Heating oils, kerosene, diesel	1,806	1,739
344	312	350	Aviation fuels	328	319
228	215	228	Heavy fuels	221	238
844	803	769	Other energy products	823	753
5,658	5,277	5,310	Worldwide	5,469	5,211

2Q23	1Q23	2Q22 Chemical Products sales, thousand metric tons (kt)		YTD 2023	YTD 2022
1,725	1,561	1,998	United States	3,286	4,030
3,124	3,088	2,812	Non-U.S.	6,212	5,798
4,849	4,649	4,811	Worldwide	9,498	9,829

2Q23	1Q23	2Q22 Specialty Products sales, thousand metric tons (kt)		YTD 2023	YTD 2022
514	476	590	United States	991	1,111
1,391	1,464	1,511	Non-U.S.	2,855	2,995
1,905	1,940	2,100	Worldwide	3,845	4,107

KEY FIGURES: CAPITAL AND EXPLORATION EXPENDITURES

2Q23	1Q23	2Q22 Dollars in millions (unless otherwise noted)		YTD 2023	YTD 2022
Upstream					
2,206	2,108	1,644	United States	4,314	3,013
2,403	2,473	1,983	Non-U.S.	4,876	4,493
4,609	4,581	3,627	Total	9,190	7,506
Energy Products					
349	358	300	United States	707	692
382	327	206	Non-U.S.	709	380
731	685	506	Total	1,416	1,072
Chemical Products					
152	285	250	United States	437	481
507	546	169	Non-U.S.	1,053	374
659	831	419	Total	1,490	855
Specialty Products					
14	11	14	United States	25	19
89	80	42	Non-U.S.	169	60
103	91	56	Total	194	79
Other					
64	192	1	Other	256	1
6,166	6,380	4,609	Worldwide	12,546	9,513

CASH CAPITAL EXPENDITURES

2Q23	1Q23	2Q22 Dollars in millions (unless otherwise noted)		YTD 2023	YTD 2022
5,359	5,412	3,837	Additions to property, plant and equipment	10,771	7,748
284	367	166	Net investments and advances	651	493
5,643	5,779	4,003	Total Cash Capital Expenditures	11,422	8,241

KEY FIGURES: YEAR-TO-DATE EARNINGS/(LOSS)

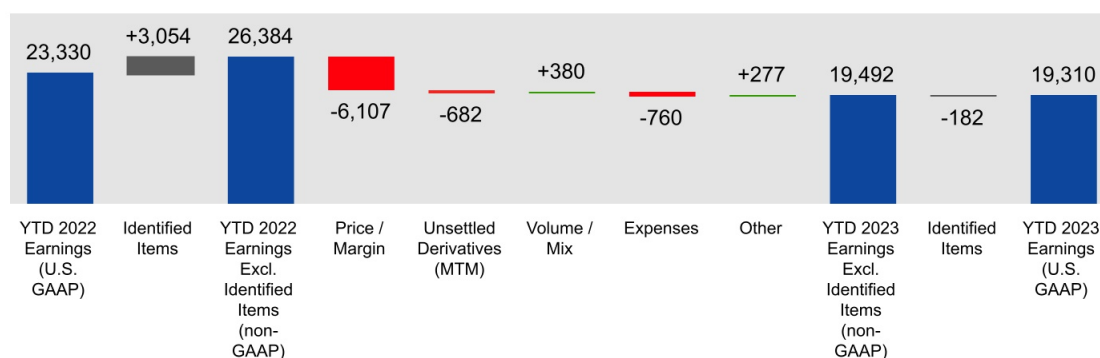
Results Summary

2Q23	1Q23	Change vs 1Q23	2Q22	Change vs 2Q22	Dollars in millions (except per share data)	YTD 2023	YTD 2022	Change vs YTD 2022
7,880	11,430	-3,550	17,850	-9,970	Earnings (U.S. GAAP)	19,310	23,330	-4,020
7,874	11,618	-3,744	17,551	-9,677	Earnings Excluding Identified Items (non-GAAP)	19,492	26,384	-6,892
1.94	2.79	-0.85	4.21	-2.27	Earnings Per Common Share ¹	4.73	5.49	-0.76
1.94	2.83	-0.89	4.14	-2.20	Earnings Excl. Identified Items Per Common Share ¹	4.77	6.21	-1.44
6,166	6,380	-214	4,609	+1,557	Capital and Exploration Expenditures	12,546	9,513	+3,033

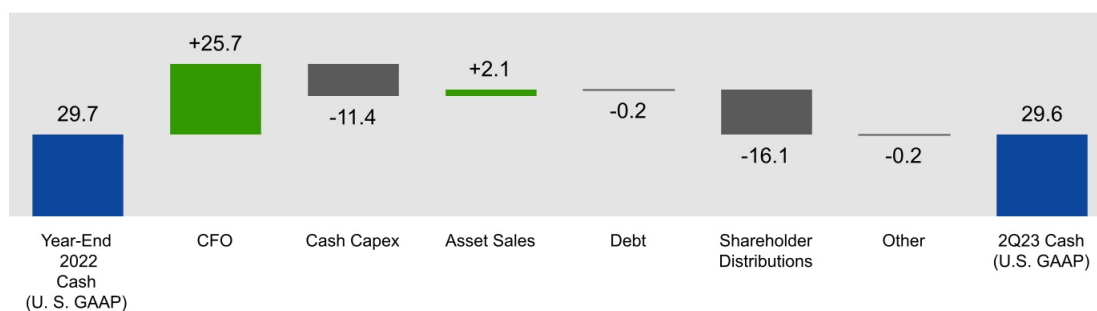
¹ Assuming dilution.

Year-to-date Factor Analysis

Earnings/(Loss) (\$M)



Cash Flow (\$G)



KEY FIGURES: EARNINGS/(LOSS) BY QUARTER

<i>Dollars in millions (unless otherwise noted)</i>	2023	2022	2021	2020	2019
First Quarter	11,430	5,480	2,730	(610)	2,350
Second Quarter	7,880	17,850	4,690	(1,080)	3,130
Third Quarter	—	19,660	6,750	(680)	3,170
Fourth Quarter	—	12,750	8,870	(20,070)	5,690
Full Year	—	55,740	23,040	(22,440)	14,340

<i>Dollars per common share ¹</i>	2023	2022	2021	2020	2019
First Quarter	2.79	1.28	0.64	(0.14)	0.55
Second Quarter	1.94	4.21	1.10	(0.26)	0.73
Third Quarter	—	4.68	1.57	(0.15)	0.75
Fourth Quarter	—	3.09	2.08	(4.70)	1.33
Full Year	—	13.26	5.39	(5.25)	3.36

¹ Computed using the average number of shares outstanding during each period; assuming dilution.

To assist investors in assessing 2Q23 results, the following disclosures have been made available in this 8-K filing:

- Identified items of \$0.00 per share assuming dilution, as noted on page 1 of the news release
- A reconciliation of cash flow from operations and asset sales excluding working capital on page 1 of this exhibit and on page 7 of the news release

2Q23 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 4)

Earnings/(Loss), \$M (unless noted)		2Q23	1Q23	4Q22	3Q22	2Q22
Upstream	United States	920	1,632	2,493	3,110	3,749
	Non-U.S.	3,657	4,825	5,708	9,309	7,622
	Total	4,577	6,457	8,201	12,419	11,371
Energy Products	United States	1,528	1,910	2,188	3,008	2,655
	Non-U.S.	782	2,273	1,882	2,811	2,617
	Total	2,310	4,183	4,070	5,819	5,273
Chemical Products	United States	486	324	298	635	625
	Non-U.S.	342	47	(48)	177	450
	Total	828	371	250	812	1,076
Specialty Products	United States	373	451	406	306	232
	Non-U.S.	298	323	354	456	185
	Total	671	774	760	762	417
Corporate and Financing		(506)	(355)	(531)	(152)	(286)
Net income attributable to ExxonMobil (U.S. GAAP)		7,880	11,430	12,750	19,660	17,850
Earnings/(Loss) per common share (U.S. GAAP)		1.94	2.79	3.09	4.68	4.21
Earnings/(Loss) per common share - assuming dilution (U.S. GAAP)		1.94	2.79	3.09	4.68	4.21
Effective Income Tax Rate, %		33 %	34 %	36 %	29 %	31 %
Capital and Exploration Expenditures, \$M		2Q23	1Q23	4Q22	3Q22	2Q22
Upstream	United States	2,206	2,108	2,118	1,837	1,644
	Non-U.S.	2,403	2,473	3,297	2,244	1,983
	Total	4,609	4,581	5,415	4,081	3,627
Energy Products	United States	349	358	343	316	300
	Non-U.S.	382	327	405	274	206
	Total	731	685	748	590	506
Chemical Products	United States	152	285	332	310	250
	Non-U.S.	507	546	824	644	169
	Total	659	831	1,156	954	419
Specialty Products	United States	14	11	12	15	14
	Non-U.S.	89	80	90	72	42
	Total	103	91	102	87	56
Other		64	192	42	16	1
Total Capital and Exploration Expenditures		6,166	6,380	7,463	5,728	4,609
Exploration expenses, including dry holes		133	141	348	218	286
Cash Capital Expenditures, \$M		2Q23	1Q23	4Q22	3Q22	2Q22
Additions to property, plant and equipment		5,359	5,412	5,783	4,876	3,837
Net investments and advances		284	367	905	184	166
Total Cash Capital Expenditures		5,643	5,779	6,688	5,060	4,003
Total Cash and Cash Equivalents, \$G		29.6	32.7	29.7	30.5	18.9
Total Debt, \$G		41.5	41.4	41.2	45.4	46.9
Cash Flow from Operations and Asset Sales excluding working capital (non-GAAP), \$M		2Q23	1Q23	4Q22	3Q22	2Q22
Net cash provided by operating activities (GAAP)		9,383	16,341	17,621	24,425	19,963
Proceeds associated with asset sales		1,287	854	1,333	2,682	939
Cash flow from operations and asset sales (non-GAAP)		10,670	17,195	18,954	27,107	20,902
Changes in operational working capital		3,583	302	200	(1,667)	2,747
Cash flow from operations and asset sales excluding working capital (non-GAAP)		14,253	17,497	19,154	25,440	23,649
Common Shares Outstanding, millions		2Q23	1Q23	4Q22	3Q22	2Q22
At quarter end		4,003	4,043	4,082	4,118	4,168
Weighted-average - assuming dilution		4,066	4,102	4,138	4,185	4,233

2Q23 INVESTOR RELATIONS DATA SUMMARY (PAGE 2 of 4)

Upstream Volumes	2Q23	1Q23	4Q22	3Q22	2Q22
Liquids production (kbd) ¹					
United States	785	820	789	783	777
Canada/Other Americas	618	670	682	641	556
Europe	4	4	4	4	4
Africa	206	220	223	249	224
Asia	702	749	725	666	691
Australia/Oceania	38	32	38	46	46
Worldwide liquids production	2,353	2,495	2,461	2,389	2,298

¹ Net production of crude oil, natural gas liquids, bitumen and synthetic oil, kbd.

Natural gas production available for sale (mcf/d)					
United States	2,346	2,367	2,383	2,351	2,699
Canada/Other Americas	97	94	74	158	180
Europe	375	548	536	541	825
Africa	86	134	89	70	67
Asia	3,350	3,597	3,704	3,304	3,320
Australia/Oceania	1,275	1,276	1,381	1,539	1,515
Worldwide natural gas production available for sale	7,529	8,016	8,167	7,963	8,606

Oil-equivalent production, koebd ²	3,608	3,831	3,822	3,716	3,732
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² Natural gas is converted to an oil-equivalent basis at six million cubic feet per one thousand barrels.

Manufacturing Throughput and Sales	2Q23	1Q23	4Q22	3Q22	2Q22
Refinery throughput, kbd					
United States	1,944	1,643	1,694	1,742	1,686
Canada	388	417	433	426	413
Europe	1,209	1,189	1,157	1,253	1,164
Asia Pacific	463	565	532	557	532
Other	169	184	167	187	193
Worldwide refinery throughput	4,173	3,998	3,983	4,165	3,988

Energy Products sales, kbd					
United States	2,743	2,459	2,507	2,479	2,452
Non-U.S.	2,916	2,818	2,916	3,058	2,858
Worldwide Energy Products sales	5,658	5,277	5,423	5,537	5,310

Gasolines, naphthas	2,401	2,177	2,270	2,335	2,208
Heating oils, kerosene, diesel	1,842	1,770	1,798	1,818	1,755
Aviation fuels	344	312	349	365	350
Heavy fuels	228	215	210	252	228
Other energy products	844	803	796	767	769
Worldwide Energy Products sales	5,658	5,277	5,423	5,537	5,310

Chemical Products sales, kt					
United States	1,725	1,561	1,583	1,658	1,998
Non-U.S.	3,124	3,088	3,076	3,023	2,812
Worldwide Chemical Products sales	4,849	4,649	4,658	4,680	4,811

Specialty Products sales, kt					
United States	514	476	455	483	590
Non-U.S.	1,391	1,464	1,332	1,434	1,511
Worldwide Specialty Products sales	1,905	1,940	1,787	1,917	2,100


2Q23 INVESTOR RELATIONS DATA SUMMARY (PAGE 3 of 4)

Earnings Factor Analysis, \$M	2Q23 vs. 2Q22	2Q23 vs. 1Q23	2023 vs. 2022 (YTD)
Upstream			
Prior Period	11,371	6,457	15,859
Realization	(6,300)	(1,430)	(8,110)
Volume / Mix	(150)	(330)	520
Expenses	(30)	—	(210)
Identified Items	(310)	150	2,790
Other	—	(270)	190
Current Period	4,577	4,577	11,034
Energy Products			
Prior Period	5,273	4,183	5,077
Margin	(3,100)	(2,280)	1,370
Volume / Mix	90	190	290
Expenses	(110)	(40)	(290)
Identified Items	20	50	(10)
Other	140	210	60
Current Period	2,310	2,310	6,493
Chemical Products			
Prior Period	1,076	371	2,481
Margin	(150)	360	(730)
Volume / Mix	(100)	20	(350)
Expenses	(50)	50	(220)
Other	50	30	20
Current Period	828	828	1,199
Specialty Products			
Prior Period	417	774	893
Margin	320	(110)	690
Volume / Mix	(90)	(20)	(80)
Expenses	(40)	(50)	(40)
Other	60	80	(20)
Current Period	671	671	1,445
Upstream Volume Factor Analysis, koebd			
Prior Period	3,732	3,831	3,704
Entitlements - Net Interest	(26)	—	(46)
Entitlements - Price / Spend / Other	77	(45)	64
Government Mandates	(47)	(42)	(25)
Divestments	(152)	(30)	(141)
Growth / Other	24	(106)	163
Current Period	3,608	3,608	3,719


2Q23 INVESTOR RELATIONS DATA SUMMARY (PAGE 4 of 4)

Average Realization Data	2Q23	1Q23	4Q22	3Q22	2Q22
United States					
ExxonMobil					
Crude (\$/b)	71.36	73.95	82.14	91.69	107.78
Natural Gas (\$/kcf)	1.45	3.20	6.62	8.38	6.49
Benchmarks					
WTI (\$/b)	73.78	76.11	82.85	91.76	108.66
ANS-WC (\$/b)	78.43	79.14	87.96	98.82	112.11
Henry Hub (\$/mbtu)	2.09	3.44	6.26	8.20	7.17
Non-U.S.					
ExxonMobil					
Crude (\$/b)	70.08	67.93	75.78	91.42	103.15
Natural Gas (\$/kcf)	11.44	17.39	21.11	22.92	19.68
European NG (\$/kcf)	14.61	27.46	35.52	37.24	27.90
Benchmarks					
Brent (\$/b)	78.40	81.28	88.71	100.85	113.78

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the second quarter of 2023. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.

Sources and Uses of Funds, \$M	2Q23	YTD 2023
Beginning Cash	32,676	29,665
Earnings	7,880	19,310
Depreciation	4,242	8,486
Working Capital / Other	(2,739)	(2,072)
Proceeds Associated with Asset Sales	1,287	2,141
Cash Capital Expenditures ¹	(5,643)	(11,422)
Shareholder Distributions	(8,041)	(16,118)
Debt / Other Financing	(105)	(433)
Ending Cash	29,557	29,557

¹ 2Q23 Cash Capital Expenditures includes PP&E adds of (\$5.4B) and net advances of (\$0.3B).
YTD Cash Capital Expenditures includes PP&E adds of (\$10.8B) and net advances of (\$0.7B).

Throughout this press release, both Exhibit 99.1 as well as Exhibit 99.2, due to rounding, numbers presented may not add up precisely to the totals indicated.