

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

**FORM 8-K**

**CURRENT REPORT**

**Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported): April 28, 2023

**Exxon Mobil Corporation**

(Exact name of registrant as specified in its charter)

**New Jersey**  
(State or other jurisdiction  
of incorporation)

**1-2256**  
(Commission  
File Number)

**13-5409005**  
(IRS Employer  
Identification No.)

**5959 Las Colinas Boulevard, Irving, Texas 75039-2298**  
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: **(972) 940-6000**

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(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))  
Securities registered pursuant to Section 12(b) of the Act:

Title of Each Class	Trading Symbol	Name of Each Exchange on Which Registered
<b>Common Stock, without par value</b>	<b>XOM</b>	<b>New York Stock Exchange</b>
<b>0.142% Notes due 2024</b>	<b>XOM24B</b>	<b>New York Stock Exchange</b>
<b>0.524% Notes due 2028</b>	<b>XOM28</b>	<b>New York Stock Exchange</b>
<b>0.835% Notes due 2032</b>	<b>XOM32</b>	<b>New York Stock Exchange</b>
<b>1.408% Notes due 2039</b>	<b>XOM39A</b>	<b>New York Stock Exchange</b>

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

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Item 2.02

Results of Operations and Financial Condition

Item 7.01

Regulation FD Disclosure

The following information is furnished pursuant to both Item 2.02 and Item 7.01.

The Registrant hereby furnishes the information set forth in its News Release, dated April 28, 2023, announcing first quarter 2023 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 1Q23 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2. Material available by hyperlink from the News Release is not deemed to be furnished herewith or included in this filing.

## INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
<a href="#">99.1</a>	Exxon Mobil Corporation News Release, dated April 28, 2023, announcing first quarter 2023 results.
<a href="#">99.2</a>	1Q23 Investor Relations Data Summary.
104	Cover Page Interactive Data File (formatted as Inline XBRL).

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: April 28, 2023

By:

\_\_\_\_\_  
/s/ LEN M. FOX

Len M. Fox  
Vice President and Controller  
(Principal Accounting Officer)

## 1Q 2023 Earnings Release

FOR IMMEDIATE RELEASE

April 28, 2023

## ExxonMobil Announces First-Quarter 2023 Results

- Delivered record first quarter earnings of \$11.4 billion, demonstrating structural earnings improvements through growth of advantaged assets, mix improvements, and cost and execution efficiencies
- Increased oil and gas net production by nearly 300,000 oil-equivalent barrels per day versus first-quarter 2022, excluding divestments, entitlements, and Sakhalin-1 expropriation
- Started up the Beaumont Refinery expansion and reached full capacity of 250,000 barrels of production per day to help meet global demand
- Announced final investment decision for the Uaru offshore development and two new discoveries in Guyana
- Grew Low Carbon Solutions business with the execution of a new long-term customer contract for carbon capture, transportation, and storage

## Results Summary

<i>Dollars in millions (except per share data)</i>	1Q23	4Q22	Change vs 4Q22	1Q22	Change vs 1Q22
Earnings (U.S. GAAP)	11,430	12,750	-1,320	5,480	+5,950
Earnings Excluding Identified Items (non-GAAP)	11,618	14,035	-2,417	8,833	+2,785
Earnings Per Common Share <sup>1</sup>	2.79	3.09	-0.30	1.28	+1.51
Earnings Excluding Identified Items Per Common Share <sup>1</sup> (non-GAAP)	2.83	3.40	-0.57	2.07	+0.76
Capital and Exploration Expenditures	6,380	7,463	-1,083	4,904	+1,476

<sup>1</sup> Assuming dilution.

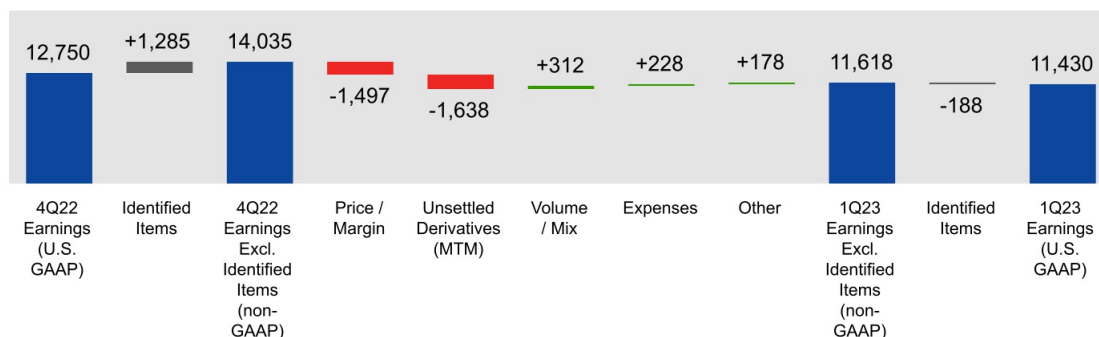
**IRVING, Texas – April 28, 2023** – Exxon Mobil Corporation today announced first-quarter 2023 earnings of \$11.4 billion, or \$2.79 per share assuming dilution. Results included unfavorable identified items of approximately \$200 million associated with additional European taxes on the energy sector. Capital and exploration expenditures were \$6.4 billion, on track to meet the company's full year guidance of \$23 billion to \$25 billion.

“Our people's hard work to execute on our strategic priorities delivered a record first quarter following a record year,” said Darren Woods, chairman and chief executive officer.

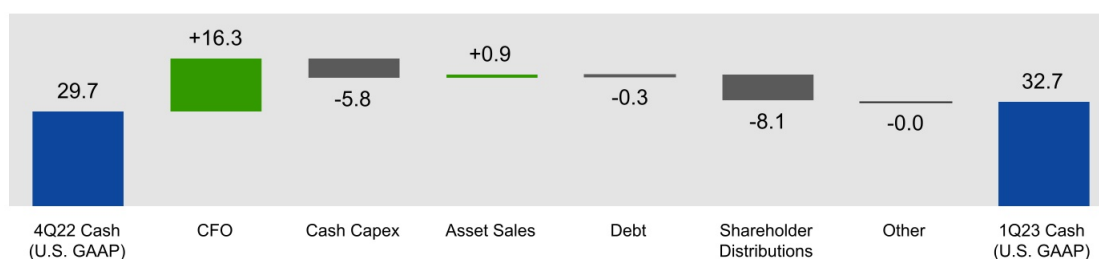
“We are growing value by increasing production from our advantaged assets to meet global demand. At the same time, our Low Carbon Solutions team is rapidly growing this new business with an additional carbon capture, transportation and storage agreement that underscores the company's growing momentum in providing industrial customers with large-scale emission reduction solutions.”

## 4Q22 to 1Q23 Factor Analysis

### Earnings/(Loss) (\$M)



### Cash Flow (\$G)



## Financial Highlights

- First-quarter 2023 earnings were \$11.4 billion compared with \$12.8 billion in the fourth quarter of 2022. Excluding the identified item associated with additional European taxes on the energy sector, earnings were \$11.6 billion compared to \$14.0 billion in the prior quarter. Identified items in the fourth quarter included a higher impact from the additional European taxes on the energy sector, asset impairments, and one-time adjustments related to the Sakhalin-1 expropriation.
- Lower liquids and natural gas realizations coupled with the absence of favorable mark-to-market impacts on unsettled derivatives, fewer days in the quarter, and higher scheduled maintenance negatively impacted results sequentially. These impacts were partially offset by higher volumes, mix improvements driven by advantaged project growth, strong operating execution, and disciplined cost management. Results also benefited from the absence of year-end inventory effects and lower corporate and financing costs.
- The company remains on track to deliver \$9 billion of structural cost savings by the end of 2023 relative to 2019, having achieved cumulative structural cost savings of \$7.2 billion to date.
- Cash flow from operations totaled \$16.3 billion, and free cash flow was \$11.4 billion for the quarter. The company's debt-to-capital ratio remained at 17% and the net-debt-to-capital ratio declined to about 4%, reflecting a period-end cash balance of \$32.7 billion.

## Shareholder Distributions

- Shareholder distributions of \$8.1 billion included \$4.3 billion of share repurchases, keeping the company on track to repurchase up to \$17.5 billion during the year.
- The Corporation declared a second-quarter dividend of \$0.91 per share, payable on June 9, 2023, to shareholders of record of Common Stock at the close of business on May 16, 2023.

## Reducing Emissions

- The company announced as of year-end 2022, it had reduced greenhouse gas emissions intensity of its operated assets by more than 10% and methane intensity by more than 50% relative to a 2016 baseline<sup>1</sup>.

## Carbon Capture and Storage<sup>2</sup>

- ExxonMobil and Linde, one of the world's leading global industrial gases and engineering companies, have entered into a long-term commercial agreement in which ExxonMobil, subject to government permitting, will capture, transport, and permanently store up to 2.2 million metric tons of carbon dioxide (CO<sub>2</sub>) each year from Linde's new clean hydrogen production facility in Beaumont, Texas, with operations starting as soon as 2025.

<sup>1</sup> Scope 1 and 2 greenhouse gas emission estimates from ExxonMobil's operated assets (2022, compared to 2016 levels); the company is working to continuously improve its performance and methods to detect, measure and address greenhouse gas emissions.

<sup>2</sup> The emission reduction outcome of this project is subject to the timing and regulatory approval of necessary permits, acquisition of rights of way, changes in regulatory policy, supply chain disruptions, and other market conditions

**EARNINGS AND VOLUME SUMMARY BY SEGMENT**

**Upstream**

<i>Dollars in millions (unless otherwise noted)</i>	1Q23	4Q22	1Q22
<b>Earnings/(Loss) (U.S. GAAP)</b>			
United States	1,632	2,493	2,376
Non-U.S.	4,825	5,708	2,112
<b>Worldwide</b>	<b>6,457</b>	<b>8,201</b>	<b>4,488</b>
<b>Earnings/(Loss) Excluding Identified Items (non-GAAP)</b>			
United States	1,632	2,493	2,376
Non-U.S.	4,983	6,269	5,367
<b>Worldwide</b>	<b>6,615</b>	<b>8,762</b>	<b>7,743</b>
Production (koebd)	3,831	3,822	3,675

- Upstream earnings were \$6.5 billion, a decrease of \$1.7 billion from the fourth quarter. The main drivers were lower prices, with crude and natural gas realizations down 10% and 23%, respectively, and unfavorable unsettled derivatives mark-to-market effects of \$2.0 billion, largely reflecting the absence of a positive mark-to-market impact in the prior quarter. These impacts were partially offset by robust cost control and seasonally lower expenses, the absence of year-end inventory effects, and favorable volume/mix effects from advantaged growth in the Permian, Guyana, and LNG. Identified items unfavorably impacted earnings by \$158 million this quarter, down from \$561 million in the previous quarter. Earnings excluding identified items decreased from \$8.8 billion to \$6.6 billion.
- Compared to the same quarter last year, earnings increased \$2 billion. The prior-year period was negatively impacted by an identified item associated with the Sakhalin-1 expropriation. Excluding identified items, earnings declined \$1.1 billion year over year, driven by a 23% decrease in crude realizations, partly offset by higher production volumes.
- Net production in the first quarter was 3.8 million oil-equivalent barrels per day, an increase of nearly 160,000 oil-equivalent barrels per day compared to the same quarter last year. Excluding divestments, entitlements and the Sakhalin-1 expropriation, net production increased nearly 300,000 oil-equivalent barrels per day driven by advantaged projects in Guyana and the Permian.
- The company announced its final investment decision for the Uaru development in Guyana. This is the fifth offshore project and is expected to provide an additional 250,000 oil-equivalent barrels per day of gross capacity with start-up targeted for 2026. In addition, two new exploration discoveries were made this year.



## Energy Products

<i>Dollars in millions (unless otherwise noted)</i>	1Q23	4Q22	1Q22
<b>Earnings/(Loss) (U.S. GAAP)</b>			
United States	1,910	2,188	489
Non-U.S.	2,273	1,882	(684)
<b>Worldwide</b>	<b>4,183</b>	<b>4,070</b>	<b>(196)</b>
<b>Earnings/(Loss) Excluding Identified Items (non-GAAP)</b>			
United States	1,910	2,246	489
Non-U.S.	2,303	2,508	(684)
<b>Worldwide</b>	<b>4,213</b>	<b>4,754</b>	<b>(196)</b>
Energy Products Sales (kbd)	5,277	5,423	5,111

- Energy Products earnings totaled \$4.2 billion, up \$113 million from the fourth quarter. Positive drivers were volume and mix improvements driven by reliable operations and the Beaumont refinery expansion start-up and the absence of unfavorable prior-quarter unsettled derivatives. Continued cost control offset the impact from higher scheduled maintenance expenses which were also partially mitigated by top-quartile<sup>1</sup> turnaround performance reducing labor costs and downtime. The absence of year-end inventory effects, foreign exchange impacts, and downtime from scheduled maintenance as well as fewer days in the quarter negatively impacted results. Earnings excluding identified items decreased to \$4.2 billion from \$4.8 billion. Identified items in the fourth quarter included a higher impact from the additional European taxes on the energy sector and asset impairments.
- Compared to the same quarter last year, earnings increased \$4.4 billion due to stronger industry refining margins, increased marketing and trading contributions, and favorable volume/mix impacts, partly offset by increased scheduled maintenance.
- The company successfully completed the ramp-up of the Beaumont Refinery expansion, demonstrating 250,000 barrels per day of crude distillation capacity and expanding its integration advantage by capitalizing on the growth of lighter crude oil from the Upstream's Permian assets.

<sup>1</sup> Based on ExxonMobil estimates using historical benchmarking results from Solomon Associates

## Chemical Products

<i>Dollars in millions (unless otherwise noted)</i>	1Q23	4Q22	1Q22
<b>Earnings/(Loss) (U.S. GAAP)</b>			
United States	324	298	770
Non-U.S.	47	(48)	636
<b>Worldwide</b>	<b>371</b>	<b>250</b>	<b>1,405</b>
<b>Earnings/(Loss) Excluding Identified Items (non-GAAP)</b>			
United States	324	298	770
Non-U.S.	47	(48)	636
<b>Worldwide</b>	<b>371</b>	<b>250</b>	<b>1,405</b>
Chemical Products Sales (kt)	4,649	4,658	5,018

- Chemical Products earnings were \$371 million, up from \$250 million in the fourth quarter, mainly on improved margins from strengthening of the North American ethane feed advantage partly offset by higher scheduled maintenance.
- Compared to the same quarter last year, earnings decreased by \$1.0 billion on weaker industry margins and lower sales, reflecting softer market conditions.
- The Baton Rouge polypropylene expansion, which started up in December, delivered positive earnings and cash contribution during its first full quarter of operations.

## Specialty Products

<i>Dollars in millions (unless otherwise noted)</i>	1Q23	4Q22	1Q22
<b>Earnings/(Loss) (U.S. GAAP)</b>			
United States	451	406	246
Non-U.S.	323	354	230
<b>Worldwide</b>	<b>774</b>	<b>760</b>	<b>476</b>
<b>Earnings/(Loss) Excluding Identified Items (non-GAAP)</b>			
United States	451	406	246
Non-U.S.	323	394	230
<b>Worldwide</b>	<b>774</b>	<b>800</b>	<b>476</b>
Specialty Product Sales (kt)	1,940	1,787	2,006

- Specialty Products earnings were \$774 million, up \$14 million from the fourth quarter. Improved finished lubes margins partially offset lower industry basestock prices. Unfavorable margin effects were more than offset by higher volumes supported by China demand recovery and finished lubes market position growth as well as seasonally lower expenses. In addition, earnings were impacted by the absence of favorable year-end inventory impacts.
- Compared to the same quarter last year, earnings increased by \$298 million, with favorable pricing actions partially offset by unfavorable foreign exchange impacts.

## Corporate and Financing

<i>Dollars in millions (unless otherwise noted)</i>	1Q23	4Q22	1Q22
<b>Earnings/(Loss) (U.S. GAAP)</b>	<b>(355)</b>	<b>(531)</b>	<b>(694)</b>
<b>Earnings/(Loss) Excluding Identified Items (non-GAAP)</b>	<b>(355)</b>	<b>(531)</b>	<b>(596)</b>

- Corporate and Financing reported net charges of \$355 million. This was a decrease of \$176 million versus the fourth quarter driven by lower financing costs.
- Compared to the same quarter last year, net charges declined \$339 million due to lower financing costs. Excluding the identified item associated with the Sakhalin-1 expropriation, net charges decreased \$241 million.

**CASH FLOW FROM OPERATIONS AND ASSET SALES EXCLUDING WORKING CAPITAL**

<i>Dollars in millions (unless otherwise noted)</i>	1Q23	4Q22	1Q22
Net income/(loss) including noncontrolling interests	11,843	13,055	5,750
Depreciation and depletion (includes impairments)	4,244	5,064	8,883
Changes in operational working capital, excluding cash and debt	(302)	(200)	1,086
Other	556	(298)	(931)
<b>Cash Flow from Operating Activities (U.S. GAAP)</b>	<b>16,341</b>	<b>17,621</b>	<b>14,788</b>
Proceeds from asset sales and returns of investments	854	1,333	293
<b>Cash Flow from Operations and Asset Sales (non-GAAP)</b>	<b>17,195</b>	<b>18,954</b>	<b>15,081</b>
Changes in operational working capital, excluding cash and debt	302	200	(1,086)
<b>Cash Flow from Operations and Asset Sales excluding Working Capital (non-GAAP)</b>	<b>17,497</b>	<b>19,154</b>	<b>13,995</b>

**FREE CASH FLOW**

<i>Dollars in millions (unless otherwise noted)</i>	1Q23	4Q22	1Q22
<b>Cash Flow from Operating Activities (U.S. GAAP)</b>	<b>16,341</b>	<b>17,621</b>	<b>14,788</b>
Additions to property, plant and equipment	(5,412)	(5,783)	(3,911)
Additional investments and advances	(445)	(2,175)	(417)
Other investing activities including collection of advances	78	1,270	90
Proceeds from asset sales and returns of investments	854	1,333	293
<b>Free Cash Flow (non-GAAP)</b>	<b>11,416</b>	<b>12,266</b>	<b>10,843</b>

## CALCULATION OF STRUCTURAL COST SAVINGS

<i>Dollars in billions (unless otherwise noted)</i>	Twelve Months Ended December 31,		Three Months Ended March 31,	
	2019	2022	2022	2023
<b>Components of operating costs</b>				
<b>From ExxonMobil's Consolidated statement of income (U.S. GAAP)</b>				
Production and manufacturing expenses	36.8	42.6	10.2	9.4
Selling, general and administrative expenses	11.4	10.1	2.4	2.4
Depreciation and depletion (includes impairments)	19.0	24.0	8.9	4.2
Exploration expenses, including dry holes	1.3	1.0	0.2	0.1
Non-service pension and postretirement benefit expense	1.2	0.5	0.1	0.2
<b>Subtotal</b>	<b>69.7</b>	<b>78.2</b>	<b>21.8</b>	<b>16.4</b>
ExxonMobil's share of equity company expenses (non-GAAP)	9.1	13.0	2.6	2.7
<b>Total adjusted operating costs (non-GAAP)</b>	<b>78.8</b>	<b>91.2</b>	<b>24.4</b>	<b>19.1</b>
<b>Total adjusted operating costs (non-GAAP)</b>	<b>78.8</b>	<b>91.2</b>	<b>24.4</b>	<b>19.1</b>
Less:				
Depreciation and depletion (includes impairments)	19.0	24.0	8.9	4.2
Non-service pension and postretirement benefit expense	1.2	0.5	0.1	0.2
Other adjustments (includes equity company depreciation and depletion)	3.6	3.5	0.8	0.8
<b>Total cash operating expenses (cash opex) (non-GAAP)</b>	<b>55.0</b>	<b>63.2</b>	<b>14.6</b>	<b>13.9</b>
Energy and production taxes (non-GAAP)	11.0	23.8	5.2	4.3
<b>Total cash operating expenses (cash opex) excluding energy and production taxes (non-GAAP)</b>	<b>44.0</b>	<b>39.4</b>	<b>9.4</b>	<b>9.6</b>

	Change vs 2019	Change vs 1Q22	Estimated Cumulative vs 2019
<b>Total cash operating expenses (cash opex) excluding energy and production taxes (non-GAAP)</b>	-5	+0.2	
Market	+3	+0.2	
Activity /Other	-1	+0.3	
<b>Structural Savings</b>	<b>-7</b>	<b>-0.3</b>	<b>-7.2</b>

This press release also references structural cost savings. Structural cost savings describe decreases in cash opex excluding energy and production taxes as a result of operational efficiencies, workforce reductions, and other cost-saving measures that are expected to be sustainable compared to 2019 levels. Relative to 2019, estimated cumulative structural cost savings totaled \$7.2 billion, which included an additional \$0.3 billion in the first three months of 2023. The total change between periods in expenses above will reflect both structural cost savings and other changes in spend, including market factors, such as inflation and foreign exchange impacts, as well as changes in activity levels and costs associated with new operations. Estimates of cumulative annual structural savings may be revised depending on whether cost reductions realized in prior periods are determined to be sustainable compared to 2019 levels. Structural cost savings are stewarded internally to support management's oversight of spending over time. This measure is useful for investors to understand the Corporation's efforts to optimize spending through disciplined expense management.

**ExxonMobil will discuss financial and operating results and other matters during a webcast at 7:30 a.m. Central Time on April 28, 2023. To listen to the event or access an archived replay, please visit [www.exxonmobil.com](http://www.exxonmobil.com).**

#### Cautionary Statement

Statements related to outlooks; projections; descriptions of strategic, operating, and financial plans and objectives; statements of future ambitions and plans; and other statements of future events or conditions in this release, are forward-looking statements. Similarly, discussion of future carbon capture, transportation and storage, as well as biofuel, hydrogen and other plans to reduce emissions are dependent on future market factors, such as continued technological progress, policy support and timely rule-making and permitting, and represent forward-looking statements. Actual future results, including financial and operating performance; total capital expenditures and mix, including allocations of capital to low carbon solutions; structural earnings improvement and structural cost reductions and efficiency gains, including the ability to offset inflationary pressure; plans to reduce future emissions and emissions intensity; ambitions to reach Scope 1 and Scope 2 net zero from operated assets by 2050, plans to reach net zero Scope 1 and 2 emissions in Upstream Permian Basin unconventional operated assets by 2030, eliminating routine flaring in-line with World Bank Zero Routine Flaring, reaching near-zero methane emissions from its operations, meeting ExxonMobil's emission reduction goals and plans, divestment and start-up plans, and associated project plans as well as technology efforts; timing and outcome of projects related to the capture, transportation and storage of CO<sub>2</sub>, and produced biofuels; changes in law, taxes, or regulation including environmental and tax regulations, trade sanctions, and timely granting of governmental permits and certifications; timing and outcome of hydrogen projects; cash flow, dividends and shareholder returns, including the timing and amounts of share repurchases; future debt levels and credit ratings; business and project plans, timing, costs, capacities and returns; and resource recoveries and production rates could differ materially due to a number of factors. These include global or regional changes in the supply and demand for oil, natural gas, petrochemicals, and feedstocks and other market factors, economic conditions and seasonal fluctuations that impact prices and differentials for our products; government policies supporting lower carbon investment opportunities such as the U.S. Inflation Reduction Act or policies limiting the attractiveness of future investment such as the additional European taxes on the energy sector; variable impacts of trading activities on our margins and results each quarter; actions of competitors and commercial counterparties; the outcome of commercial negotiations, including final agreed terms and conditions; the ability to access debt markets; the ultimate impacts of COVID-19 or other public health crises, including the effects of government responses on people and economies; reservoir performance, including variability and timing factors applicable to unconventional resources; the level and outcome of exploration projects and decisions to invest in future reserves; timely completion of development and other construction projects; final management approval of future projects and any changes in the scope, terms, or costs of such projects as approved; government policies and support and market demand for low carbon technologies; war, civil unrest, attacks against the company or industry and other political or security disturbances; expropriations, seizure, or capacity, insurance or shipping limitations by foreign governments or laws; opportunities for potential investments or divestments and satisfaction of applicable conditions to closing, including regulatory approvals; the capture of efficiencies within and between business lines and the ability to maintain near-term cost reductions as ongoing efficiencies; unforeseen technical or operating difficulties and unplanned maintenance; the development and competitiveness of alternative energy and emission reduction technologies; the results of research programs and the ability to bring new technologies to commercial scale on a cost-competitive basis; and other factors discussed under Item 1A. Risk Factors of ExxonMobil's 2022 Form 10-K.

Forward-looking and other statements regarding our environmental, social and other sustainability efforts and aspirations are not an indication that these statements are necessarily material to investors or requiring disclosure in our filing with the SEC. In addition, historical, current, and forward-looking environmental, social and sustainability-related statements may be based on standards for measuring progress that are still developing, internal controls and processes that continue to evolve, and assumptions that are subject to change in the future, including future rule-making.

#### Frequently Used Terms and Non-GAAP Measures

This press release includes cash flow from operations and asset sales (non-GAAP). Because of the regular nature of our asset management and divestment program, the company believes it is useful for investors to consider proceeds associated with the sales of subsidiaries, property, plant and equipment, and sales and returns of investments together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activities for the 2022 and 2023 periods is shown on page 8.

This press release also includes cash flow from operations and asset sales excluding working capital (non-GAAP). The company believes it is useful for investors to consider these numbers in comparing the underlying performance of the company's business across periods when there are significant period-to-period differences in the amount of changes in working capital. A reconciliation to net cash provided by operating activities for the 2022 and 2023 periods is shown on page 8.

This press release also includes earnings/(loss) excluding identified items (non-GAAP), which are earnings/(loss) excluding individually significant non-operational events with, typically, an absolute corporate total earnings impact of at least \$250 million in a given quarter. The earnings/(loss) impact of an identified item for an individual segment may be less than \$250 million when the item impacts several periods or several segments. Earnings/(loss) excluding identified items does include non-operational

earnings events or impacts that are generally below the \$250 million threshold utilized for identified items. When the effect of these events is significant in aggregate, it is indicated in analysis of period results as part of quarterly earnings press release and teleconference materials. Management uses these figures to improve comparability of the underlying business across multiple periods by isolating and removing significant non-operational events from business results. The Corporation believes this view provides investors increased transparency into business results and trends and provides investors with a view of the business as seen through the eyes of management. Earnings excluding identified items is not meant to be viewed in isolation or as a substitute for net income/(loss) attributable to ExxonMobil as prepared in accordance with U.S. GAAP. A reconciliation to earnings is shown for 2023 and 2022 periods in Attachments II-a and II-b. Corresponding per share amounts are shown on page 1 and in Attachment II-a, including a reconciliation to earnings/(loss) per common share – assuming dilution (U.S. GAAP).

This press release also includes total taxes including sales-based taxes. This is a broader indicator of the total tax burden on the Corporation's products and earnings, including certain sales and value-added taxes imposed on and concurrent with revenue-producing transactions with customers and collected on behalf of governmental authorities ("sales-based taxes"). It combines "Income taxes" and "Total other taxes and duties" with sales-based taxes, which are reported net in the income statement. The company believes it is useful for the Corporation and its investors to understand the total tax burden imposed on the Corporation's products and earnings. A reconciliation to total taxes is shown in Attachment I-a.

This press release also references free cash flow (non-GAAP). Free cash flow is the sum of net cash provided by operating activities and net cash flow used in investing activities. This measure is useful when evaluating cash available for financing activities, including shareholder distributions, after investment in the business. Free cash flow is not meant to be viewed in isolation or as a substitute for net cash provided by operating activities. A reconciliation to net cash provided by operating activities for the 2022 and 2023 periods is shown on page 8.

References to resources or resource base may include quantities of oil and natural gas classified as proved reserves, as well as quantities that are not yet classified as proved reserves, but that are expected to be ultimately recoverable. The term "resource base" or similar terms are not intended to correspond to SEC definitions such as "probable" or "possible" reserves. A reconciliation of production excluding divestments, entitlements, and government mandates to actual production is contained in the Supplement to this release included as Exhibit 99.2 to the Form 8-K filed the same day as this news release.

The term "project" as used in this news release can refer to a variety of different activities and does not necessarily have the same meaning as in any government payment transparency reports. Projects or plans may not reflect investment decisions made by the company. Individual opportunities may advance based on a number of factors, including availability of supportive policy, technology for cost-effective abatement, and alignment with our partners and other stakeholders. The company may refer to these opportunities as projects in external disclosures at various stages throughout their progression.

#### Reference to Earnings

References to corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the consolidated income statement. Unless otherwise indicated, references to earnings, Upstream, Energy Products, Chemical Products, Specialty Products and Corporate and Financing segment earnings, and earnings per share are ExxonMobil's share after excluding amounts attributable to noncontrolling interests.

Exxon Mobil Corporation has numerous affiliates, many with names that include ExxonMobil, Exxon, Mobil, Esso, and XTO. For convenience and simplicity, those terms and terms such as Corporation, company, our, we, and its are sometimes used as abbreviated references to specific affiliates or affiliate groups. Similarly, ExxonMobil has business relationships with thousands of customers, suppliers, governments, and others. For convenience and simplicity, words such as venture, joint venture, partnership, co-venturer, and partner are used to indicate business and other relationships involving common activities and interests, and those words may not indicate precise legal relationships. ExxonMobil's ambitions, plans and goals do not guarantee any action or future performance by its affiliates or Exxon Mobil Corporation's responsibility for those affiliates' actions and future performance, each affiliate of which manages its own affairs.

Throughout this press release, both Exhibit 99.1 as well as Exhibit 99.2, due to rounding, numbers presented may not add up precisely to the totals indicated.

## CONDENSED CONSOLIDATED STATEMENT OF INCOME

(Preliminary)

<i>Dollars in millions (unless otherwise noted)</i>	Three Months Ended March 31,	
	2023	2022
<b>Revenues and other income</b>		
Sales and other operating revenue	83,644	87,734
Income from equity affiliates	2,381	2,538
Other income	539	228
<b>Total revenues and other income</b>	<b>86,564</b>	<b>90,500</b>
<b>Costs and other deductions</b>		
Crude oil and product purchases	46,003	52,388
Production and manufacturing expenses	9,436	10,241
Selling, general and administrative expenses	2,390	2,409
Depreciation and depletion (includes impairments)	4,244	8,883
Exploration expenses, including dry holes	141	173
Non-service pension and postretirement benefit expense	167	108
Interest expense	159	188
Other taxes and duties	7,221	7,554
<b>Total costs and other deductions</b>	<b>69,761</b>	<b>81,944</b>
<b>Income/(Loss) before income taxes</b>	<b>16,803</b>	<b>8,556</b>
Income tax expense/(benefit)	4,960	2,806
<b>Net income/(loss) including noncontrolling interests</b>	<b>11,843</b>	<b>5,750</b>
Net income/(loss) attributable to noncontrolling interests	413	270
<b>Net income/(loss) attributable to ExxonMobil</b>	<b>11,430</b>	<b>5,480</b>

## OTHER FINANCIAL DATA

<i>Dollars in millions (unless otherwise noted)</i>	Three Months Ended March 31,	
	2023	2022
<b>Earnings per common share (U.S. dollars)</b>	<b>2.79</b>	<b>1.28</b>
<b>Earnings per common share - assuming dilution (U.S. dollars)</b>	<b>2.79</b>	<b>1.28</b>
<b>Dividends on common stock</b>		
Total	3,738	3,760
Per common share (U.S. dollars)	0.91	0.88
<b>Millions of common shares outstanding</b>		
Average - assuming dilution	4,102	4,266
<b>Taxes</b>		
Income taxes	4,960	2,806
Total other taxes and duties	8,095	8,449
<b>Total taxes</b>	<b>13,055</b>	<b>11,255</b>
Sales-based taxes	6,032	6,100
<b>Total taxes including sales-based taxes</b>	<b>19,087</b>	<b>17,355</b>
ExxonMobil share of income taxes of equity companies	1,235	1,047



## CONDENSED CONSOLIDATED BALANCE SHEET

(Preliminary)

<i>Dollars in millions (unless otherwise noted)</i>	March 31, 2023	December 31, 2022
<b>ASSETS</b>		
<b>Current assets</b>		
Cash and cash equivalents	32,651	29,640
Cash and cash equivalents – restricted	25	25
Notes and accounts receivable – net	38,808	41,749
Inventories		
Crude oil, products and merchandise	19,458	20,434
Materials and supplies	4,184	4,001
Other current assets	2,098	1,782
<b>Total current assets</b>	<b>97,224</b>	<b>97,631</b>
Investments, advances and long-term receivables	49,044	49,793
Property, plant and equipment – net	206,023	204,692
Other assets, including intangibles – net	17,080	16,951
<b>Total Assets</b>	<b>369,371</b>	<b>369,067</b>
<b>LIABILITIES</b>		
<b>Current liabilities</b>		
Notes and loans payable	2,296	634
Accounts payable and accrued liabilities	59,935	63,197
Income taxes payable	4,435	5,214
<b>Total current liabilities</b>	<b>66,666</b>	<b>69,045</b>
Long-term debt	39,150	40,559
Postretirement benefits reserves	10,183	10,045
Deferred income tax liabilities	23,195	22,874
Long-term obligations to equity companies	2,376	2,338
Other long-term obligations	21,387	21,733
<b>Total Liabilities</b>	<b>162,957</b>	<b>166,594</b>
<b>EQUITY</b>		
Common stock without par value (9,000 million shares authorized, 8,019 million shares issued)	15,904	15,752
Earnings reinvested	440,552	432,860
Accumulated other comprehensive income	(13,095)	(13,270)
Common stock held in treasury (3,976 million shares at March 31, 2023, and 3,937 million shares at December 31, 2022)	(244,676)	(240,293)
<b>ExxonMobil share of equity</b>	<b>198,685</b>	<b>195,049</b>
Noncontrolling interests	7,729	7,424
<b>Total Equity</b>	<b>206,414</b>	<b>202,473</b>
<b>Total Liabilities and Equity</b>	<b>369,371</b>	<b>369,067</b>

## CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

(Preliminary)

<i>Dollars in millions (unless otherwise noted)</i>	Three Months Ended March 31,	
	2023	2022
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Net income/(loss) including noncontrolling interests	11,843	5,750
Depreciation and depletion (includes impairments)	4,244	8,883
Changes in operational working capital, excluding cash and debt	(302)	1,086
All other items – net	556	(931)
<b>Net cash provided by operating activities</b>	<b>16,341</b>	<b>14,788</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Additions to property, plant and equipment	(5,412)	(3,911)
Proceeds from asset sales and returns of investments	854	293
Additional investments and advances	(445)	(417)
Other investing activities including collection of advances	78	90
<b>Net cash used in investing activities</b>	<b>(4,925)</b>	<b>(3,945)</b>
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>		
Additions to long-term debt	20	—
Reductions in short-term debt	(126)	(2,098)
Additions/(Reductions) in debt with three months or less maturity	(192)	1,366
Cash dividends to ExxonMobil shareholders	(3,738)	(3,760)
Cash dividends to noncontrolling interests	(115)	(60)
Changes in noncontrolling interests	(16)	(94)
Common stock acquired	(4,340)	(2,067)
<b>Net cash provided by (used in) financing activities</b>	<b>(8,507)</b>	<b>(6,713)</b>
Effects of exchange rate changes on cash	102	142
<b>Increase/(Decrease) in cash and cash equivalents</b>	<b>3,011</b>	<b>4,272</b>
Cash and cash equivalents at beginning of period	29,665	6,802
<b>Cash and cash equivalents at end of period</b>	<b>32,676</b>	<b>11,074</b>

## KEY FIGURES: IDENTIFIED ITEMS

<i>Dollars in millions (unless otherwise noted)</i>	1Q23	4Q22	1Q22
<b>Earnings/(Loss) (U.S. GAAP)</b>	<b>11,430</b>	<b>12,750</b>	<b>5,480</b>
<b>Identified Items</b>			
Impairments	—	(530)	(2,975)
Tax-related items	(188)	(1,825)	—
Other	—	1,070	(378)
<b>Total Identified Items</b>	<b>(188)</b>	<b>(1,285)</b>	<b>(3,353)</b>
<b>Earnings/(Loss) Excluding Identified Items (non-GAAP)</b>	<b>11,618</b>	<b>14,035</b>	<b>8,833</b>

<i>Dollars per common share</i>	1Q23	4Q22	1Q22
<b>Earnings/(Loss) Per Common Share <sup>1</sup> (U.S. GAAP)</b>	<b>2.79</b>	<b>3.09</b>	<b>1.28</b>
<b>Identified Items Per Common Share <sup>1</sup></b>			
Impairments	—	(0.13)	(0.70)
Tax-related items	(0.04)	(0.44)	—
Other	—	0.26	(0.09)
<b>Total Identified Items Per Common Share <sup>1</sup></b>	<b>(0.04)</b>	<b>(0.31)</b>	<b>(0.79)</b>
<b>Earnings/(Loss) Excl. Identified Items Per Common Share <sup>1</sup> (non-GAAP)</b>	<b>2.83</b>	<b>3.40</b>	<b>2.07</b>

<sup>1</sup> Assuming dilution

**KEY FIGURES: IDENTIFIED ITEMS BY SEGMENT**

<b>First Quarter 2023</b>		<b>Upstream</b>		<b>Energy Products</b>		<b>Chemical Products</b>		<b>Specialty Products</b>		<b>Corporate &amp; Financing</b>	<b>Total</b>
<i>Dollars in millions (unless otherwise noted)</i>		<b>U.S.</b>	<b>Non-U.S.</b>	<b>U.S.</b>	<b>Non-U.S.</b>	<b>U.S.</b>	<b>Non-U.S.</b>	<b>U.S.</b>	<b>Non-U.S.</b>		
<b>Earnings/(Loss) (U.S. GAAP)</b>		<b>1,632</b>	<b>4,825</b>	<b>1,910</b>	<b>2,273</b>	<b>324</b>	<b>47</b>	<b>451</b>	<b>323</b>	<b>(355)</b>	<b>11,430</b>
Identified Items											
Tax-related items		—	(158)	—	(30)	—	—	—	—	—	(188)
<b>Total Identified Items</b>		—	(158)	—	(30)	—	—	—	—	—	(188)
<b>Earnings/(Loss) Excl. Identified Items (non-GAAP)</b>		<b>1,632</b>	<b>4,983</b>	<b>1,910</b>	<b>2,303</b>	<b>324</b>	<b>47</b>	<b>451</b>	<b>323</b>	<b>(355)</b>	<b>11,618</b>

<b>Fourth Quarter 2022</b>		<b>Upstream</b>		<b>Energy Products</b>		<b>Chemical Products</b>		<b>Specialty Products</b>		<b>Corporate &amp; Financing</b>	<b>Total</b>
<i>Dollars in millions (unless otherwise noted)</i>		<b>U.S.</b>	<b>Non-U.S.</b>	<b>U.S.</b>	<b>Non-U.S.</b>	<b>U.S.</b>	<b>Non-U.S.</b>	<b>U.S.</b>	<b>Non-U.S.</b>		
<b>Earnings/(Loss) (U.S. GAAP)</b>		<b>2,493</b>	<b>5,708</b>	<b>2,188</b>	<b>1,882</b>	<b>298</b>	<b>(48)</b>	<b>406</b>	<b>354</b>	<b>(531)</b>	<b>12,750</b>
Identified Items											
Impairments		—	(216)	(58)	(216)	—	—	—	(40)	—	(530)
Tax-related items		—	(1,415)	—	(410)	—	—	—	—	—	(1,825)
Other		—	1,070	—	—	—	—	—	—	—	1,070
<b>Total Identified Items</b>		—	(561)	(58)	(626)	—	—	—	(40)	—	(1,285)
<b>Earnings/(Loss) Excl. Identified Items (non-GAAP)</b>		<b>2,493</b>	<b>6,269</b>	<b>2,246</b>	<b>2,508</b>	<b>298</b>	<b>(48)</b>	<b>406</b>	<b>394</b>	<b>(531)</b>	<b>14,035</b>

<b>First Quarter 2022</b>		<b>Upstream</b>		<b>Energy Products</b>		<b>Chemical Products</b>		<b>Specialty Products</b>		<b>Corporate &amp; Financing</b>	<b>Total</b>
<i>Dollars in millions (unless otherwise noted)</i>		<b>U.S.</b>	<b>Non-U.S.</b>	<b>U.S.</b>	<b>Non-U.S.</b>	<b>U.S.</b>	<b>Non-U.S.</b>	<b>U.S.</b>	<b>Non-U.S.</b>		
<b>Earnings/(Loss) (U.S. GAAP)</b>		<b>2,376</b>	<b>2,112</b>	<b>489</b>	<b>(684)</b>	<b>770</b>	<b>636</b>	<b>246</b>	<b>230</b>	<b>(694)</b>	<b>5,480</b>
Identified Items											
Impairments		—	(2,877)	—	—	—	—	—	—	(98)	(2,975)
Other		—	(378)	—	—	—	—	—	—	—	(378)
<b>Total Identified Items</b>		—	(3,255)	—	—	—	—	—	—	(98)	(3,353)
<b>Earnings/(Loss) Excl. Identified Items (non-GAAP)</b>		<b>2,376</b>	<b>5,367</b>	<b>489</b>	<b>(684)</b>	<b>770</b>	<b>636</b>	<b>246</b>	<b>230</b>	<b>(596)</b>	<b>8,833</b>

## KEY FIGURES: UPSTREAM VOLUMES

Net production of crude oil, natural gas liquids, bitumen and synthetic oil, thousand barrels per day (kbd)	1Q23	4Q22	1Q22
United States	820	789	753
Canada/Other Americas	670	682	474
Europe	4	4	4
Africa	220	223	257
Asia	749	725	738
Australia/Oceania	32	38	40
<b>Worldwide</b>	<b>2,495</b>	<b>2,461</b>	<b>2,266</b>

Net natural gas production available for sale, million cubic feet per day (mcf)	1Q23	4Q22	1Q22
United States	2,367	2,383	2,777
Canada/Other Americas	94	74	182
Europe	548	536	770
Africa	134	89	58
Asia	3,597	3,704	3,340
Australia/Oceania	1,276	1,381	1,325
<b>Worldwide</b>	<b>8,016</b>	<b>8,167</b>	<b>8,452</b>

Oil-equivalent production (koebd) <sup>1</sup>	3,831	3,822	3,675
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<sup>1</sup> Natural gas is converted to an oil-equivalent basis at six million cubic feet per one thousand barrels.

## KEY FIGURES: MANUFACTURING THROUGHPUT AND SALES

Refinery throughput, thousand barrels per day (kbd)	1Q23	4Q22	1Q22
United States	1,643	1,694	1,685
Canada	417	433	399
Europe	1,189	1,157	1,193
Asia Pacific	565	532	537
Other	184	167	169
<b>Worldwide</b>	<b>3,998</b>	<b>3,983</b>	<b>3,983</b>

Energy Products sales, thousand barrels per day (kbd)	1Q23	4Q22	1Q22
United States	2,459	2,507	2,262
Non-U.S.	2,818	2,916	2,849
<b>Worldwide</b>	<b>5,277</b>	<b>5,423</b>	<b>5,111</b>

Gasolines, naphthas	2,177	2,270	2,114
Heating oils, kerosene, diesel	1,770	1,798	1,722
Aviation fuels	312	349	289
Heavy fuels	215	210	249
Other energy products	803	796	737
<b>Worldwide</b>	<b>5,277</b>	<b>5,423</b>	<b>5,111</b>

Chemical Products sales, thousand metric tons (kt)	1Q23	4Q22	1Q22
United States	1,561	1,583	2,032
Non-U.S.	3,088	3,076	2,986
<b>Worldwide</b>	<b>4,649</b>	<b>4,658</b>	<b>5,018</b>

Specialty Products sales, thousand metric tons (kt)	1Q23	4Q22	1Q22
United States	476	455	522
Non-U.S.	1,464	1,332	1,484
<b>Worldwide</b>	<b>1,940</b>	<b>1,787</b>	<b>2,006</b>

## KEY FIGURES: CAPITAL AND EXPLORATION EXPENDITURES

<i>Dollars in millions (unless otherwise noted)</i>	1Q23	4Q22	1Q22
<b>Upstream</b>			
United States	2,108	2,118	1,369
Non-U.S.	2,473	3,297	2,510
<b>Total</b>	<b>4,581</b>	<b>5,415</b>	<b>3,879</b>
<b>Energy Products</b>			
United States	358	343	392
Non-U.S.	327	405	174
<b>Total</b>	<b>685</b>	<b>748</b>	<b>566</b>
<b>Chemical Products</b>			
United States	285	332	231
Non-U.S.	546	824	205
<b>Total</b>	<b>831</b>	<b>1,156</b>	<b>436</b>
<b>Specialty Products</b>			
United States	11	12	5
Non-U.S.	80	90	18
<b>Total</b>	<b>91</b>	<b>102</b>	<b>23</b>
<b>Other</b>			
Other	192	42	—
<b>Worldwide</b>	<b>6,380</b>	<b>7,463</b>	<b>4,904</b>

## CASH CAPITAL EXPENDITURES

<i>Dollars in millions (unless otherwise noted)</i>	1Q23	4Q22	1Q22
Additions to property, plant and equipment	5,412	5,783	3,911
Net investments and advances	367	905	327
<b>Total Cash Capital Expenditures</b>	<b>5,779</b>	<b>6,688</b>	<b>4,238</b>

**KEY FIGURES: YEAR-TO-DATE EARNINGS/(LOSS)**

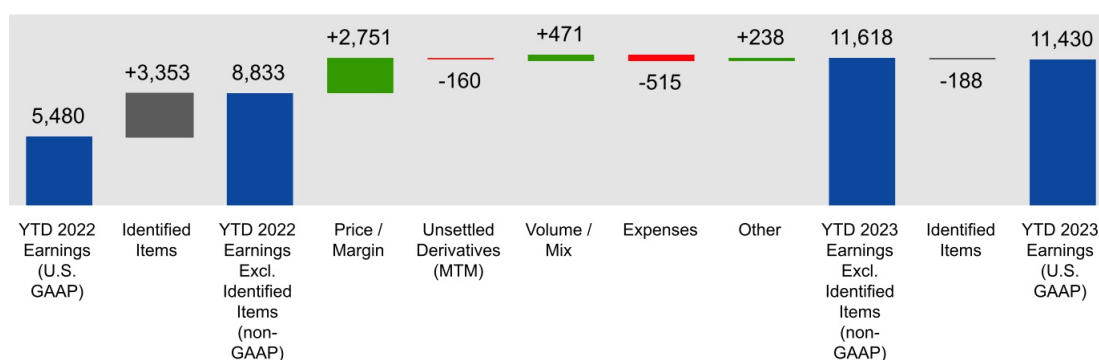
**Results Summary**

<i>Dollars in millions (except per share data)</i>	<b>1Q23</b>	<b>4Q22</b>	<b>Change vs 4Q22</b>	<b>1Q22</b>	<b>Change vs 1Q22</b>
Earnings (U.S. GAAP)	11,430	12,750	-1,320	5,480	+5,950
Earnings Excluding Identified Items (non-GAAP)	11,618	14,035	-2,417	8,833	+2,785
Earnings Per Common Share <sup>1</sup>	2.79	3.09	-0.30	1.28	+1.51
Earnings Excluding Identified Items Per Common Share <sup>1</sup> (non-GAAP)	2.83	3.40	-0.57	2.07	+0.76
Capital and Exploration Expenditures	6,380	7,463	-1,083	4,904	+1,476

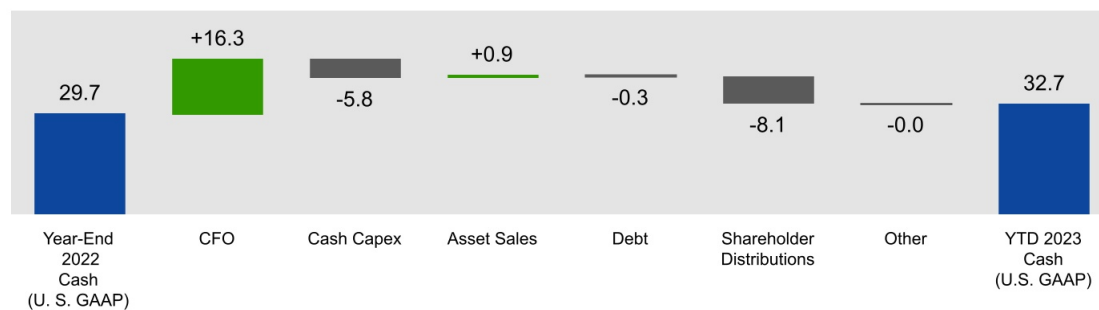
<sup>1</sup> Assuming dilution

**Year-to-date Factor Analysis**

**Earnings/(Loss) (\$M)**



**Cash Flow (\$G)**





## KEY FIGURES: EARNINGS/(LOSS) BY QUARTER

<i>Dollars in millions (unless otherwise noted)</i>	2023	2022	2021	2020	2019
First Quarter	11,430	5,480	2,730	(610)	2,350
Second Quarter	—	17,850	4,690	(1,080)	3,130
Third Quarter	—	19,660	6,750	(680)	3,170
Fourth Quarter	—	12,750	8,870	(20,070)	5,690
<b>Full Year</b>	<b>—</b>	<b>55,740</b>	<b>23,040</b>	<b>(22,440)</b>	<b>14,340</b>

<i>Dollars per common share <sup>1</sup></i>	2023	2022	2021	2020	2019
First Quarter	2.79	1.28	0.64	(0.14)	0.55
Second Quarter	—	4.21	1.10	(0.26)	0.73
Third Quarter	—	4.68	1.57	(0.15)	0.75
Fourth Quarter	—	3.09	2.08	(4.70)	1.33
<b>Full Year</b>	<b>—</b>	<b>13.26</b>	<b>5.39</b>	<b>(5.25)</b>	<b>3.36</b>

<sup>1</sup> Computed using the average number of shares outstanding during each period; assuming dilution

To assist investors in assessing 1Q23 results, the following disclosures have been made available in this 8-K filing:

- Identified items of \$(0.04) per share assuming dilution, as noted on page 1 of the news release
- A reconciliation of cash flow from operations and asset sales excluding working capital on page 1 of this exhibit and on page 8 of the news release

#### 1Q23 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 4)

Earnings/(Loss), \$M (unless noted)		1Q23	4Q22	3Q22	2Q22	1Q22
<b>Upstream</b>	United States	1,632	2,493	3,110	3,749	2,376
	Non-U.S.	4,825	5,708	9,309	7,622	2,112
	<b>Total</b>	<b>6,457</b>	<b>8,201</b>	<b>12,419</b>	<b>11,371</b>	<b>4,488</b>
<b>Energy Products</b>	United States	1,910	2,188	3,008	2,655	489
	Non-U.S.	2,273	1,882	2,811	2,617	(684)
	<b>Total</b>	<b>4,183</b>	<b>4,070</b>	<b>5,819</b>	<b>5,273</b>	<b>(196)</b>
<b>Chemical Products</b>	United States	324	298	635	625	770
	Non-U.S.	47	(48)	177	450	636
	<b>Total</b>	<b>371</b>	<b>250</b>	<b>812</b>	<b>1,076</b>	<b>1,405</b>
<b>Specialty Products</b>	United States	451	406	306	232	246
	Non-U.S.	323	354	456	185	230
	<b>Total</b>	<b>774</b>	<b>760</b>	<b>762</b>	<b>417</b>	<b>476</b>
<b>Corporate and Financing</b>		(355)	(531)	(152)	(286)	(694)
<b>Net income attributable to ExxonMobil (U.S. GAAP)</b>		<b>11,430</b>	<b>12,750</b>	<b>19,660</b>	<b>17,850</b>	<b>5,480</b>
Earnings/(Loss) per common share (U.S. GAAP)		2.79	3.09	4.68	4.21	1.28
Earnings/(Loss) per common share - assuming dilution (U.S. GAAP)		2.79	3.09	4.68	4.21	1.28
Effective Income Tax Rate, %		34 %	36 %	29 %	31 %	40 %
Capital and Exploration Expenditures, \$M		1Q23	4Q22	3Q22	2Q22	1Q22
<b>Upstream</b>	United States	2,108	2,118	1,837	1,644	1,369
	Non-U.S.	2,473	3,297	2,244	1,983	2,510
	<b>Total</b>	<b>4,581</b>	<b>5,415</b>	<b>4,081</b>	<b>3,627</b>	<b>3,879</b>
<b>Energy Products</b>	United States	358	343	316	300	392
	Non-U.S.	327	405	274	206	174
	<b>Total</b>	<b>685</b>	<b>748</b>	<b>590</b>	<b>506</b>	<b>566</b>
<b>Chemical Products</b>	United States	285	332	310	250	231
	Non-U.S.	546	824	644	169	205
	<b>Total</b>	<b>831</b>	<b>1,156</b>	<b>954</b>	<b>419</b>	<b>436</b>
<b>Specialty Products</b>	United States	11	12	15	14	5
	Non-U.S.	80	90	72	42	18
	<b>Total</b>	<b>91</b>	<b>102</b>	<b>87</b>	<b>56</b>	<b>23</b>
<b>Other</b>		192	42	16	1	—
<b>Total Capital and Exploration Expenditures</b>		<b>6,380</b>	<b>7,463</b>	<b>5,728</b>	<b>4,609</b>	<b>4,904</b>
Exploration expenses, including dry holes		141	348	218	286	173
Cash Capital Expenditures, \$M		1Q23	4Q22	3Q22	2Q22	1Q22
Additions to property, plant and equipment		5,412	5,783	4,876	3,837	3,911
Net investments and advances		367	905	184	166	327
<b>Total Cash Capital Expenditures</b>		<b>5,779</b>	<b>6,688</b>	<b>5,060</b>	<b>4,003</b>	<b>4,238</b>
Total Cash and Cash Equivalents, \$G		32.7	29.7	30.5	18.9	11.1
Total Debt, \$G		41.4	41.2	45.4	46.9	47.5
Cash Flow from Operations and Asset Sales excluding working capital (non-GAAP), \$M		1Q23	4Q22	3Q22	2Q22	1Q22
Net cash provided by operating activities (GAAP)		16,341	17,621	24,425	19,963	14,788
Proceeds associated with asset sales		854	1,333	2,682	939	293
Cash flow from operations and asset sales (non-GAAP)		17,195	18,954	27,107	20,902	15,081
Changes in operational working capital		302	200	(1,667)	2,747	(1,086)
Cash flow from operations and asset sales excluding working capital (non-GAAP)		17,497	19,154	25,440	23,649	13,995
Common Shares Outstanding, millions		1Q23	4Q22	3Q22	2Q22	1Q22
At quarter end		4,043	4,082	4,118	4,168	4,213
Average - assuming dilution		4,102	4,138	4,185	4,233	4,266

**1Q23 INVESTOR RELATIONS DATA SUMMARY (PAGE 2 of 4)**

<b>Upstream Volumes</b>	<b>1Q23</b>	<b>4Q22</b>	<b>3Q22</b>	<b>2Q22</b>	<b>1Q22</b>
<b>Liquids production (kbd) <sup>1</sup></b>					
United States	820	789	783	777	753
Canada/Other Americas	670	682	641	556	474
Europe	4	4	4	4	4
Africa	220	223	249	224	257
Asia	749	725	666	691	738
Australia/Oceania	32	38	46	46	40
<b>Worldwide liquids production</b>	<b>2,495</b>	<b>2,461</b>	<b>2,389</b>	<b>2,298</b>	<b>2,266</b>

<sup>1</sup> Net production of crude oil, natural gas liquids, bitumen and synthetic oil, kbd

<b>Natural gas production available for sale (mcf/d)</b>					
United States	2,367	2,383	2,351	2,699	2,777
Canada/Other Americas	94	74	158	180	182
Europe	548	536	541	825	770
Africa	134	89	70	67	58
Asia	3,597	3,704	3,304	3,320	3,340
Australia/Oceania	1,276	1,381	1,539	1,515	1,325
<b>Worldwide natural gas production available for sale</b>	<b>8,016</b>	<b>8,167</b>	<b>7,963</b>	<b>8,606</b>	<b>8,452</b>

<b>Oil-equivalent production, koebd <sup>2</sup></b>	<b>3,831</b>	<b>3,822</b>	<b>3,716</b>	<b>3,732</b>	<b>3,675</b>
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<sup>2</sup> Natural gas is converted to an oil-equivalent basis at six million cubic feet per one thousand barrels.

<b>Manufacturing Throughput and Sales</b>	<b>1Q23</b>	<b>4Q22</b>	<b>3Q22</b>	<b>2Q22</b>	<b>1Q22</b>
<b>Refinery throughput, kbd</b>					
United States	1,643	1,694	1,742	1,686	1,685
Canada	417	433	426	413	399
Europe	1,189	1,157	1,253	1,164	1,193
Asia Pacific	565	532	557	532	537
Other	184	167	187	193	169
<b>Worldwide refinery throughput</b>	<b>3,998</b>	<b>3,983</b>	<b>4,165</b>	<b>3,988</b>	<b>3,983</b>

<b>Energy Products sales, kbd</b>					
United States	2,459	2,507	2,479	2,452	2,262
Non-U.S.	2,818	2,916	3,058	2,858	2,849
<b>Worldwide Energy Products sales</b>	<b>5,277</b>	<b>5,423</b>	<b>5,537</b>	<b>5,310</b>	<b>5,111</b>
Gasolines, naphthas	2,177	2,270	2,335	2,208	2,114
Heating oils, kerosene, diesel	1,770	1,798	1,818	1,755	1,722
Aviation fuels	312	349	365	350	289
Heavy fuels	215	210	252	228	249
Other energy products	803	796	767	769	737
<b>Worldwide Energy Products sales</b>	<b>5,277</b>	<b>5,423</b>	<b>5,537</b>	<b>5,310</b>	<b>5,111</b>

<b>Chemical Products sales, kt</b>					
United States	1,561	1,583	1,658	1,998	2,032
Non-U.S.	3,088	3,076	3,023	2,812	2,986
<b>Worldwide Chemical Products sales</b>	<b>4,649</b>	<b>4,658</b>	<b>4,680</b>	<b>4,811</b>	<b>5,018</b>

<b>Specialty Products sales, kt</b>					
United States	476	455	483	590	522
Non-U.S.	1,464	1,332	1,434	1,511	1,484
<b>Worldwide Specialty Products sales</b>	<b>1,940</b>	<b>1,787</b>	<b>1,917</b>	<b>2,100</b>	<b>2,006</b>

**1Q23 INVESTOR RELATIONS DATA SUMMARY (PAGE 3 of 4)**

<b>Earnings Factor Analysis, \$M</b>	<b>1Q23 vs. 1Q22</b>	<b>1Q23 vs. 4Q22</b>
<b>Upstream</b>		
Prior Period	4,488	8,201
Realization	(1,750)	(3,450)
Volume / Mix	620	350
Expenses	(170)	180
Identified Items	3,100	400
Other	170	780
Current Period	6,457	6,457
<b>Energy Products</b>		
Prior Period	(196)	4,070
Margin	4,520	270
Volume / Mix	150	(160)
Expenses	(180)	(10)
Identified Items	(30)	650
Other	(80)	(640)
Current Period	4,183	4,183
<b>Chemical Products</b>		
Prior Period	1,405	250
Margin	(570)	180
Volume / Mix	(280)	30
Expenses	(170)	(50)
Other	(10)	(40)
Current Period	371	371
<b>Specialty Products</b>		
Prior Period	476	760
Margin	390	(140)
Volume / Mix	(10)	100
Expenses	—	110
Identified Items	—	40
Other	(80)	(100)
Current Period	774	774
<b>Upstream Volume Factor Analysis, koebd</b>	<b>1Q23 vs. 1Q22</b>	<b>1Q23 vs. 4Q22</b>
Prior Period	3,675	3,822
Entitlements - Net Interest	(65)	—
Entitlements - Price / Spend / Other	55	(2)
Government Mandates	4	(1)
Divestments	(133)	(34)
Growth / Other	295	46
Current Period	3,831	3,831

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**1Q23 INVESTOR RELATIONS DATA SUMMARY (PAGE 4 of 4)**

Average Realization Data	1Q23	4Q22	3Q22	2Q22	1Q22
<b>United States</b>					
ExxonMobil					
Crude (\$/b)	73.95	82.14	91.69	107.78	93.51
Natural Gas (\$/kcf)	3.20	6.62	8.38	6.49	4.80
<b>Benchmarks</b>					
WTI (\$/b)	76.11	82.85	91.76	108.66	94.49
ANS-WC (\$/b)	79.14	87.96	98.82	112.11	95.43
Henry Hub (\$/mbtu)	3.44	6.26	8.20	7.17	4.96
<b>Non-U.S.</b>					
ExxonMobil					
Crude (\$/b)	67.93	75.78	91.42	103.15	89.71
Natural Gas (\$/kcf)	17.39	21.11	22.92	19.68	16.42
European NG (\$/kcf)	27.46	35.52	37.24	27.90	24.10
<b>Benchmarks</b>					
Brent (\$/b)	81.28	88.71	100.85	113.78	101.41

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the first quarter of 2023. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.

Sources and Uses of Funds, \$M	1Q23
Beginning Cash	29,665
Earnings	11,430
Depreciation	4,244
Working Capital / Other	667
Proceeds Associated with Asset Sales	854
PP&E Adds / Investments and Advances <sup>1</sup>	(5,779)
Shareholder Distributions	(8,077)
Debt / Other Financing	(328)
Ending Cash	32,676

<sup>1</sup>PP&E Adds / Investments and Advances includes PP&E adds of (\$5.4B) and net advances of (\$0.4B).

Throughout this press release, both Exhibit 99.1 as well as Exhibit 99.2, due to rounding, numbers presented may not add up precisely to the totals indicated.