

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): May 1, 2020

Exxon Mobil Corporation

(Exact name of registrant as specified in its charter)

New Jersey
(State or other jurisdiction
of incorporation)

1-2256
(Commission
File Number)

13-5409005
(IRS Employer
Identification No.)

5959 Las Colinas Boulevard, Irving, Texas 75039-2298
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: **(972) 940-6000**

(Former name or former address, if changed since last report)

Securities registered pursuant to Section 12(b) of the Act:

Title of Each Class	Trading Symbol	Name of Each Exchange on Which Registered
Common Stock, without par value	XOM	New York Stock Exchange

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 2.02
Item 7.01

Results of Operations and Financial Condition
Regulation FD Disclosure

The following information is furnished pursuant to both Item 2.02 and Item 7.01.

The Registrant hereby furnishes the information set forth in its News Release, dated May 1, 2020, announcing first quarter 2020 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 1Q20 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2. Material available by hyperlink from the News Release is not deemed to be furnished herewith or included in this filing.

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated May 1, 2020, announcing first quarter 2020 results.
99.2	1Q20 Investor Relations Data Summary.
104	Cover Page Interactive Data File (formatted as Inline XBRL).

News Release

ExxonMobil

Exxon Mobil Corporation5959 Las Colinas Boulevard
Irving, TX 75039
972 940 6007 Telephone
972 940 6143 FacsimileFOR IMMEDIATE RELEASE
FRIDAY, MAY 1, 2020**ExxonMobil Reports Results for First Quarter 2020**

- First quarter loss of \$610 million driven by \$2.9 billion noncash charge from market-related write-downs
- Reducing 2020 capital and operating spend to manage unprecedented market challenges
- Contributing to global COVID-19 response through increased production of sanitizer, masks and medical gowns; donations to food banks, schools and first responders; and support for development of a reusable face mask

Results Summary*(Dollars in millions, except per share data)*

	First Quarter 2020	First Quarter 2019	%	Fourth Quarter 2019	%
Earnings/(Loss) (U.S. GAAP)	(610)	2,350	-126	5,690	-111
Earnings/(Loss) Per Common Share Assuming Dilution	(0.14)	0.55	-125	1.33	-111
Identified Items Per Common Share Assuming Dilution	(0.67)	-		0.92	
Earnings Excluding Identified Items Per Common Share Assuming Dilution	0.53	0.55	-4	0.41	29
Capital and Exploration Expenditures	7,143	6,890	4	8,460	-16

IRVING, Texas – May 1, 2020 – Exxon Mobil Corporation today announced an estimated first quarter 2020 loss of \$610 million, or \$0.14 per share assuming dilution, compared with earnings of \$2.4 billion a year earlier. Results included a \$2.9 billion charge from identified items, or \$0.67 per share assuming dilution, reflecting noncash inventory valuation impacts from lower commodity prices and asset impairments. Cash flow from operating activities was \$6.3 billion. Capital and exploration expenditures were \$7.1 billion.

Oil-equivalent production was 4 million barrels per day, up 2 percent from the first quarter of 2019, with a 7 percent increase in liquids partly offset by a 5 percent decrease in gas. Excluding entitlement effects and divestments, oil-equivalent production was up 5 percent from the prior year, with Upstream liquids production up 9 percent on growth in the Permian and Guyana.

In response to market conditions, ExxonMobil announced that it is reducing 2020 capital spending by 30 percent and cash operating expenses by 15 percent. Capex is now expected to be approximately \$23 billion for the year, down from the previously announced guidance of \$33 billion.

“COVID-19 has significantly impacted near-term demand, resulting in oversupplied markets and unprecedented pressure on commodity prices and margins,” said Darren W. Woods, chairman and chief executive officer. “While we manage through these challenging times, we are not losing sight of the long-term fundamentals that drive our business. Economic activity will return, and populations and standards of living will increase, which will in turn drive demand for our products and a recovery of the industry.”

ExxonMobil’s capital allocation priorities remain unchanged. The company’s objective is to continue investing in industry-advantaged projects to create value, preserve cash for the dividend, and make appropriate use of its balance sheet.

“Our company remains strong and we will manage through the current market downturn as we have for decades,” said Woods. “Today’s circumstances are certainly unique, but our people have the experience, our business has the scale, and we have the financial strength to see us through and emerge stronger than ever.”

To minimize risks presented by COVID-19 and maintain operations, ExxonMobil has implemented enhanced cleaning procedures and modified work practices at sites around the world.

The company is maximizing production of products critical to the global response, including isopropyl alcohol, which is used to manufacture hand sanitizer, and polypropylene, which is used to make protective masks, gowns and wipes. Manufacturing operations in Louisiana have been reconfigured to produce medical-grade hand sanitizer for donation to COVID-19 response efforts in Louisiana, New Jersey, New Mexico, New York, Pennsylvania and Texas. ExxonMobil is assisting in community-level relief efforts around the world with donations to support food banks and provide fuel, meals, and masks for health care workers and first responders. In addition, ExxonMobil is supporting efforts to redesign and accelerate production of reusable face masks and shields to help alleviate the shortage for medical workers and first responders.

First Quarter 2020 Business Highlights

Upstream

- Crude prices weakened significantly during the quarter, reflecting an unprecedented combination of oversupply and the impacts of COVID-19 on global demand.
- Natural gas prices were lower compared to the fourth quarter, reflecting reduced demand due to mild seasonal weather and COVID-19.
- Total production volumes were essentially unchanged from the fourth quarter. Excluding entitlement effects and divestments, both liquids and gas volumes increased 5 percent on growth and lower scheduled maintenance. Production in Guyana at the Liza Phase 1 development continues to ramp up, while the first oil shipment was successfully processed at the company’s refinery in Baytown, Texas. Permian production grew 20 percent from the fourth quarter, and was up 56 percent from the first quarter of 2019.

Downstream

- Industry fuels margins weakened driven by a significant demand decrease for jet fuel and gasoline, impacting results in the quarter. The company experienced favorable mark-to-market derivative impacts associated with its trading activity.
- Scheduled maintenance activity was lower than fourth quarter, while overall refining throughput was essentially flat as the company managed refinery operations in line with fuel demand and integrated chemical manufacturing needs.

Chemical

- While chemical realizations remain impacted by industry capacity additions, the company experienced margin improvement across the portfolio due to a significant drop in liquids feedstock prices.
- ExxonMobil has increased production at its U.S. Gulf Coast and Asia manufacturing facilities of critical raw materials used in medical masks, gowns and hand sanitizer to help support front line COVID-19 response. The additional monthly production of specialized polypropylene and isopropyl alcohol is enough for 200 million masks or 20 million gowns, and up to 50 million 4-ounce bottles of medical-grade hand sanitizer.
- In April, the company reconfigured manufacturing operations in Louisiana to produce medical-grade hand sanitizer for donation to COVID-19 response efforts in Louisiana, New Jersey, New Mexico, New York, Pennsylvania, and Texas. Initial production of 160,000 gallons of medical grade sanitizer – enough to fill nearly 5 million 4-ounce bottles – is being distributed to medical providers and first responders. Additional donation locations are planned.

Strengthening the Portfolio

- ExxonMobil made an additional discovery offshore Guyana at the Uaru well during the first quarter, marking its 16th discovery on the Stabroek Block and adding to the previously announced estimated recoverable resource in Guyana of more than 8 billion oil-equivalent barrels. Production from the Liza Phase 1 development continues to ramp up and will reach up to 120,000 gross barrels of oil per day, utilizing the Liza Destiny floating production storage and offloading vessel (FPSO). The Liza Unity FPSO, which will be employed for the second phase of Liza development and will have a gross production capacity of 220,000 barrels of oil per day, is under construction and expected to start production in 2022. Pending government approvals and project sanctioning of a third development, production from the Payara field north of the Liza discoveries will increase gross production by an additional 220,000 barrels of oil per day.

Disciplined Investing

- ExxonMobil announced that it is reducing its 2020 capital spending by 30 percent and lowering cash operating expenses by 15 percent in response to low commodity prices resulting from oversupply and demand weakness from the COVID-19 pandemic. Capital investments for 2020 are expected to be about \$23 billion, down from the previously announced \$33 billion. Reduced spending is being achieved through increased efficiencies, lower market prices, and slower project pace including the U.S. Permian Basin, Rovuma LNG in Mozambique, and expansions of downstream and chemical facilities. The 15 percent decrease in cash operating expenses is driven by increased efficiencies, reduced activity, and lower energy costs. ExxonMobil continues to monitor market developments and evaluate additional reduction steps.

Advancing Innovative Technologies and Products

- ExxonMobil announced in April that it joined the Global Center for Medical Innovation (GCMI) to initiate multi-sector and joint development projects to rapidly redesign and manufacture reusable personal protection equipment for health care workers, such as face shields and masks, which are in short supply as a result of the COVID-19 pandemic. ExxonMobil is applying its extensive knowledge and experience with polymer-based technologies in combination with GCMI to facilitate development and expedite third-party production of innovative safety equipment that can be sterilized and worn multiple times, including a new industrial-style mask that is being fast-tracked for production to address shortages of N95 masks.
- ExxonMobil released a model framework for industry-wide methane regulations and urges stakeholders, policymakers and governments to develop comprehensive, enhanced rules to reduce emissions in all phases of production. The framework is based on the company's voluntary methane reduction program, which involves prioritized replacement of components with a high-leak potential at production sites, technology enhancements to infrastructure and substantial data gathering and research. ExxonMobil has reduced methane emissions from its U.S. unconventional operations by 20 percent since 2016 and remains on track to reach its target of a 15 percent reduction across the company.

Results and Volume Summary

Millions of Dollars (unless noted)	1Q 2020	1Q 2019	Change	Comments
Upstream				
U.S.	(704)	96	-800	Lower prices partly offset by higher unconventional volumes; unfavorable identified items (impairment -315, noncash inventory valuation -45)
Non-U.S.	1,240	2,780	-1,540	Lower prices and reduced gas volumes partly offset by higher liquids volumes; unfavorable identified items (noncash inventory valuation -218, impairment -41)
Total	536	2,876	-2,340	Prices -2,020, liquids volumes +290, gas volumes -70, other +80, identified items -620
Production (koebd)	4,046	3,981	+65	Liquids +153 kbd: growth, higher entitlements, and lower maintenance, partly offset by divestments Gas -528 mcf: growth and higher entitlements, more than offset by divestments and lower demand
Downstream				
U.S.	(101)	(161)	+60	Higher margins, with lower industry refining margins more than offset by favorable mark-to-market derivatives, and improved manufacturing on lower scheduled maintenance; unfavorable identified items (-411, mainly noncash inventory valuation)
Non-U.S.	(510)	(95)	-415	Higher margins, with lower industry refining margins more than offset by favorable mark-to-market derivatives, and improved manufacturing, partly offset by unfavorable foreign exchange and lower market demand; unfavorable identified items (noncash inventory valuation -1,196, impairment -335)
Total	(611)	(256)	-355	Margins +1,260, manufacturing +520, market demand -50, forex/other -150, identified items -1,940
Petroleum Product Sales (kbd)	5,287	5,415	-128	
Chemical				
U.S.	288	161	+127	Higher margins; unfavorable identified item (impairment -90)
Non-U.S.	(144)	357	-501	Lower margins and volumes; unfavorable identified items (-232, mainly noncash inventory valuation)
Total	144	518	-374	Margins +10, volumes -60, identified items -320
Prime Product Sales (kt)	6,237	6,772	-535	
Corporate and financing	(679)	(788)	+109	

Results and Volume Summary

Millions of Dollars (unless noted)	1Q 2020	4Q 2019	Change	Comments
Upstream				
U.S.	(704)	68	-772	Lower prices partly offset by lower expenses and higher unconventional volumes; unfavorable identified items (impairment -315, noncash inventory valuation -45)
Non-U.S.	1,240	6,069	-4,829	Lower prices partly offset by favorable foreign exchange and tax impacts, and higher liquids volumes; unfavorable identified items (noncash inventory valuation -218, impairment -41, prior quarter -3,947 mainly Norway divestment)
Total	536	6,137	-5,601	Prices -1,720, volumes +240, other +450, identified items -4,570
Production (koebd)	4,046	4,018	+28	Liquids +44 kbd: growth and lower maintenance, partly offset by divestments Gas -99 mcf: growth and lower maintenance, more than offset by divestments and lower entitlements
Downstream				
U.S.	(101)	895	-996	Lower margins on weaker industry refining margins, reduced manufacturing contribution on increased downtime, and year-end LIFO (-460); unfavorable identified items (-411, mainly noncash inventory valuation)
Non-U.S.	(510)	3	-513	Higher margins on favorable mark-to-market derivatives, improved manufacturing on lower scheduled maintenance, and lower supply chain and marketing expenses, partly offset by lower market demand, unfavorable foreign exchange, and year-end LIFO (-80); unfavorable identified items (noncash inventory valuation -1,196, impairment -335)
Total	(611)	898	-1,509	Margins +920, market demand -110, supply chain and marketing expenses +300, year-end LIFO -540, forex/other -140, identified items -1,940
Petroleum Product Sales (kbd)	5,287	5,482	-195	
Chemical				
U.S.	288	(2)	+290	Higher margins and lower expenses; unfavorable identified item (impairment -90)
Non-U.S.	(144)	(353)	+209	Higher margins and lower expenses; unfavorable identified items (-232, mainly noncash inventory valuation)
Total	144	(355)	+499	Margins +540, expenses +250, other +30, identified items -320
Prime Product Sales (kt)	6,237	6,569	-332	
Corporate and financing	(679)	(990)	+311	Favorable tax and foreign exchange impacts

Cash Flow from Operations and Asset Sales excluding Working Capital

Millions of Dollars	1Q	
	2020	Comments
Net income (loss) including noncontrolling interests	(770)	Including (\$160) million noncontrolling interests
Depreciation	5,819	Including impairment impacts
Noncash inventory adjustment	2,245	Including \$149 million noncontrolling interests
Changes in operational working capital	(942)	Mainly inventory build
Other	(78)	
Cash Flow from Operating Activities (U.S. GAAP)	6,274	
Asset sales	86	
Cash Flow from Operations and Asset Sales	6,360	
Changes in operational working capital	942	
Cash Flow from Operations and Asset Sales excluding Working Capital	7,302	

First Quarter 2020 Financial Updates

During the first quarter of 2020, Exxon Mobil Corporation purchased 6 million shares of its common stock for the treasury at a gross cost of \$305 million. These shares were acquired to offset dilution in conjunction with the company's benefit plans and programs. The corporation will continue to acquire shares to offset dilution in conjunction with its benefit plans and programs.

ExxonMobil will discuss financial and operating results and other matters during a webcast at 8:30 a.m. Central Time on May 1, 2020. To listen to the event or access an archived replay, please visit www.exxonmobil.com.

Cautionary Statement

Outlooks, projections, goals, targets, descriptions of strategic plans and objectives, and other statements of future events or conditions in this release are forward-looking statements. Actual future results, including financial and operating performance, the impact of the COVID-19 pandemic on results; planned capital and cash operating expense reductions; total capital expenditures and mix; cash flow, dividend and shareholder returns; business and project plans, timing, costs and capacities; resource recoveries and production rates; accounting effects resulting from market developments and ExxonMobil's responsive actions; and the impact of new technologies, including to increase capital efficiency and production and to reduce greenhouse gas emissions, could differ materially due to a number of factors. These include global or regional changes in the supply and demand for oil, natural gas, petrochemicals, and feedstocks and other market conditions that impact prices and differentials; the outcome of government policies and actions, including actions taken to address COVID-19 and to maintain the functioning of national and global economies and markets; the impact of company actions to protect the health and safety of employees, vendors, customers, and communities; actions of competitors and commercial counterparties; the ability to access short- and long-term debt markets on a timely and affordable basis; the severity, length and ultimate impact of COVID-19 on people and economies; reservoir performance; the outcome of exploration projects and timely completion of development and construction projects; changes in law, taxes, or regulation including environmental regulations, and timely granting of governmental permits; war, trade agreements and patterns, shipping blockades or harassment, and other political or security disturbances; opportunities for and regulatory approval of potential investments or divestments; the actions of competitors; the capture of efficiencies between business lines; unforeseen technical or operating difficulties; unexpected technological developments; the ability to bring new technologies to commercial scale on a cost-competitive basis, including large-scale hydraulic fracturing projects; general economic conditions including the occurrence and duration of economic recessions; the results of research programs; and other factors discussed under the heading Factors Affecting Future Results on the Investors page of our website at www.exxonmobil.com and in Item 1A of ExxonMobil's 2019 Form 10-K. We assume no duty to update these statements as of any future date.

Frequently Used Terms and Non-GAAP Measures

This press release includes cash flow from operations and asset sales. Because of the regular nature of our asset management and divestment program, we believe it is useful for investors to consider proceeds associated with the sales of subsidiaries, property, plant and equipment, and sales and returns of investments together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activities for first quarter 2020 is shown on page 6 and for 2020 and 2019 periods in Attachment V.

This press release also includes cash flow from operations and asset sales excluding working capital. We believe it is useful for investors to consider these numbers in comparing the underlying performance of our business across periods when there are significant period-to-period differences in the amount of changes in working capital. A reconciliation to net cash provided by operating activities for first quarter 2020 is shown on page 6 and for 2020 and 2019 periods in Attachment V.

This press release also includes earnings excluding identified items, which are earnings excluding individually significant non-operational events with an absolute corporate total earnings impact of at least \$250 million in a given quarter. The earnings impact of an identified item for an individual segment may be less than \$250 million when the item impacts several segments. We believe it is useful for investors to consider these figures in comparing the underlying performance of our business across periods when one, or both, periods include identified items. A reconciliation to earnings is shown for 2020 and 2019 periods in Attachments II-a and II-b. Corresponding per share amounts are shown on page 1 and in attachment II-b, including a reconciliation to earnings per common share – assuming dilution (U.S. GAAP).

This press release also includes total taxes including sales-based taxes. This is a broader indicator of the total tax burden on the corporation's products and earnings, including certain sales and value-added taxes imposed on and concurrent with revenue-producing transactions with customers and collected on behalf of governmental authorities ("sales-based taxes"). It combines "Income taxes" and "Total other taxes and duties" with sales-based taxes, which are reported net in the income statement. We believe it is useful for the corporation and its investors to understand the total tax burden imposed on the corporation's products and earnings. A reconciliation to total taxes is shown as part of the Estimated Key Financial and Operating Data in Attachment I.

References to the resource base and other quantities of oil, natural gas or condensate may include estimated amounts that are not yet classified as "proved reserves" under SEC definitions, but which are expected to be ultimately recoverable. The term "project" as used in this release can refer to a variety of different activities and does not necessarily have the same meaning as in any government payment transparency reports. Further information on ExxonMobil's frequently used financial and operating measures and other terms including "Cash flow from operations and asset sales", and "Total taxes including sales-based taxes" is contained under the heading "Frequently Used Terms" available through the "Investors" section of our website at www.exxonmobil.com.

LIFO Inventory

Crude oil, products and merchandise inventories are carried at the lower of current market value or cost, generally determined under the last-in first-out method (LIFO). The corporation's results for the first quarter of 2020 include an after-tax earnings charge of \$2,096 million from writing down the book value of inventories to their market value at the end of the period. The earnings impact may be adjusted upward or downward this year based on prevailing market prices at the time of future evaluations. At year-end, any required adjustment is considered permanent and is incorporated into the LIFO carrying value of the inventory.

Reference to Earnings

References to corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the consolidated income statement. Unless otherwise indicated, references to earnings, Upstream, Downstream, Chemical and Corporate and financing segment earnings, and earnings per share are ExxonMobil's share after excluding amounts attributable to noncontrolling interests.

Exxon Mobil Corporation has numerous affiliates, many with names that include ExxonMobil, Exxon, Mobil, Esso, and XTO. For convenience and simplicity, those terms and terms such as corporation, company, our, we, and its are sometimes used as abbreviated references to specific affiliates or affiliate groups. Similarly, ExxonMobil has business relationships with thousands of customers, suppliers, governments, and others. For convenience and simplicity, words such as venture, joint venture, partnership, co-venturer, and partner are used to indicate business and other relationships involving common activities and interests, and those words may not indicate precise legal relationships.

Estimated Key Financial and Operating Data

Attachment I

Exxon Mobil Corporation
First Quarter 2020
(millions of dollars, unless noted)

	First Quarter 2020	First Quarter <u>2019</u>	Fourth Quarter <u>2019</u>
Earnings (Loss) / Earnings (Loss) Per Share			
Total revenues and other income	56,158	63,625	67,173
Total costs and other deductions	56,416	59,336	60,759
Income (loss) before income taxes	(258)	4,289	6,414
Income taxes	512	1,883	684
Net income (loss) including noncontrolling interests	(770)	2,406	5,730
Net income (loss) attributable to noncontrolling interests	(160)	56	40
Net income (loss) attributable to ExxonMobil (U.S. GAAP)	(610)	2,350	5,690
Earnings (loss) per common share (dollars)	(0.14)	0.55	1.33
Earnings (loss) per common share - assuming dilution (dollars)	(0.14)	0.55	1.33
Exploration expenses, including dry holes	288	280	357
 Other Financial Data			
Dividends on common stock			
Total	3,719	3,505	3,716
Per common share (dollars)	0.87	0.82	0.87
Millions of common shares outstanding			
At period end	4,228	4,231	4,234
Average - assuming dilution	4,270	4,270	4,269
ExxonMobil share of equity at period end	182,079	191,222	191,650
ExxonMobil share of capital employed at period end	244,026	234,673	240,925
Income taxes	512	1,883	684
Total other taxes and duties	7,497	8,087	8,416
Total taxes	8,009	9,970	9,100
Sales-based taxes	4,485	4,985	5,205
Total taxes including sales-based taxes	12,494	14,955	14,305
ExxonMobil share of income taxes of equity companies	460	849	714

Exxon Mobil Corporation
First Quarter 2020
(millions of dollars)

	First Quarter <u>2020</u>	First Quarter <u>2019</u>	Fourth Quarter <u>2019</u>
Earnings/(Loss) (U.S. GAAP)			
Upstream			
United States	(704)	96	68
Non-U.S.	1,240	2,780	6,069
Downstream			
United States	(101)	(161)	895
Non-U.S.	(510)	(95)	3
Chemical			
United States	288	161	(2)
Non-U.S.	(144)	357	(353)
Corporate and financing	(679)	(788)	(990)
Net income (loss) attributable to ExxonMobil	(610)	2,350	5,690
Identified Items Included in Earnings/(Loss)			
U.S. Upstream			
Other Items (Inventory valuation, Impairment)	(360)	-	-
Non-U.S. Upstream			
Asset Management	-	-	3,679
Tax Items	-	-	268
Other Items (Inventory valuation, Impairment)	(259)	-	-
U.S. Downstream			
Other Items (Inventory valuation, Impairment)	(411)	-	-
Non-U.S. Downstream			
Other Items (Inventory valuation, Impairment)	(1,531)	-	-
U.S. Chemical			
Other Items (Impairment)	(90)	-	-
Non-U.S. Chemical			
Other Items (Inventory valuation, Impairment)	(232)	-	-
Corporate and financing			
Asset Management	-	-	(24)
Corporate total	(2,883)	-	3,923
Earnings/(Loss) Excluding Identified Items			
Upstream			
United States	(344)	96	68
Non-U.S.	1,499	2,780	2,122
Downstream			
United States	310	(161)	895
Non-U.S.	1,021	(95)	3
Chemical			
United States	378	161	(2)
Non-U.S.	88	357	(353)
Corporate and financing	(679)	(788)	(966)
Corporate total	2,273	2,350	1,767

Exxon Mobil Corporation
First Quarter 2020

<u>\$ Millions</u>	First Quarter <u>2020</u>	First Quarter <u>2019</u>	Fourth Quarter <u>2019</u>
Earnings/(Loss) (U.S. GAAP)	(610)	2,350	5,690
Identified Items Included in Earnings/(Loss)			
Noncash inventory valuation - lower of cost or market	(2,096)	-	-
Impairment	(787)	-	-
Norway Upstream divestment	-	-	3,655
Non-U.S. tax item	-	-	268
Corporate total	(2,883)	-	3,923
Earnings Excluding Identified Items	2,273	2,350	1,767
<u>\$ Per Common Share</u>¹			
Earnings/(Loss) Per Common Share Assuming Dilution (U.S. GAAP)	(0.14)	0.55	1.33
Identified Items Included in Earnings/(Loss) Per Common Share Assuming Dilution			
Noncash inventory valuation - lower of cost or market	(0.49)	-	-
Impairment	(0.18)	-	-
Norway Upstream divestment	-	-	0.86
Non-U.S. tax item	-	-	0.06
Corporate total	(0.67)	-	0.92
Earnings Excluding Identified Items Per Common Share Assuming Dilution	0.53	0.55	0.41

¹ Computed using the average number of shares outstanding during each period.

Exxon Mobil Corporation
First Quarter 2020

	First Quarter <u>2020</u>	First Quarter <u>2019</u>	Fourth Quarter <u>2019</u>
Net production of crude oil, natural gas liquids, bitumen and synthetic oil, thousand barrels per day (kbd)			
United States	699	600	665
Canada / Other Americas	558	454	487
Europe	30	121	93
Africa	360	369	366
Asia	795	746	780
Australia / Oceania	38	37	45
Worldwide	2,480	2,327	2,436
Natural gas production available for sale, million cubic feet per day (mcf)			
United States	2,825	2,712	2,713
Canada / Other Americas	317	238	287
Europe	1,293	2,113	1,508
Africa	7	7	10
Asia	3,710	3,655	3,753
Australia / Oceania	1,244	1,199	1,224
Worldwide	9,396	9,924	9,495
Oil-equivalent production (koebd) ¹	4,046	3,981	4,018

¹ Natural gas converted to an oil-equivalent basis at 6 million cubic feet per 1 thousand barrels.

Exxon Mobil Corporation
First Quarter 2020

	First Quarter <u>2020</u>	First Quarter <u>2019</u>	Fourth Quarter <u>2019</u>
Refinery throughput (kbd)			
United States	1,558	1,373	1,675
Canada	383	383	322
Europe	1,295	1,325	1,304
Asia Pacific	637	609	570
Other	187	196	182
Worldwide	4,060	3,886	4,053
Petroleum product sales (kbd)			
United States	2,231	2,210	2,356
Canada	456	484	444
Europe	1,403	1,510	1,456
Asia Pacific	708	749	729
Other	489	462	497
Worldwide	5,287	5,415	5,482
Gasolines, naphthas	2,122	2,149	2,276
Heating oils, kerosene, diesel	1,867	1,914	1,903
Aviation fuels	383	386	399
Heavy fuels	256	299	217
Specialty products	659	667	687
Worldwide	5,287	5,415	5,482
Chemical prime product sales, thousand metric tons (kt)			
United States	2,195	2,322	2,294
Non-U.S.	4,042	4,450	4,275
Worldwide	6,237	6,772	6,569

Exxon Mobil Corporation
First Quarter 2020
(millions of dollars)

	First Quarter <u>2020</u>	First Quarter <u>2019</u>	Fourth Quarter <u>2019</u>
Capital and Exploration Expenditures			
Upstream			
United States	2,798	2,548	2,848
Non-U.S.	2,328	2,813	3,243
Total	5,126	5,361	6,091
Downstream			
United States	747	414	725
Non-U.S.	487	415	635
Total	1,234	829	1,360
Chemical			
United States	597	552	786
Non-U.S.	185	144	213
Total	782	696	999
Other	1	4	10
Worldwide	7,143	6,890	8,460
Cash flow from operations and asset sales			
Net cash provided by operating activities (U.S. GAAP)	6,274	8,338	6,352
Proceeds associated with asset sales	86	107	3,092
Cash flow from operations and asset sales	6,360	8,445	9,444
Changes in operational working capital	942	(2,257)	1,641
Cash flow from operations and asset sales excluding working capital	7,302	6,188	11,085

**Exxon Mobil Corporation
Earnings/(Loss)**

	<u>\$ Millions</u>	<u>\$ Per Common Share</u> ¹
<u>2016</u>		
First Quarter	1,810	0.43
Second Quarter	1,700	0.41
Third Quarter	2,650	0.63
Fourth Quarter	1,680	0.41
Year	7,840	1.88
<u>2017</u>		
First Quarter	4,010	0.95
Second Quarter	3,350	0.78
Third Quarter	3,970	0.93
Fourth Quarter	8,380	1.97
Year	19,710	4.63
<u>2018</u>		
First Quarter	4,650	1.09
Second Quarter	3,950	0.92
Third Quarter	6,240	1.46
Fourth Quarter	6,000	1.41
Year	20,840	4.88
<u>2019</u>		
First Quarter	2,350	0.55
Second Quarter	3,130	0.73
Third Quarter	3,170	0.75
Fourth Quarter	5,690	1.33
Year	14,340	3.36
<u>2020</u>		
First Quarter	(610)	(0.14)

¹ Computed using the average number of shares outstanding during each period.

To assist investors in assessing 1Q20 results, the following disclosures have been made available in this 8-K filing:

- Identified items of (\$0.67) per share assuming dilution, as noted in the first paragraph on page 1 of the news release
- A reconciliation of cash flow from operations and asset sales excluding working capital on page 1 of this exhibit and on page 6 and attachment V of the news release

1Q20 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 4)

Earnings (Loss), \$M	1Q20	4Q19	3Q19	2Q19	1Q19
Upstream					
United States	(704)	68	37	335	96
Non-U.S.	1,240	6,069	2,131	2,926	2,780
Total	536	6,137	2,168	3,261	2,876
Downstream					
United States	(101)	895	673	310	(161)
Non-U.S.	(510)	3	557	141	(95)
Total	(611)	898	1,230	451	(256)
Chemical					
United States	288	(2)	53	(6)	161
Non-U.S.	(144)	(353)	188	194	357
Total	144	(355)	241	188	518
Corporate and financing	(679)	(990)	(469)	(770)	(788)
Net income (loss) attributable to ExxonMobil (U.S. GAAP)	(610)	5,690	3,170	3,130	2,350
Earnings (Loss) per common share (U.S. GAAP)	(0.14)	1.33	0.75	0.73	0.55
Earnings (Loss) per common share - assuming dilution (U.S. GAAP)	(0.14)	1.33	0.75	0.73	0.55
Exploration expenses, including dry holes	288	357	299	333	280
Capital and Exploration Expenditures, \$M					
Upstream					
United States	2,798	2,848	3,002	3,255	2,548
Non-U.S.	2,328	3,243	2,789	2,987	2,813
Total	5,126	6,091	5,791	6,242	5,361
Downstream					
United States	747	725	590	624	414
Non-U.S.	487	635	479	489	415
Total	1,234	1,360	1,069	1,113	829
Chemical					
United States	597	786	656	553	552
Non-U.S.	185	213	196	165	144
Total	782	999	852	718	696
Other	1	10	7	6	4
Total Capital and Exploration Expenditures	7,143	8,460	7,719	8,079	6,890
Effective Income Tax Rate, %	481%	20%	37%	34%	53%
Common Shares Outstanding, millions					
At quarter end	4,228	4,234	4,231	4,231	4,231
Average - assuming dilution	4,270	4,269	4,271	4,271	4,270
Total Cash and Cash Equivalents, \$B	11.4	3.1	5.4	4.2	4.6
Total Debt, \$B	59.6	46.9	47.1	45.2	40.8
Cash Flow from Operations and Asset Sales, \$M					
Net cash provided by operating activities	6,274	6,352	9,079	5,947	8,338
Proceeds associated with asset sales	86	3,092	460	33	107
Cash flow from operations and asset sales	6,360	9,444	9,539	5,980	8,445
Changes in operational working capital	942	1,641	(1,550)	1,243	(2,257)
Cash flow from operations and asset sales excluding working capital	7,302	11,085	7,989	7,223	6,188

EXXON MOBIL CORPORATION

1Q20 INVESTOR RELATIONS DATA SUMMARY (PAGE 2 of 4)

	1Q20	4Q19	3Q19	2Q19	1Q19
Net production of crude oil, natural gas liquids, bitumen and synthetic oil, kbd					
United States	699	665	654	662	600
Canada / Other Americas	558	487	464	469	454
Europe	30	93	113	103	121
Africa	360	366	371	383	369
Asia	795	780	738	727	746
Australia / Oceania	38	45	52	45	37
Total liquids production	2,480	2,436	2,392	2,389	2,327
Natural gas production available for sale, mcfd					
United States	2,825	2,713	2,883	2,803	2,712
Canada / Other Americas	317	287	254	249	238
Europe	1,293	1,508	1,004	1,215	2,113
Africa	7	10	7	5	7
Asia	3,710	3,753	3,433	3,461	3,655
Australia / Oceania	1,244	1,224	1,464	1,387	1,199
Total natural gas production available for sale	9,396	9,495	9,045	9,120	9,924
Total worldwide liquids and gas production, koebd¹	4,046	4,018	3,899	3,909	3,981
Refinery throughput, kbd					
United States	1,558	1,675	1,647	1,430	1,373
Canada	383	322	363	344	383
Europe	1,295	1,304	1,325	1,314	1,325
Asia Pacific	637	570	532	683	609
Other Non-U.S.	187	182	185	159	196
Total refinery throughput	4,060	4,053	4,052	3,930	3,886
Petroleum product sales, kbd					
United States	2,231	2,356	2,336	2,264	2,210
Canada	456	444	492	482	484
Europe	1,403	1,456	1,508	1,443	1,510
Asia Pacific	708	729	700	775	749
Other Non-U.S.	489	497	468	444	462
Total petroleum product sales	5,287	5,482	5,504	5,408	5,415
Gasolines, naphthas	2,122	2,276	2,255	2,198	2,149
Heating oils, kerosene, diesel	1,867	1,903	1,833	1,820	1,914
Aviation fuels	383	399	445	391	386
Heavy fuels	256	217	261	308	299
Specialty products	659	687	710	691	667
Total petroleum product sales	5,287	5,482	5,504	5,408	5,415
Chemical prime product sales, kt					
United States	2,195	2,294	2,216	2,295	2,322
Non-U.S.	4,042	4,275	4,260	4,404	4,450
Total chemical prime product sales	6,237	6,569	6,476	6,699	6,772

¹ Natural gas is converted to an oil-equivalent basis at six million cubic feet per one thousand barrels.

EXXON MOBIL CORPORATION

1Q20 INVESTOR RELATIONS DATA SUMMARY (PAGE 3 of 4)

Earnings Factor Analysis, \$M	1Q20 vs. 1Q19	1Q20 vs. 4Q19
Upstream		
Prior Period	2,876	6,137
Realization	-2,020	-1,720
Volume / Mix	220	240
Other	-540	-4,120
Identified Items	-620	-4,570
Other	80	450
Current Period	536	536
Downstream		
Prior Period	-256	898
Margin	1,260	920
Volume / Mix	390	-130
Manufacturing (Volume / Mix)	440	-20
Market Demand (Volume / Mix)	-50	-110
Other	-2,010	-2,300
Manufacturing (Other)	80	-
Supply Chain and Marketing Expenses (Other)	-60	300
Identified Items	-1,940	-1,940
LIFO Inventory Impact	-	-540
Forex/Other	-90	-120
Current Period	-611	-611
Chemical		
Prior Period	518	-355
Margin	10	540
Volume / Mix	-60	-
Other	-320	-40
Identified Items	-320	-320
Expenses	-50	250
Other	50	30
Current Period	144	144
Upstream Volume Factor Analysis, koebd		
Prior Period	3,981	4,018
Downtime / Maintenance	31	77
Growth / Decline	230	121
Entitlements / Divestments	-128	-161
Quotas	-	2
Demand / Other	-68	-11
Current Period	4,046	4,046

EXXON MOBIL CORPORATION

1Q20 INVESTOR RELATIONS DATA SUMMARY (PAGE 4 of 4)

Sources and Uses of Funds, \$M	1Q20
Beginning Cash	3,089
Earnings	-610
Depreciation	5,819
Noncash inventory adjustment	2,245
Working Capital / Other	-1,180
Proceeds Associated with Asset Sales	86
PP&E Adds / Investments and Advances ¹	-6,453
Shareholder Distributions	-3,719
Debt / Other Financing	12,135
Ending Cash	11,412

¹ PP&E Adds / Investments and Advances includes PP&E adds of (\$5.9B) and net advances of (\$0.5B).

Average Realization Data	1Q20	4Q19	3Q19	2Q19	1Q19
United States					
ExxonMobil					
Crude (\$/b)	42.82	55.61	54.51	57.95	53.30
Natural Gas (\$/kcf)	1.69	2.16	2.03	2.22	2.93
Benchmarks					
WTI (\$/b)	45.97	56.98	56.44	59.80	54.87
ANS-WC (\$/b)	51.45	64.38	63.03	68.18	64.40
Henry Hub (\$/mbtu)	1.95	2.50	2.23	2.64	3.15
Non-U.S.					
ExxonMobil					
Crude (\$/b)	41.96	56.61	55.92	62.47	57.12
Natural Gas (\$/kcf)	5.60	5.89	5.81	5.84	7.18
European NG (\$/kcf)	4.68	5.15	4.37	5.10	6.85
Benchmarks					
Brent (\$/b)	50.26	63.26	61.94	68.83	63.20

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the first quarter of 2020. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.