

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

**FORM 8-K**

**CURRENT REPORT**

**Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported): July 30, 2021

**Exxon Mobil Corporation**

(Exact name of registrant as specified in its charter)

**New Jersey**  
(State or other jurisdiction  
of incorporation)

**1-2256**  
(Commission  
File Number)

**13-5409005**  
(IRS Employer  
Identification No.)

**5959 Las Colinas Boulevard, Irving, Texas 75039-2298**  
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: **(972) 940-6000**

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(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))  
Securities registered pursuant to Section 12(b) of the Act:

Title of Each Class	Trading Symbol	Name of Each Exchange on Which Registered
<b>Common Stock, without par value</b>	<b>XOM</b>	<b>New York Stock Exchange</b>
<b>0.142% Notes due 2024</b>	<b>XOM24B</b>	<b>New York Stock Exchange</b>
<b>0.524% Notes due 2028</b>	<b>XOM28</b>	<b>New York Stock Exchange</b>
<b>0.835% Notes due 2032</b>	<b>XOM32</b>	<b>New York Stock Exchange</b>
<b>1.408% Notes due 2039</b>	<b>XOM39A</b>	<b>New York Stock Exchange</b>

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

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Item 2.02

Results of Operations and Financial Condition

Item 7.01

Regulation FD Disclosure

The following information is furnished pursuant to both Item 2.02 and Item 7.01.

The Registrant hereby furnishes the information set forth in its News Release, dated July 30, 2021, announcing second quarter 2021 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 2Q21 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2. Material available by hyperlink from the News Release is not deemed to be furnished herewith or included in this filing.

## INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
<a href="#">99.1</a>	Exxon Mobil Corporation News Release, dated July 30, 2021, announcing second quarter 2021 results.
<a href="#">99.2</a>	2Q21 Investor Relations Data Summary.
104	Cover Page Interactive Data File (formatted as Inline XBRL).

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: July 30, 2021

By:

\_\_\_\_\_  
/s/ LEN M. FOX

Len M. Fox  
Vice President and Controller  
(Principal Accounting Officer)

# News Release



**Exxon Mobil Corporation**  
 5959 Las Colinas Boulevard  
 Irving, TX 75039  
 972 940 6007 Telephone  
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FOR IMMEDIATE RELEASE  
 FRIDAY, JULY 30, 2021

## ExxonMobil Earns \$4.7 Billion in Second Quarter 2021

- Earnings increased \$5.8 billion over the second quarter of 2020, driven by oil and natural gas demand and best-ever quarterly chemical and lubricants contributions
- Cash flow from operating activities of \$9.7 billion funded the dividend, capital investments and debt reduction
- Low Carbon Solutions business advanced multiple CCS opportunities and low-emission fuels initiatives
- Portfolio improvement activities included signing an agreement for the \$1.15 billion fourth-quarter sale of the Santopren<sup>®</sup> chemical business, affirmative funding decision for the Bacalhau development in Brazil, and additional exploration success in Guyana

	Second Quarter		First Quarter	First Half	
	<u>2021</u>	<u>2020</u>	<u>2021</u>	<u>2021</u>	<u>2020</u>
<b>Results Summary</b>					
<i>(Dollars in millions, except per share data)</i>					
Earnings/(Loss) (U.S. GAAP)	<b>4,690</b>	(1,080)	2,730	<b>7,420</b>	(1,690)
Earnings/(Loss) Per Common Share Assuming Dilution	<b>1.10</b>	(0.26)	0.64	<b>1.74</b>	(0.40)
Identified Items Per Common Share Assuming Dilution	—	0.44	(0.01)	<b>(0.01)</b>	(0.23)
Earnings/(Loss) Excluding Identified Items Per Common Share Assuming Dilution	<b>1.10</b>	(0.70)	0.65	<b>1.75</b>	(0.17)
Capital and Exploration Expenditures	<b>3,803</b>	5,327	3,133	<b>6,936</b>	12,470

IRVING, Texas – July 30, 2021 – Exxon Mobil Corporation today announced estimated second-quarter 2021 earnings of \$4.7 billion, or \$1.10 per share assuming dilution, compared with a loss of \$1.1 billion in the second quarter of 2020. Second-quarter capital and exploration expenditures were \$3.8 billion, bringing the first half of 2021 to \$6.9 billion, which is consistent with planned lower activity in the first half of the year. The company anticipates higher second-half planned spending on key projects, including Guyana, Brazil, Permian and in Chemical, with full-year spending towards the lower end of the guidance range of \$16 billion to \$19 billion.

Oil-equivalent production in the second quarter was 3.6 million barrels per day, down 2% from the second quarter of 2020, driven by increased maintenance activity. Excluding entitlement effects, divestments, and government mandates, oil-equivalent production increased 3%, including growth in the Permian and Guyana.

“Positive momentum continued during the second quarter across all of our businesses as the global economic recovery increased demand for our products,” said Darren Woods, chairman and chief executive officer.

“We’re realizing significant benefits from an improved cost structure, solid operating performance and low-cost-of-supply investments that, together, are generating attractive returns and strong cash flow to fund our capital program, pay the dividend and reduce debt. This was particularly true for our Chemical business that delivered their best quarter in company history. In our efforts to support society’s energy transition goals, our Low Carbon Solutions business made progress in identifying new opportunities and in establishing new partnerships in carbon capture and storage, hydrogen and low-emission fuels.”

## **Second-Quarter Business Highlights**

### **Upstream**

- Average realizations for crude oil increased 13% from the first quarter. Natural gas realizations increased 1% from the prior quarter.
- Liquid volumes decreased 3% from the first quarter, driven by increased planned maintenance activity. Natural gas volumes decreased 10%, driven by lower seasonal demand.
- During the quarter, production volumes in the Permian averaged 400,000 oil-equivalent barrels per day, an increase of 34% from the second quarter of 2020. The focus remains on continuing to grow positive free cash flow by lowering overall development costs and increasing recovery through efficiency gains and technology applications.

### **Downstream**

- Industry fuels margins improved from the first quarter, but remain on the low end of the historical range, due to ongoing impacts from market oversupply. Lubricants delivered strong performance, underpinned by lower operating expenses and improved margins.
- Overall refining throughput was up 3% from the first quarter, when a winter storm in Texas disrupted operations. The company continued to manage refinery operations in line with fuel demand and integrated chemical manufacturing needs.

### **Chemical**

- Strong base operations supported best-ever quarterly earnings of \$2.3 billion, reflecting reliable operations, higher margins and continued cost discipline.
- Industry margins improved in the quarter on higher product prices, reflecting continued strong demand and regional supply constraints. North America’s regional ethane feed advantage grew.

## **Strengthening the Portfolio**

- ExxonMobil signed an agreement with Celanese for the sale of its global Santoprene™ chemical business for \$1.15 billion, subject to working capital and other adjustments. The sale advances strategic business objectives and includes two manufacturing sites in the United States and United Kingdom. The transaction is expected to close in the fourth quarter of 2021, subject to standard conditions precedent including regulatory approvals.
- ExxonMobil continued to progress its major deepwater developments in Guyana, including the announcement of new discoveries at Uaru-2, Longtail-3, and Whiptail, which increase confidence in the quality and size of the resource and supports the potential for 7 to 10 floating production, storage and offloading (FPSO) facilities in the Stabroek block. Exploration, appraisal, and development drilling continues, with a total of six drillships now operating offshore Guyana. The company's high-return developments remain on schedule, with Liza Phase 2 on target for 2022 startup, Payara on schedule for 2024 startup and Yellowtail targeted for 2025 startup.
- The company continues to make progress on previously announced terminal conversions in Slagen, Norway and Altona, Australia, ensuring ongoing, reliable supply of fuels to these markets through the company's advantaged logistics. The Slagen refinery was safely shutdown in May, while Altona is scheduled to cease refining operations in August.
- The grass roots chemical plant project, located near Corpus Christi, Texas, recently reached mechanical completion of a monoethylene glycol unit and two polyethylene units. The project, which will produce chemicals used in medical, automotive and packaging products, is expected to start up in the fourth quarter of 2021, ahead of schedule and under budget.

## **Capital Allocation and Structural Cost Improvement**

- ExxonMobil's 2021 capital program is expected to be at the lower end of the previously communicated range of \$16 billion to \$19 billion. Capital expenditures totaled approximately \$7 billion through the first half of the year. The company's capital allocation priorities continue to be investing in advantaged projects, strengthening the balance sheet and paying a reliable dividend.
- In addition to reducing structural costs by \$3 billion in 2020, the company has captured over \$1 billion in further structural savings in the first half of 2021. The company remains on pace to achieve through 2023 total structural cost reductions of \$6 billion relative to 2019. Efforts to identify further structural savings resulting from the reorganizations completed in 2019 continue.

## **Reducing Emissions and Advancing Low Carbon Solutions**

- In July, the company signed memorandums of understanding to participate in a major carbon capture and storage (CCS) project in Scotland and to explore the development of CO2 infrastructure in France. The Acorn CCS project in Scotland plans to capture and store approximately 5 million to 6 million metric tons of CO2 per year by 2030. The collaboration in the Normandy region of France seeks to develop CCS technology with the objective of reducing CO2 emissions by up to 3 million metric tons per year by 2030.
- During the quarter, ExxonMobil expanded its previous agreement with Global Clean Energy to purchase up to 5 million barrels of renewable diesel with commercial production expected to begin in 2022. The agreement is part of the company's efforts to advance multiple options to produce low-emission biofuels, including new projects, facility upgrades, and purchase agreements. The company expects to produce more than 40,000 barrels per day of biofuels by 2025.

### Results and Volume Summary

Millions of Dollars (unless noted)	2Q 2021	2Q 2020	Change	Comments
<b>Upstream</b>				
U.S.	663	(1,197)	+1,860	Higher prices and volumes, reduced expenses
Non-U.S.	2,522	(454)	+2,976	Higher prices, increased volumes, and favorable one-time tax items, partly offset by higher planned maintenance; prior quarter favorable identified items (-168, inventory valuation)
<b>Total</b>	<b>3,185</b>	<b>(1,651)</b>	<b>+4,836</b>	<b>Prices +4,570, volumes +290, expenses +90, planned maintenance -300, identified items -210, other +400</b>
Production (koebd)	3,582	3,638	-56	Liquids -106 kbd: higher demand, including the absence of economic curtailments, and project growth, more than offset by lower entitlements, decline, higher planned maintenance, and divestments  Gas +304 mcf: higher demand, including the absence of economic curtailments, partly offset by higher planned maintenance and divestments
<b>Downstream</b>				
U.S.	(149)	(101)	-48	Higher margins driven by stronger industry refining conditions, improved demand, and lower non-maintenance expenses, more than offset by higher planned maintenance activity and absence of prior quarter favorable identified items (-404, inventory valuation)
Non-U.S.	(78)	1,077	-1,155	Higher demand and improved margins reflecting stronger industry refining conditions, more than offset by higher planned maintenance activity and unfavorable foreign exchange; prior quarter favorable identified items (-1,190, inventory valuation)
<b>Total</b>	<b>(227)</b>	<b>976</b>	<b>-1,203</b>	<b>Margins +430, demand +270, identified items -1,590, planned maintenance -390, other +70</b>
Petroleum Product Sales (kbd)	5,041	4,437	+604	
<b>Chemical</b>				
U.S.	1,282	171	+1,111	Higher margins and stronger demand
Non-U.S.	1,038	296	+742	Higher margins, stronger demand, favorable foreign exchange, and reduced expenses, partly offset by planned maintenance; prior quarter favorable identified item (-144, inventory valuation)
<b>Total</b>	<b>2,320</b>	<b>467</b>	<b>+1,853</b>	<b>Margins +1,680, demand +250, expenses +100, planned maintenance -160, identified items -120, other +100</b>
Prime Product Sales (kt)	6,513	5,945	+568	
<b>Corporate and financing</b>	<b>(588)</b>	<b>(872)</b>	<b>+284</b>	<b>Lower financing costs and net favorable tax impacts</b>



### Results and Volume Summary

Millions of Dollars (unless noted)	2Q 2021	1Q 2021	Change	Comments
<b>Upstream</b>				
U.S.	663	363	+300	Higher liquids prices, higher liquids volumes, and favorable one-time items
Non-U.S.	2,522	2,191	+331	Higher liquids prices, higher liquids volumes, and favorable one-time items, partly offset by higher planned maintenance and seasonally lower gas volumes
<b>Total</b>	<b>3,185</b>	<b>2,554</b>	<b>+631</b>	<b>Prices +680, planned maintenance -360, other +310</b>
Production (koebd)	3,582	3,787	-205	Liquids -58 kbd: lower entitlements and higher planned maintenance, partly offset by improved reliability and winter storm recovery  Gas -879 mcf: lower seasonal demand, lower entitlements, and higher planned maintenance, partly offset by winter storm recovery
<b>Downstream</b>				
U.S.	(149)	(113)	-36	Winter storm recovery and improved demand, more than offset by higher planned maintenance activity
Non-U.S.	(78)	(277)	+199	Higher margins driven by more favorable industry refining conditions and improved demand, partly offset by higher planned maintenance activity
<b>Total</b>	<b>(227)</b>	<b>(390)</b>	<b>+163</b>	<b>Margins +190, demand +70, planned maintenance -220, other +120</b>
Petroleum Product Sales (kbd)	5,041	4,881	+160	
<b>Chemical</b>				
U.S.	1,282	715	+567	Stronger margins
Non-U.S.	1,038	700	+338	Stronger margins, partly offset by planned maintenance
<b>Total</b>	<b>2,320</b>	<b>1,415</b>	<b>+905</b>	<b>Margins +1,080, planned maintenance -180</b>
Prime Product Sales (kt)	6,513	6,446	+67	
<b>Corporate and financing</b>	<b>(588)</b>	<b>(849)</b>	<b>+261</b>	<b>Lower retirement-related expenses and lower financing costs</b>

**Results and Volume Summary**

Millions of Dollars (unless noted)	YTD 2021	YTD 2020	Change	Comments
<b>Upstream</b>				
U.S.	1,026	(1,901)	+2,927	Higher prices and reduced expenses; prior year unfavorable identified items (+315, impairment)
Non-U.S.	4,713	786	+3,927	Higher prices and favorable one-time tax items, partly offset by higher planned maintenance and unfavorable foreign exchange
<b>Total</b>	<b>5,739</b>	<b>(1,115)</b>	<b>+6,854</b>	<b>Prices +6,130, expenses +480, identified items +410, planned maintenance -330, other +170</b>
Production (koebd)	3,684	3,842	-158	Liquids -164 kbd: higher demand including the absence of economic curtailments, and project growth, more than offset by lower entitlements, increased government mandates, decline and higher planned maintenance  Gas +38 mcf: higher demand, including the absence of economic curtailments, partly offset by higher planned maintenance, Groningen production limit, and divestments
<b>Downstream</b>				
U.S.	(262)	(202)	-60	Lower margins on weaker industry refining conditions, and increased planned maintenance activity, partly offset by reduced expenses and improved demand
Non-U.S.	(355)	567	-922	Lower margins on weaker realized fuels margins, net unfavorable one-time items including terminal conversion costs, increased planned maintenance activity, and unfavorable foreign exchange impacts, partly offset by reduced expenses and improved demand; prior year unfavorable identified items (+341, mainly impairments)
<b>Total</b>	<b>(617)</b>	<b>365</b>	<b>-982</b>	<b>Margins -1,340, demand +260, planned maintenance -350, expenses +490, identified items +350, other -390</b>
Petroleum Product Sales (kbd)	4,961	4,862	+99	
<b>Chemical</b>				
U.S.	1,997	459	+1,538	Higher margins, improved demand, and lower expenses; prior year unfavorable identified items (+119, mainly impairments)
Non-U.S.	1,738	152	+1,586	Higher margins and demand, lower expenses, and favorable foreign exchange, partly offset by planned maintenance
<b>Total</b>	<b>3,735</b>	<b>611</b>	<b>+3,124</b>	<b>Margins +2,300, demand +290, expenses +250, planned maintenance -80, identified items +210, other +150</b>
Prime Product Sales (kt)	12,959	12,182	+777	
<b>Corporate and financing</b>	<b>(1,437)</b>	<b>(1,551)</b>	<b>+114</b>	<b>Lower financing costs and net favorable tax impacts, partly offset by higher retirement-related expenses</b>

**Cash Flow from Operations and Asset Sales excluding Working Capital**

Millions of Dollars	2Q	
	2021	Comments
Net income (loss) including noncontrolling interests	4,781	Including \$91 million noncontrolling interests
Depreciation	4,952	
Changes in operational working capital	(380)	
Other	297	
<b>Cash Flow from Operating Activities (U.S. GAAP)</b>	<b>9,650</b>	
Asset sales	250	
<b>Cash Flow from Operations and Asset Sales</b>	<b>9,900</b>	
Changes in operational working capital	380	
<b>Cash Flow from Operations and Asset Sales excluding Working Capital</b>	<b>10,280</b>	

Millions of Dollars	YTD	
	2021	Comments
Net income (loss) including noncontrolling interests	7,577	Including \$157 million noncontrolling interests
Depreciation	9,956	
Changes in operational working capital	1,573	Higher net payables due to market conditions
Other	(192)	
<b>Cash Flow from Operating Activities (U.S. GAAP)</b>	<b>18,914</b>	
Asset sales	557	
<b>Cash Flow from Operations and Asset Sales</b>	<b>19,471</b>	
Changes in operational working capital	(1,573)	
<b>Cash Flow from Operations and Asset Sales excluding Working Capital</b>	<b>17,898</b>	

**ExxonMobil will discuss financial and operating results and other matters during a webcast at 8:30 a.m. Central Time on July 30, 2021. To listen to the event or access an archived replay, please visit [www.exxonmobil.com](http://www.exxonmobil.com).**

#### Cautionary Statement

Outlooks, projections, goals, targets, descriptions of strategic plans and objectives, and other statements of future events or conditions in this release are forward-looking statements. Actual future results, including financial and operating performance; total capital expenditures and mix; cost reductions, including the ability to meet or exceed announced cash cost and expense reduction objectives; plans to reduce future emissions intensity and the expected resulting absolute emission reductions; CO2 volumes captured and stored; biofuel production; cash flow, dividends and shareholder returns; business and project plans, timing, costs, capacities, and returns; and resource recoveries and production rates could differ materially due to a number of factors. These include global or regional changes in the supply and demand for oil, natural gas, petrochemicals, and feedstocks and other market conditions that impact prices and differentials for our products; actions of competitors and commercial counterparties; the ability to access short- and long-term debt markets on a timely and affordable basis; the ultimate impacts of COVID-19, including the extent and nature of further outbreaks and the effects of government responses on people and economies; reservoir performance; the outcome of exploration projects; timely completion of development and other construction projects; changes in law, taxes, or regulation including environmental regulations, trade sanctions, and timely granting of governmental permits; government policies and support and market demand for low carbon technologies like carbon capture; war, and other political or security disturbances; opportunities for potential investments or divestments and satisfaction of applicable conditions to closing, including regulatory approvals; the capture of efficiencies within and between business lines and the ability to maintain near-term cost reductions as ongoing efficiencies while maintaining future competitive positioning; unforeseen technical or operating difficulties and unplanned maintenance; the development and competitiveness of alternative energy and emission reduction technologies; the results of research programs and the ability to bring new technologies to commercial scale on a cost-competitive basis; and other factors discussed under Item 1A. Risk Factors of ExxonMobil's 2020 Form 10-K.

#### Frequently Used Terms and Non-GAAP Measures

This press release includes cash flow from operations and asset sales. Because of the regular nature of our asset management and divestment program, we believe it is useful for investors to consider proceeds associated with the sales of subsidiaries, property, plant and equipment, and sales and returns of investments together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activities for 2021 periods is shown on page 7 and for 2021 and 2020 periods in Attachment V.

This press release also includes cash flow from operations and asset sales excluding working capital. We believe it is useful for investors to consider these numbers in comparing the underlying performance of our business across periods when there are significant period-to-period differences in the amount of changes in working capital. A reconciliation to net cash provided by operating activities for 2021 periods is shown on page 7 and for 2021 and 2020 periods in Attachment V.

This press release also includes earnings/(loss) excluding identified items, which are earnings/(loss) excluding individually significant non-operational events with an absolute corporate total earnings impact of at least \$250 million in a given quarter. The earnings/(loss) impact of an identified item for an individual segment may be less than \$250 million when the item impacts several periods or several segments. We believe it is useful for investors to consider these figures in comparing the underlying performance of our business across periods when one, or both, periods include identified items. A reconciliation to earnings is shown for 2021 and 2020 periods in Attachments II-a and II-b. Corresponding per share amounts are shown on page 1 and in Attachment II-a, including a reconciliation to earnings/(loss) per common share – assuming dilution (U.S. GAAP).

This press release also includes total taxes including sales-based taxes. This is a broader indicator of the total tax burden on the corporation's products and earnings, including certain sales and value-added taxes imposed on and concurrent with revenue-producing transactions with customers and collected on behalf of governmental authorities ("sales-based taxes"). It combines "Income taxes" and "Total other taxes and duties" with sales-based taxes, which are reported net in the income statement. We believe it is useful for the corporation and its investors to understand the total tax burden imposed on the corporation's products and earnings. A reconciliation to total taxes is shown as part of the Estimated Key Financial and Operating Data in Attachment I.

References to the resource base and other quantities of oil, natural gas or condensate may include estimated amounts that are not yet classified as “proved reserves” under SEC definitions, but which are expected to be ultimately recoverable. The term “project” as used in this release can refer to a variety of different activities and does not necessarily have the same meaning as in any government payment transparency reports. Further information on ExxonMobil’s frequently used financial and operating measures and other terms including “Cash operating expenses”, “Cash flow from operations and asset sales”, and “Total taxes including sales-based taxes” is contained under the heading “Frequently Used Terms” available through the “Investors” section of our website at [www.exxonmobil.com](http://www.exxonmobil.com).

#### Reference to Earnings

References to corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the consolidated income statement. Unless otherwise indicated, references to earnings, Upstream, Downstream, Chemical and Corporate and financing segment earnings, and earnings per share are ExxonMobil’s share after excluding amounts attributable to noncontrolling interests.

Exxon Mobil Corporation has numerous affiliates, many with names that include ExxonMobil, Exxon, Mobil, Esso, and XTO. For convenience and simplicity, those terms and terms such as corporation, company, our, we, and its are sometimes used as abbreviated references to specific affiliates or affiliate groups. Similarly, ExxonMobil has business relationships with thousands of customers, suppliers, governments, and others. For convenience and simplicity, words such as venture, joint venture, partnership, co-venturer, and partner are used to indicate business and other relationships involving common activities and interests, and those words may not indicate precise legal relationships.

**Exxon Mobil Corporation**  
**Second Quarter 2021**  
(millions of dollars, unless noted)

	<b>Second Quarter</b>		First Quarter	<b>First Half</b>	
	<u>2021</u>	<u>2020</u>	<u>2021</u>	<u>2021</u>	<u>2020</u>
<b>Earnings (Loss) / Earnings (Loss) Per Share</b>					
Total revenues and other income	<b>67,742</b>	32,605	59,147	<b>126,889</b>	88,763
Total costs and other deductions	<b>61,435</b>	34,245	55,555	<b>116,990</b>	90,661
Income (loss) before income taxes	<b>6,307</b>	(1,640)	3,592	<b>9,899</b>	(1,898)
Income taxes	<b>1,526</b>	(471)	796	<b>2,322</b>	41
Net income (loss) including noncontrolling interests	<b>4,781</b>	(1,169)	2,796	<b>7,577</b>	(1,939)
Net income (loss) attributable to noncontrolling interests	<b>91</b>	(89)	66	<b>157</b>	(249)
Net income (loss) attributable to ExxonMobil (U.S. GAAP)	<b>4,690</b>	(1,080)	2,730	<b>7,420</b>	(1,690)
Earnings (loss) per common share (dollars)	<b>1.10</b>	(0.26)	0.64	<b>1.74</b>	(0.40)
Earnings (loss) per common share - assuming dilution (dollars)	<b>1.10</b>	(0.26)	0.64	<b>1.74</b>	(0.40)
Exploration expenses, including dry holes	<b>176</b>	214	164	<b>340</b>	502
<b>Other Financial Data</b>					
Dividends on common stock					
Total	<b>3,721</b>	3,715	3,720	<b>7,441</b>	7,434
Per common share (dollars)	<b>0.87</b>	0.87	0.87	<b>1.74</b>	1.74
Millions of common shares outstanding					
At period end				<b>4,234</b>	4,228
Average - assuming dilution	<b>4,276</b>	4,271	4,272	<b>4,274</b>	4,270
ExxonMobil share of equity at period end				<b>158,571</b>	180,183
ExxonMobil share of capital employed at period end				<b>221,275</b>	251,998
Income taxes	<b>1,526</b>	(471)	796	<b>2,322</b>	41
Total other taxes and duties	<b>8,441</b>	5,683	7,283	<b>15,724</b>	13,180
Total taxes	<b>9,967</b>	5,212	8,079	<b>18,046</b>	13,221
Sales-based taxes	<b>5,448</b>	3,129	4,662	<b>10,110</b>	7,614
Total taxes including sales-based taxes	<b>15,415</b>	8,341	12,741	<b>28,156</b>	20,835
ExxonMobil share of income taxes of equity companies	<b>525</b>	(18)	600	<b>1,125</b>	442

**Exxon Mobil Corporation**  
**Second Quarter 2021**

<b>\$ Millions</b>	<b>Second Quarter</b>		First Quarter	<b>First Half</b>	
	<b><u>2021</u></b>	<b><u>2020</u></b>	<b><u>2021</u></b>	<b><u>2021</u></b>	<b><u>2020</u></b>
<b>Earnings/(Loss) (U.S. GAAP)</b>	<b>4,690</b>	(1,080)	2,730	<b>7,420</b>	(1,690)
<b>Identified Items Included in Earnings/(Loss)</b>					
Noncash inventory valuation - lower of cost or market	—	1,922	—	—	(174)
Impairments	—	—	—	—	(787)
Other items (severance - global workforce review)	<b>(12)</b>	—	(31)	<b>(43)</b>	—
<b>Corporate total</b>	<b>(12)</b>	1,922	(31)	<b>(43)</b>	(961)
<b>Earnings/(Loss) Excluding Identified Items</b>	<b>4,702</b>	(3,002)	2,761	<b>7,463</b>	(729)
<b>\$ Per Common Share<sup>1</sup></b>					
<b>Earnings/(Loss) Per Common Share Assuming Dilution (U.S. GAAP)</b>	<b>1.10</b>	(0.26)	0.64	<b>1.74</b>	(0.40)
<b>Identified Items Included in Earnings/(Loss) Per Common Share Assuming Dilution</b>					
Noncash inventory valuation - lower of cost or market	—	0.44	—	—	(0.05)
Impairments	—	—	—	—	(0.18)
Other items (severance - global workforce review)	—	—	(0.01)	<b>(0.01)</b>	—
<b>Corporate total</b>	—	0.44	(0.01)	<b>(0.01)</b>	(0.23)
<b>Earnings/(Loss) Excluding Identified Items Per Common Share Assuming Dilution</b>	<b>1.10</b>	(0.70)	0.65	<b>1.75</b>	(0.17)

<sup>1</sup> Computed using the average number of shares outstanding during each period.

**Exxon Mobil Corporation**  
**Second Quarter 2021**  
(millions of dollars)

	<b>Second Quarter</b>		First Quarter	<b>First Half</b>	
	<b><u>2021</u></b>	<u>2020</u>	<u>2021</u>	<b><u>2021</u></b>	<u>2020</u>
<b>Earnings/(Loss) (U.S. GAAP)</b>					
Upstream					
United States	<b>663</b>	(1,197)	363	<b>1,026</b>	(1,901)
Non-U.S.	<b>2,522</b>	(454)	2,191	<b>4,713</b>	786
Downstream					
United States	<b>(149)</b>	(101)	(113)	<b>(262)</b>	(202)
Non-U.S.	<b>(78)</b>	1,077	(277)	<b>(355)</b>	567
Chemical					
United States	<b>1,282</b>	171	715	<b>1,997</b>	459
Non-U.S.	<b>1,038</b>	296	700	<b>1,738</b>	152
Corporate and financing	<b>(588)</b>	(872)	(849)	<b>(1,437)</b>	(1,551)
Net income (loss) attributable to ExxonMobil	<b>4,690</b>	(1,080)	2,730	<b>7,420</b>	(1,690)
<b>Identified Items Included in Earnings/(Loss)</b>					
U.S. Upstream					
Impairments	—	—	—	—	(315)
Other Items (Inventory valuation)	—	45	—	—	—
Non-U.S. Upstream					
Impairments	—	—	—	—	(41)
Other Items (Inventory valuation)	—	168	—	—	(50)
U.S. Downstream					
Impairments	—	—	—	—	(4)
Other Items (Inventory valuation)	—	404	—	—	(3)
Non-U.S. Downstream					
Impairments	—	—	—	—	(335)
Other Items (Inventory valuation)	—	1,190	—	—	(6)
U.S. Chemical					
Impairments	—	—	—	—	(90)
Other Items (Inventory valuation)	—	(29)	—	—	(29)
Non-U.S. Chemical					
Impairments	—	—	—	—	(2)
Other Items (Inventory valuation)	—	144	—	—	(86)
Corporate and financing					
Severance - global workforce review	<b>(12)</b>	—	(31)	<b>(43)</b>	—
Corporate total	<b>(12)</b>	1,922	(31)	<b>(43)</b>	(961)
<b>Earnings/(Loss) Excluding Identified Items</b>					
Upstream					
United States	<b>663</b>	(1,242)	363	<b>1,026</b>	(1,586)
Non-U.S.	<b>2,522</b>	(622)	2,191	<b>4,713</b>	877
Downstream					
United States	<b>(149)</b>	(505)	(113)	<b>(262)</b>	(195)
Non-U.S.	<b>(78)</b>	(113)	(277)	<b>(355)</b>	908
Chemical					
United States	<b>1,282</b>	200	715	<b>1,997</b>	578
Non-U.S.	<b>1,038</b>	152	700	<b>1,738</b>	240
Corporate and financing	<b>(576)</b>	(872)	(818)	<b>(1,394)</b>	(1,551)
Corporate total	<b>4,702</b>	(3,002)	2,761	<b>7,463</b>	(729)



**Exxon Mobil Corporation**  
**Second Quarter 2021**

	<b>Second Quarter</b>		First Quarter	<b>First Half</b>	
	<b><u>2021</u></b>	<b><u>2020</u></b>	<b><u>2021</u></b>	<b><u>2021</u></b>	<b><u>2020</u></b>
Net production of crude oil, natural gas liquids, bitumen and synthetic oil, thousand barrels per day (kbd)					
United States	<b>687</b>	628	665	<b>676</b>	664
Canada / Other Americas	<b>529</b>	483	575	<b>552</b>	520
Europe	<b>16</b>	31	35	<b>25</b>	31
Africa	<b>254</b>	333	253	<b>254</b>	346
Asia	<b>669</b>	783	691	<b>680</b>	789
Australia / Oceania	<b>45</b>	48	39	<b>42</b>	43
Worldwide	<b>2,200</b>	2,306	2,258	<b>2,229</b>	2,393
Natural gas production available for sale, million cubic feet per day (mcf)					
United States	<b>2,804</b>	2,642	2,767	<b>2,786</b>	2,733
Canada / Other Americas	<b>189</b>	269	216	<b>203</b>	293
Europe	<b>654</b>	619	1,403	<b>1,026</b>	956
Africa	<b>46</b>	4	24	<b>35</b>	6
Asia	<b>3,433</b>	3,218	3,599	<b>3,515</b>	3,464
Australia / Oceania	<b>1,168</b>	1,238	1,164	<b>1,166</b>	1,241
Worldwide	<b>8,294</b>	7,990	9,173	<b>8,731</b>	8,693
Oil-equivalent production (koebd) <sup>1</sup>	<b>3,582</b>	3,638	3,787	<b>3,684</b>	3,842

<sup>1</sup> Natural gas is converted to an oil-equivalent basis at six million cubic feet per one thousand barrels.

**Exxon Mobil Corporation**  
**Second Quarter 2021**

	<b>Second Quarter</b>		<b>First</b>	<b>First Half</b>	
	<b><u>2021</u></b>	<b><u>2020</u></b>	<b><u>Quarter</u></b>	<b><u>2021</u></b>	<b><u>2020</u></b>
Refinery throughput (kbd)					
United States	<b>1,532</b>	1,440	1,532	<b>1,532</b>	1,499
Canada	<b>332</b>	278	364	<b>348</b>	330
Europe	<b>1,223</b>	1,085	1,153	<b>1,188</b>	1,190
Asia Pacific	<b>607</b>	568	545	<b>576</b>	603
Other	<b>164</b>	145	157	<b>161</b>	166
Worldwide	<b>3,858</b>	3,516	3,751	<b>3,805</b>	3,788
Petroleum product sales (kbd)					
United States	<b>2,218</b>	1,959	2,077	<b>2,148</b>	2,095
Canada	<b>421</b>	353	409	<b>415</b>	405
Europe	<b>1,297</b>	1,130	1,272	<b>1,285</b>	1,266
Asia Pacific	<b>655</b>	640	665	<b>660</b>	674
Other	<b>450</b>	355	458	<b>453</b>	422
Worldwide	<b>5,041</b>	4,437	4,881	<b>4,961</b>	4,862
Gasolines, naphthas	<b>2,117</b>	1,736	1,996	<b>2,057</b>	1,929
Heating oils, kerosene, diesel	<b>1,704</b>	1,649	1,692	<b>1,698</b>	1,758
Aviation fuels	<b>201</b>	147	183	<b>192</b>	265
Heavy fuels	<b>275</b>	262	257	<b>266</b>	259
Specialty products	<b>744</b>	643	753	<b>748</b>	651
Worldwide	<b>5,041</b>	4,437	4,881	<b>4,961</b>	4,862
Chemical prime product sales, thousand metric tons (kt)					
United States	<b>2,491</b>	1,985	2,190	<b>4,681</b>	4,180
Non-U.S.	<b>4,022</b>	3,960	4,256	<b>8,278</b>	8,002
Worldwide	<b>6,513</b>	5,945	6,446	<b>12,959</b>	12,182

**Exxon Mobil Corporation**  
**Second Quarter 2021**  
(millions of dollars)

	<b>Second Quarter</b>		First Quarter	<b>First Half</b>	
	<b><u>2021</u></b>	<u>2020</u>	<u>2021</u>	<b><u>2021</u></b>	<u>2020</u>
<b>Capital and Exploration Expenditures</b>					
Upstream					
United States	<b>925</b>	1,637	810	<b>1,735</b>	4,435
Non-U.S.	<b>1,892</b>	1,940	1,547	<b>3,439</b>	4,268
Total	<b>2,817</b>	3,577	2,357	<b>5,174</b>	8,703
Downstream					
United States	<b>193</b>	719	271	<b>464</b>	1,466
Non-U.S.	<b>262</b>	334	199	<b>461</b>	821
Total	<b>455</b>	1,053	470	<b>925</b>	2,287
Chemical					
United States	<b>313</b>	563	208	<b>521</b>	1,160
Non-U.S.	<b>217</b>	132	98	<b>315</b>	317
Total	<b>530</b>	695	306	<b>836</b>	1,477
Other	<b>1</b>	2	—	<b>1</b>	3
Worldwide	<b>3,803</b>	5,327	3,133	<b>6,936</b>	12,470
<b>Cash Flow from Operations and Asset Sales excluding Working Capital</b>					
Net cash provided by operating activities (U.S. GAAP)	<b>9,650</b>	—	9,264	<b>18,914</b>	6,274
Proceeds associated with asset sales	<b>250</b>	43	307	<b>557</b>	129
Cash flow from operations and asset sales	<b>9,900</b>	43	9,571	<b>19,471</b>	6,403
Changes in operational working capital	<b>380</b>	1,460	(1,953)	<b>(1,573)</b>	2,402
Cash flow from operations and asset sales excluding working capital	<b>10,280</b>	1,503	7,618	<b>17,898</b>	8,805

**Exxon Mobil Corporation  
Earnings/(Loss)**

	<u>\$ Millions</u>	<u>\$ Per Common Share<sup>1</sup></u>
<b><u>2017</u></b>		
First Quarter	4,010	0.95
Second Quarter	3,350	0.78
Third Quarter	3,970	0.93
Fourth Quarter	8,380	1.97
Year	19,710	4.63
<b><u>2018</u></b>		
First Quarter	4,650	1.09
Second Quarter	3,950	0.92
Third Quarter	6,240	1.46
Fourth Quarter	6,000	1.41
Year	20,840	4.88
<b><u>2019</u></b>		
First Quarter	2,350	0.55
Second Quarter	3,130	0.73
Third Quarter	3,170	0.75
Fourth Quarter	5,690	1.33
Year	14,340	3.36
<b><u>2020</u></b>		
First Quarter	(610)	(0.14)
Second Quarter	(1,080)	(0.26)
Third Quarter	(680)	(0.15)
Fourth Quarter	(20,070)	(4.70)
Year	(22,440)	(5.25)
<b><u>2021</u></b>		
First Quarter	2,730	0.64
Second Quarter	4,690	1.10

<sup>1</sup> Computed using the average number of shares outstanding during each period.

To assist investors in assessing 2Q21 results, the following disclosures have been made available in this 8-K filing:

- Identified items of \$(0.00) per share assuming dilution, as noted on page 1 of the news release
- A reconciliation of cash flow from operations and asset sales excluding working capital on page 1 of this exhibit and on page 7 and attachment V of the news release

**2Q21 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 4)**

<b>Earnings (Loss), \$M</b>	<b>2Q21</b>	<b>1Q21</b>	<b>4Q20</b>	<b>3Q20</b>	<b>2Q20</b>
<b>Upstream</b>					
United States	663	363	(16,803)	(681)	(1,197)
Non-U.S.	2,522	2,191	(1,729)	298	(454)
Total	3,185	2,554	(18,532)	(383)	(1,651)
<b>Downstream</b>					
United States	(149)	(113)	(514)	(136)	(101)
Non-U.S.	(78)	(277)	(697)	(95)	1,077
Total	(227)	(390)	(1,211)	(231)	976
<b>Chemical</b>					
United States	1,282	715	461	357	171
Non-U.S.	1,038	700	230	304	296
Total	2,320	1,415	691	661	467
<b>Corporate and financing</b>	(588)	(849)	(1,018)	(727)	(872)
<b>Net income (loss) attributable to ExxonMobil (U.S. GAAP)</b>	<b>4,690</b>	<b>2,730</b>	<b>(20,070)</b>	<b>(680)</b>	<b>(1,080)</b>
<b>Earnings (Loss) per common share (U.S. GAAP)</b>	<b>1.10</b>	<b>0.64</b>	<b>(4.70)</b>	<b>(0.15)</b>	<b>(0.26)</b>
<b>Earnings (Loss) per common share - assuming dilution (U.S. GAAP)</b>	<b>1.10</b>	<b>0.64</b>	<b>(4.70)</b>	<b>(0.15)</b>	<b>(0.26)</b>
<b>Exploration expenses, including dry holes</b>	<b>176</b>	<b>164</b>	<b>595</b>	<b>188</b>	<b>214</b>
<b>Capital and Exploration Expenditures, \$M</b>					
<b>Upstream</b>					
United States	925	810	1,122	1,260	1,637
Non-U.S.	1,892	1,547	1,812	1,534	1,940
Total	2,817	2,357	2,934	2,794	3,577
<b>Downstream</b>					
United States	193	271	488	390	719
Non-U.S.	262	199	674	382	334
Total	455	470	1,162	772	1,053
<b>Chemical</b>					
United States	313	208	435	407	563
Non-U.S.	217	98	240	157	132
Total	530	306	675	564	695
<b>Other</b>	1	—	—	3	2
<b>Total Capital and Exploration Expenditures</b>	<b>3,803</b>	<b>3,133</b>	<b>4,771</b>	<b>4,133</b>	<b>5,327</b>
<b>Effective Income Tax Rate, %</b>	<b>30%</b>	<b>33%</b>	<b>22%</b>	<b>(198)%</b>	<b>29%</b>
<b>Common Shares Outstanding, millions</b>					
At quarter end	4,234	4,234	4,233	4,228	4,228
Average - assuming dilution	4,276	4,272	4,272	4,271	4,271
<b>Total Cash and Cash Equivalents, \$B</b>	<b>3.5</b>	<b>3.5</b>	<b>4.4</b>	<b>8.8</b>	<b>12.6</b>
<b>Total Debt, \$B</b>	<b>60.6</b>	<b>63.3</b>	<b>67.6</b>	<b>68.8</b>	<b>69.5</b>
<b>Cash Flow from Operations and Asset Sales, \$M</b>					
Net cash provided by operating activities	9,650	9,264	4,005	4,389	—
Proceeds associated with asset sales	250	307	770	100	43
Cash flow from operations and asset sales	9,900	9,571	4,775	4,489	43
Changes in operational working capital	380	(1,953)	114	(863)	1,460
Cash flow from operations and asset sales excluding working capital	10,280	7,618	4,889	3,626	1,503

EXXON MOBIL CORPORATION

2Q21 INVESTOR RELATIONS DATA SUMMARY (PAGE 2 of 4)

	2Q21	1Q21	4Q20	3Q20	2Q20
<b>Net production of crude oil, natural gas liquids, bitumen and synthetic oil, kbd</b>					
United States	687	665	719	692	628
Canada / Other Americas	529	575	619	487	483
Europe	16	35	32	26	31
Africa	254	253	258	297	333
Asia	669	691	658	735	783
Australia / Oceania	45	39	39	49	48
Total liquids production	2,200	2,258	2,325	2,286	2,306
<b>Natural gas production available for sale, mcf<sup>d</sup></b>					
United States	2,804	2,767	2,686	2,611	2,642
Canada / Other Americas	189	216	253	269	269
Europe	654	1,403	848	401	619
Africa	46	24	12	11	4
Asia	3,433	3,599	3,225	3,791	3,218
Australia / Oceania	1,168	1,164	1,161	1,233	1,238
Total natural gas production available for sale	8,294	9,173	8,185	8,316	7,990
<b>Total worldwide liquids and gas production, koe<sup>bd</sup> <sup>1</sup></b>	<b>3,582</b>	<b>3,787</b>	<b>3,689</b>	<b>3,672</b>	<b>3,638</b>
<b>Refinery throughput, kbd</b>					
United States	1,532	1,532	1,594	1,601	1,440
Canada	332	364	359	341	278
Europe	1,223	1,153	1,130	1,183	1,085
Asia Pacific	607	545	522	486	568
Other Non-U.S.	164	157	150	148	145
Total refinery throughput	3,858	3,751	3,755	3,759	3,516
<b>Petroleum product sales, kbd</b>					
United States	2,218	2,077	2,128	2,297	1,959
Canada	421	409	415	446	353
Europe	1,297	1,272	1,227	1,253	1,130
Asia Pacific	655	665	645	614	640
Other Non-U.S.	450	458	418	413	355
Total petroleum product sales	5,041	4,881	4,833	5,023	4,437
Gasolines, naphthas	2,117	1,996	2,039	2,077	1,736
Heating oils, kerosene, diesel	1,704	1,692	1,739	1,750	1,649
Aviation fuels	201	183	172	152	147
Heavy fuels	275	257	237	242	262
Specialty products	744	753	646	802	643
Total petroleum product sales	5,041	4,881	4,833	5,023	4,437
<b>Chemical prime product sales, kt</b>					
United States	2,491	2,190	2,467	2,363	1,985
Non-U.S.	4,022	4,256	4,176	4,261	3,960
Total chemical prime product sales	6,513	6,446	6,643	6,624	5,945

<sup>1</sup> Natural gas is converted to an oil-equivalent basis at six million cubic feet per one thousand barrels.

## EXXON MOBIL CORPORATION

## 2Q21 INVESTOR RELATIONS DATA SUMMARY (PAGE 3 of 4)

<b>Earnings Factor Analysis, \$M</b>	<b>2Q21 vs. 2Q20</b>	<b>2Q21 vs. 1Q21</b>	<b>2021 vs. 2020</b>
<b>Upstream</b>			
Prior Period	(1,651)	2,554	(1,115)
Realization	4,320	720	5,610
Noncash effect of year-end reserves	-250	40	-520
Other	4,570	680	6,130
Volume / Mix	40	-330	-320
Planned Maintenance	-250	-320	-320
Other	290	-10	—
Other	470	250	1,560
Expenses - Planned Maintenance	-50	-40	-10
Expenses - other	330	-60	1,000
Identified Items	-210	—	410
Other	400	350	160
Current Period	3,185	3,185	5,739
<b>Downstream</b>			
Prior Period	976	(390)	365
Margin	430	190	-1,340
Volume / Mix	220	-50	30
Planned Maintenance	-200	-160	-210
Demand	270	70	260
Other - Manufacturing	150	40	-20
Other	-1,860	20	330
Expenses - Planned Maintenance	-190	-60	-140
Expenses - other	130	-110	490
Identified Items	-1,590	—	350
Other	-210	190	-370
Current Period	(227)	(227)	(617)
<b>Chemical</b>			
Prior Period	467	1,415	611
Margin	1,680	1,080	2,300
Volume / Mix	210	-40	240
Planned Maintenance	-40	-40	-50
Demand	250	—	290
Other	-40	-140	580
Expenses - Planned Maintenance	-120	-140	-30
Expenses - other	100	-20	250
Identified Items	-120	—	210
Other	100	20	150
Current Period	2,320	2,320	3,735
<b>Upstream Volume Factor Analysis, koebd</b>			
Prior Period	3,638	3,787	3,842
Downtime / Maintenance - Planned	-113	-110	-93
Downtime / Maintenance - other	24	85	19
Growth / Decline	-60	-18	-58
Entitlements / Divestments	-166	-64	-115
Government Mandates	-6	-2	-65
Demand / Other	265	-96	154
Current Period	3,582	3,582	3,684

EXXON MOBIL CORPORATION

2Q21 INVESTOR RELATIONS DATA SUMMARY (PAGE 4 of 4)

<u>Sources and Uses of Funds, \$M</u>	<u>2Q21</u>
Beginning Cash	3,515
Earnings	4,690
Depreciation	4,952
Working Capital / Other	8
Proceeds Associated with Asset Sales	250
PP&E Adds / Investments and Advances <sup>1</sup>	-2,966
Shareholder Distributions	-3,721
Debt / Other Financing	-3,263
Ending Cash	3,465

<sup>1</sup>PP&E Adds / Investments and Advances includes PP&E adds of (\$2.7B) and net advances of (\$0.2B).

<u>Average Realization Data</u>	<u>2Q21</u>	<u>1Q21</u>	<u>4Q20</u>	<u>3Q20</u>	<u>2Q20</u>
<b>United States</b>					
ExxonMobil					
Crude (\$/b)	63.29	56.20	39.06	36.80	21.79
Natural Gas (\$/kcf)	2.78	3.36	2.20	1.62	1.57
Benchmarks					
WTI (\$/b)	66.09	57.84	42.56	40.91	27.80
ANS-WC (\$/b)	68.51	60.76	44.75	42.74	30.06
Henry Hub (\$/mbtu)	2.83	2.71	2.67	1.98	1.71
<b>Non-U.S.</b>					
ExxonMobil					
Crude (\$/b)	60.52	53.41	37.86	38.30	20.91
Natural Gas (\$/kcf)	6.76	6.13	4.85	3.41	4.07
European NG (\$/kcf)	6.76	5.87	4.87	3.25	2.67
Benchmarks					
Brent (\$/b)	68.83	60.90	44.22	43.00	29.20

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the second quarter of 2021. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.