

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

**FORM 8-K**

**CURRENT REPORT**  
**Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported): May 1, 2014

**Exxon Mobil Corporation**  
(Exact name of registrant as specified in its charter)

**New Jersey**  
(State or other jurisdiction  
of incorporation)

**1-2256**  
(Commission  
File Number)

**13-5409005**  
(IRS Employer  
Identification No.)

**5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298**  
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: **(972) 444-1000**

---

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
  - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
  - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
  - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
-

Item 2.02  
Item 7.01

Results of Operations and Financial Condition  
Regulation FD Disclosure

The following information is furnished pursuant to both Item 2.02 and Item 7.01.

The Registrant hereby furnishes the information set forth in its News Release, dated May 1, 2014, announcing first quarter 2014 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 1Q14 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: May 1, 2014

By: /s/ Patrick T. Mulva

-----  
Name: Patrick T. Mulva  
Title: Vice President, Controller and  
Principal Accounting Officer

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated May 1, 2014, announcing first quarter 2014 results.
99.2	1Q14 Investor Relations Data Summary.



# News Release

**Exxon Mobil Corporation**

5959 Las Colinas Boulevard  
 Irving, TX 75039  
 972 444 1107 Telephone  
 972 444 1138 Facsimile

FOR IMMEDIATE RELEASE  
 THURSDAY, MAY 1, 2014

**EXXON MOBIL CORPORATION ANNOUNCES ESTIMATED  
 FIRST QUARTER 2014 RESULTS**

	<u>First Quarter</u>		<u>%</u>
	<u>2014</u>	<u>2013</u>	
<b><u>Earnings</u></b>			
\$ Millions	<b>9,100</b>	9,500	-4
\$ Per Common Share Assuming Dilution	<b>2.10</b>	2.12	-1
Capital and Exploration Expenditures - \$ Millions	<b>8,436</b>	11,775	-28

**EXXONMOBIL CHAIRMAN REX W. TILLERSON COMMENTED:**

“ExxonMobil’s first quarter earnings and cash flow reflect the company’s continuing focus on delivering profitable growth and creating long-term shareholder value. Strong performance in the Upstream benefitted from improved production mix and increased unit profitability.

First quarter 2014 earnings were \$9.1 billion, down 4 percent from the first quarter of 2013. Upstream earnings were \$7.8 billion, up 11 percent from the previous year.

Capital and exploration expenditures for the first quarter were \$8.4 billion, down 28 percent from the first quarter of 2013.

The Corporation distributed \$5.7 billion to shareholders in the first quarter through dividends and share purchases to reduce share outstanding.”

---

---

**FIRST QUARTER HIGHLIGHTS**

- Earnings of \$9.1 billion decreased \$400 million or 4 percent from the first quarter of 2013.
- Earnings per share (assuming dilution) were \$2.10, a decrease of 1 percent.
- Capital and exploration expenditures were \$8.4 billion, down 28 percent from the first quarter of 2013, reflecting the absence of the \$3.1 billion Celtic Exploration Ltd. acquisition.
- Oil-equivalent production decreased 5.6 percent from the first quarter of 2013. Excluding the impact of the expiry of the Abu Dhabi onshore concession, production decreased 2.9 percent.
- Cash flow from operations and asset sales was \$16.2 billion, including proceeds associated with asset sales of \$1.1 billion.
- Share purchases to reduce shares outstanding were \$3 billion.
- Dividends per share of \$0.63 increased 11 percent compared with the first quarter of 2013.
- ExxonMobil announced the start of natural gas production at the Damar field off the east coast of Peninsular Malaysia. The Damar field has a projected capacity of 200 million cubic feet of gas per day and will provide additional gas supplies to help meet Malaysia's power and industrial needs.
- With the State of Alaska, ExxonMobil and its partners signed a Heads of Agreement (HOA) regarding the proposed Alaska LNG Project. The HOA provides a roadmap for the ramp up of the preliminary front-end engineering design stage and establishes a framework for negotiating multiple project-enabling agreements.
- ExxonMobil Chemical announced the opening of a world-scale manufacturing facility to produce up to 50,000 metric tons per year of synthetic base stocks at its integrated refining and chemical complex in Baytown, Texas. The new unit will help meet growing demand for advanced synthetic base stocks for high-performance lubricants.

### **First Quarter 2014 vs. First Quarter 2013**

Upstream earnings were \$7,783 million in the first quarter of 2014, up \$746 million from the first quarter of 2013. Higher natural gas realizations, partially offset by lower liquids realizations, increased earnings by \$410 million. Production volume and mix effect increased earnings by \$20 million. All other items, including asset management impacts, increased earnings by \$320 million.

On an oil-equivalent basis, production decreased 5.6 percent from the first quarter of 2013. Excluding the impact of the expiry of the Abu Dhabi onshore concession, production decreased 2.9 percent.

Liquids production totaled 2,148 kbd (thousands of barrels per day), down 45 kbd from the first quarter of 2013. The Abu Dhabi onshore concession expiry reduced volumes by 118 kbd. Excluding this impact, liquids production was up 3.3 percent, driven by project ramp-up mainly at Kearl, and lower downtime.

First quarter natural gas production was 12,016 mcf (millions of cubic feet per day), down 1,197 mcf from 2013, primarily due to lower demand.

Earnings from U.S. Upstream operations were \$1,244 million, \$385 million higher than the first quarter of 2013. Non-U.S. Upstream earnings were \$6,539 million, up \$361 million from the prior year.

Downstream earnings were \$813 million, down \$732 million from the first quarter of 2013. Weaker margins, mainly in refining, decrease earnings by \$740 million. Volume and mix effects increased earnings by \$80 million. All other items decreased earnings by a net \$70 million. Petroleum product sales of 5,817 kbd were 62 kbd higher than last year's first quarter.

Earnings from the U.S. Downstream were \$623 million, down \$416 million from the first quarter of 2013. Non-U.S. Downstream earnings of \$190 million were \$316 million lower than last year.



Chemical earnings of \$1,047 million were \$90 million lower than the first quarter of 2013. Weaker margins decreased earnings by \$90 million, while volume and mix effects increased earnings by \$40 million. All other items decreased earnings by \$40 million. First quarter prime product sales of 6,128 kt (thousands of metric tons) were 218 kt higher than last year's first quarter, driven by increase in Singapore production.

Corporate and financing expenses were \$543 million for the first quarter of 2014, up \$324 million from the first quarter of 2013, due primarily to the absence of favorable tax impacts.

During the first quarter of 2014, Exxon Mobil Corporation purchased nearly 41 million shares of its common stock for the treasury at a gross cost of \$3.9 billion. These purchases included \$3 billion to reduce the number of shares outstanding, with the balance used to acquire shares in conjunction with the company's benefit plans and programs. Share purchases to reduce shares outstanding are currently anticipated to equal \$3 billion in the second quarter of 2014. Purchases may be made in both the open market and through negotiated transactions, and may be increased, decreased or discontinued at any time without prior notice.

Estimates of key financial and operating data follow.

**ExxonMobil will discuss financial and operating results and other matters during a webcast at 10 a.m. Central time on May 1, 2014. To listen to the event live or in archive, go to our website at [exxonmobil.com](http://exxonmobil.com).**

---

Cautionary statement

*Statements relating to future plans, projections, events or conditions are forward-looking statements. Actual results, including project plans, costs, timing, and capacities; capital and exploration expenditures; resource recoveries; and share purchase levels, could differ materially due to factors including: changes in oil or gas prices or other market or economic conditions affecting the oil and gas industry, including the scope and duration of economic recessions; the outcome of exploration and development efforts; changes in law or government regulation, including tax and environmental requirements; the outcome of commercial negotiations; changes in technical or operating conditions; and other factors discussed under the heading "Factors Affecting Future Results" in the "Investors" section of our website and in Item 1A of ExxonMobil's 2013 Form 10-K. We assume no duty to update these statements as of any future date.*

### Frequently used terms

*This press release includes cash flow from operations and asset sales, which is a non-GAAP financial measure. Because of the regular nature of our asset management and divestment program, we believe it is useful for investors to consider proceeds associated with the sales of subsidiaries, property, plant and equipment, and sales and returns of investments together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activities is shown in Attachment II. References to quantities of oil or natural gas may include amounts that we believe will ultimately be produced, but that are not yet classified as "proved reserves" under SEC definitions. Further information on ExxonMobil's frequently used financial and operating measures and other terms is contained under the heading "Frequently Used Terms" available through the "Investors" section of our website at [exxonmobil.com](http://exxonmobil.com).*

### Reference to Earnings

*References to corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the consolidated income statement. Unless otherwise indicated, references to earnings, Upstream, Downstream, Chemical and Corporate and Financing segment earnings, and earnings per share are ExxonMobil's share after excluding amounts attributable to noncontrolling interests.*

*The term "project" as used in this release can refer to a variety of different activities and does not necessarily have the same meaning as in our government payment transparency reports.*

**EXXON MOBIL CORPORATION**  
**FIRST QUARTER 2014**  
(millions of dollars, unless noted)

	<b>First Quarter</b>	
	<b>2014</b>	<b>2013</b>
<b>Earnings / Earnings Per Share</b>		
Total revenues and other income	<b>106,773</b>	108,357
Total costs and other deductions	<b>91,546</b>	92,319
Income before income taxes	<b>15,227</b>	16,038
Income taxes	<b>5,857</b>	6,277
Net income including noncontrolling interests	<b>9,370</b>	9,761
Net income attributable to noncontrolling interests	<b>270</b>	261
Net income attributable to ExxonMobil (U.S. GAAP)	<b>9,100</b>	9,500
Earnings per common share (dollars)	<b>2.10</b>	2.12
Earnings per common share - assuming dilution (dollars)	<b>2.10</b>	2.12
<b>Other Financial Data</b>		
Dividends on common stock		
Total	<b>2,732</b>	2,561
Per common share (dollars)	<b>0.63</b>	0.57
Millions of common shares outstanding		
At March 31	<b>4,294</b>	4,446
Average - assuming dilution	<b>4,328</b>	4,485
ExxonMobil share of equity at March 31	<b>176,398</b>	167,001
ExxonMobil share of capital employed at March 31	<b>200,811</b>	184,375
Income taxes	<b>5,857</b>	6,277
Sales-based taxes	<b>7,416</b>	7,492
All other taxes	<b>8,857</b>	8,781
Total taxes	<b>22,130</b>	22,550
ExxonMobil share of income taxes of equity companies	<b>1,820</b>	1,939

**EXXON MOBIL CORPORATION**  
**FIRST QUARTER 2014**  
(millions of dollars)

	<b>First Quarter</b>	
	<b><u>2014</u></b>	<b><u>2013</u></b>
<b>Earnings (U.S. GAAP)</b>		
Upstream		
United States	1,244	859
Non-U.S.	6,539	6,178
Downstream		
United States	623	1,039
Non-U.S.	190	506
Chemical		
United States	679	752
Non-U.S.	368	385
Corporate and financing	(543)	(219)
Net income attributable to ExxonMobil	<b>9,100</b>	9,500

**Cash flow from operations and asset sales** (billions of dollars)

Net cash provided by operating activities (U.S. GAAP)	15.1	13.6
Proceeds associated with asset sales	1.1	0.4
Cash flow from operations and asset sales	<b>16.2</b>	14.0

**EXXON MOBIL CORPORATION**  
**FIRST QUARTER 2014**

	<b><u>First Quarter</u></b>	
	<b><u>2014</u></b>	<b><u>2013</u></b>
Net production of crude oil, natural gas liquids, bitumen and synthetic oil, thousands of barrels daily (kbd)		
United States	<b>442</b>	435
Canada/South America	<b>315</b>	264
Europe	<b>195</b>	195
Africa	<b>480</b>	453
Asia	<b>666</b>	804
Australia/Oceania	<b>50</b>	42
Worldwide	<b>2,148</b>	2,193
Natural gas production available for sale, millions of cubic feet daily (mcf)		
United States	<b>3,412</b>	3,590
Canada/South America	<b>336</b>	328
Europe	<b>3,465</b>	4,473
Africa	<b>7</b>	9
Asia	<b>4,519</b>	4,515
Australia/Oceania	<b>277</b>	298
Worldwide	<b>12,016</b>	13,213
Oil-equivalent production (koebd) <sup>1</sup>	<b>4,151</b>	4,395

<sup>1</sup> Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels.

**EXXON MOBIL CORPORATION**  
**FIRST QUARTER 2014**

	<b><u>First Quarter</u></b>	
	<b><u>2014</u></b>	<b><u>2013</u></b>
Refinery throughput (kbd)		
United States	1,811	1,810
Canada	378	430
Europe	1,432	1,394
Asia Pacific	702	790
Other	186	152
Worldwide	<b>4,509</b>	4,576
Petroleum product sales (kbd)		
United States	2,605	2,532
Canada	488	436
Europe	1,513	1,460
Asia Pacific	762	894
Other	449	433
Worldwide	<b>5,817</b>	5,755
Gasolines, naphthas	2,401	2,355
Heating oils, kerosene, diesel	1,865	1,792
Aviation fuels	428	453
Heavy fuels	429	460
Specialty products	694	695
Worldwide	<b>5,817</b>	5,755
Chemical prime product sales, thousands of metric tons (kt)		
United States	2,392	2,364
Non-U.S.	3,736	3,546
Worldwide	<b>6,128</b>	5,910

## EXXON MOBIL CORPORATION

FIRST QUARTER 2014

(millions of dollars)

	<u>First Quarter</u>	
	<u>2014</u>	<u>2013</u>
<b>Capital and Exploration Expenditures</b>		
Upstream		
United States	<b>2,092</b>	2,090
Non-U.S.	<b>5,172</b>	8,757
Total	<b>7,264</b>	10,847
Downstream		
United States	<b>228</b>	259
Non-U.S.	<b>312</b>	350
Total	<b>540</b>	609
Chemical		
United States	<b>397</b>	114
Non-U.S.	<b>233</b>	202
Total	<b>630</b>	316
Other	<b>2</b>	3
Worldwide	<b>8,436</b>	11,775
Exploration expenses charged to income included above		
Consolidated affiliates		
United States	<b>35</b>	127
Non-U.S.	<b>280</b>	316
Equity companies - ExxonMobil share		
United States	<b>1</b>	1
Non-U.S.	<b>22</b>	1
Worldwide	<b>338</b>	445



**EXXON MOBIL CORPORATION**  
**EARNINGS**

	<u>\$ Millions</u>	<u>\$ Per Common Share</u> <sup>1</sup>
<b><u>2010</u></b>		
First Quarter	6,300	1.33
Second Quarter	7,560	1.61
Third Quarter	7,350	1.44
Fourth Quarter	9,250	1.86
Year	30,460	6.24
<b><u>2011</u></b>		
First Quarter	10,650	2.14
Second Quarter	10,680	2.19
Third Quarter	10,330	2.13
Fourth Quarter	9,400	1.97
Year	41,060	8.43
<b><u>2012</u></b>		
First Quarter	9,450	2.00
Second Quarter	15,910	3.41
Third Quarter	9,570	2.09
Fourth Quarter	9,950	2.20
Year	44,880	9.70
<b><u>2013</u></b>		
First Quarter	9,500	2.12
Second Quarter	6,860	1.55
Third Quarter	7,870	1.79
Fourth Quarter	8,350	1.91
Year	32,580	7.37
<b><u>2014</u></b>		
First Quarter	9,100	2.10

<sup>1</sup> Computed using the average number of shares outstanding during each period.



## 1Q14 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 4)

<b>Earnings, \$M</b>	<b>1Q14</b>	<b>4Q13</b>	<b>3Q13</b>	<b>2Q13</b>	<b>1Q13</b>
<b>Upstream</b>					
United States	1,244	1,186	1,050	1,096	859
Non-U.S.	6,539	5,600	5,663	5,209	6,178
Total	7,783	6,786	6,713	6,305	7,037
<b>Downstream</b>					
United States	623	597	315	248	1,039
Non-U.S.	190	319	277	148	506
Total	813	916	592	396	1,545
<b>Chemical</b>					
United States	679	808	680	515	752
Non-U.S.	368	102	345	241	385
Total	1,047	910	1,025	756	1,137
<b>Corporate and financing</b>	(543)	(262)	(460)	(597)	(219)
<b>Net income attributable to ExxonMobil (U.S. GAAP)</b>	9,100	8,350	7,870	6,860	9,500
<b>Earnings per common share (U.S. GAAP)</b>	2.10	1.91	1.79	1.55	2.12
<b>Earnings per common share - assuming dilution (U.S. GAAP)</b>	2.10	1.91	1.79	1.55	2.12
<b>Capital and Exploration Expenditures, \$M</b>					
<b>Upstream</b>					
United States	2,092	2,098	2,314	2,643	2,090
Non-U.S.	5,172	6,534	7,161	6,634	8,757
Total	7,264	8,632	9,475	9,277	10,847
<b>Downstream</b>					
United States	228	264	207	221	259
Non-U.S.	312	409	349	354	350
Total	540	673	556	575	609
<b>Chemical</b>					
United States	397	369	282	198	114
Non-U.S.	233	248	227	192	202
Total	630	617	509	390	316
<b>Other</b>	2	2	6	2	3
<b>Total Capital and Exploration Expenditures</b>	8,436	9,924	10,546	10,244	11,775
<b>Exploration Expense Charged to Income, \$M</b>					
Consolidated					
- United States	35	70	129	69	127
- Non-U.S.	280	518	355	384	316
Non-consolidated - ExxonMobil share					
- United States	1	15	2	1	1
- Non-U.S.	22	109	108	223	1
<b>Exploration Expenses Charged to Income Included Above</b>	338	712	594	677	445
<b>Effective Income Tax Rate, %</b>	45%	46%	48%	51%	46%
<b>Common Shares Outstanding (millions)</b>					
At quarter end	4,294	4,335	4,369	4,402	4,446
Average - assuming dilution	4,328	4,361	4,395	4,433	4,485
<b>Total Cash and Cash Equivalents (\$G)<sup>1</sup></b>	5.8	4.9	5.7	5.0	6.6
<b>Total Debt (\$G)</b>	21.4	22.7	21.3	19.4	13.4
<b>Cash Flow from Operations and Asset Sales (\$G)</b>					
Net cash provided by operating activities	15.1	10.2	13.4	7.7	13.6
Proceeds associated with asset sales	1.1	1.8	0.2	0.3	0.4
Cash flow from operations and asset sales	16.2	12.0	13.6	8.0	14.0

<sup>1</sup> Includes restricted cash of \$0.2G in 1Q14, \$0.3G in 4Q13, \$0.4G in 3Q13, \$0.4G in 2Q13, and \$0.4G in 1Q13.

EXXON MOBIL CORPORATION

1Q14 INVESTOR RELATIONS DATA SUMMARY (PAGE 2 of 4)

Supplemental Information (continued)

	1Q14	4Q13	3Q13	2Q13	1Q13
<b>Net production of crude oil, natural gas liquids, bitumen and synthetic oil, kbd</b>					
United States	442	446	423	419	435
Canada / South America	315	320	273	264	264
Europe	195	194	175	197	195
Africa	480	455	497	472	453
Asia	666	775	778	778	804
Australia / Oceania	50	45	53	52	42
Total liquids production	2,148	2,235	2,199	2,182	2,193
<b>Natural gas production available for sale, mcfd</b>					
United States	3,412	3,455	3,557	3,581	3,590
Canada / South America	336	365	370	347	328
Europe	3,465	3,508	2,210	2,836	4,473
Africa	7	4	6	5	9
Asia	4,519	4,273	4,357	4,174	4,515
Australia / Oceania	277	282	414	411	298
Total natural gas production available for sale	12,016	11,887	10,914	11,354	13,213
<b>Total worldwide liquids and gas production, koebd</b>	4,151	4,216	4,018	4,074	4,395
<b>Refinery throughput, kbd</b>					
United States	1,811	1,823	1,896	1,745	1,810
Canada	378	387	451	435	430
Europe	1,432	1,310	1,496	1,400	1,394
Asia Pacific	702	744	810	771	790
Other Non-U.S.	186	188	194	115	152
Total refinery throughput	4,509	4,452	4,847	4,466	4,576
<b>Petroleum product sales, kbd</b>					
United States	2,605	2,712	2,667	2,525	2,532
Canada	488	472	477	470	436
Europe	1,513	1,458	1,543	1,527	1,460
Asia Pacific	762	882	903	835	894
Other Non-U.S.	449	470	441	408	433
Total petroleum product sales	5,817	5,994	6,031	5,765	5,755
Gasolines, naphthas	2,401	2,533	2,455	2,327	2,355
Heating oils, kerosene, diesel	1,865	1,881	1,887	1,791	1,792
Aviation fuels	428	443	482	469	453
Heavy fuels	429	416	419	431	460
Specialty products	694	721	788	747	695
Total petroleum product sales	5,817	5,994	6,031	5,765	5,755
<b>Chemical prime product sales, kt</b>					
United States	2,392	2,486	2,469	2,360	2,364
Non-U.S.	3,736	3,591	3,776	3,471	3,546
Total chemical prime product sales	6,128	6,077	6,245	5,831	5,910

EXXON MOBIL CORPORATION

1Q14 INVESTOR RELATIONS DATA SUMMARY (PAGE 3 of 4)

Supplemental Information (continued)

<u>Earnings Factor Analysis, \$M</u>	<u>1Q14 vs. 1Q13</u>	<u>1Q14 vs. 4Q13</u>
<b>Upstream</b>		
Prior Period	7,037	6,786
Realization	410	540
Volume / Mix	20	650
Other	320	-190
Current Period	7,783	7,783
<b>Downstream</b>		
Prior Period	1,545	916
Margin	-740	40
Volume / Mix	80	-170
Other	-70	30
Current Period	813	813
<b>Chemical</b>		
Prior Period	1,137	910
Margin	-90	40
Volume / Mix	40	10
Other	-40	90
Current Period	1,047	1,047
<b>Upstream Volume Factor Analysis, KOEBD</b>		
Prior Period	4,395	4,216
United Arab Emirates Onshore Concession Expiry	-118	-110
Entitlements - Net Interest	-3	-
Entitlements - Price / Spend	-49	-70
Quotas	-	-
Divestments	-20	-10
Net Growth	-54	125
Current Period	4,151	4,151
<b>Sources and Uses of Funds (\$G)</b>		
	<u>1Q14</u>	
Beginning Cash	4.9	
Earnings	9.1	
Depreciation	4.2	
Working Capital / Other	1.8	
Proceeds Associated with Asset Sales	1.1	
Additions to PP&E	-7.3	
Shareholder Distributions	-5.7	
Additional Financing / Investing	-2.3	
Ending Cash	5.8	

Notes:

The 1Q14 beginning and ending balances include restricted cash of \$0.3G and \$0.2G, respectively.

EXXON MOBIL CORPORATION

1Q14 INVESTOR RELATIONS DATA SUMMARY (PAGE 4 of 4)

Supplemental Information (continued)

<b>Average Realization Data</b>	<b>1Q14</b>	<b>4Q13</b>	<b>3Q13</b>	<b>2Q13</b>	<b>1Q13</b>
<b>United States</b>					
ExxonMobil					
Crude (\$/b)	93.18	91.75	101.73	95.97	98.05
Natural Gas (\$/kcf)	4.78	3.42	3.31	3.95	3.21
Benchmarks					
WTI (\$/b)	98.75	97.38	105.80	94.12	94.29
ANS-WC (\$/b)	105.74	104.67	110.52	104.52	111.02
Henry Hub (\$/mbtu)	4.95	3.60	3.58	4.10	3.34
<b>Non-U.S.</b>					
ExxonMobil					
Crude (\$/b)	101.54	101.79	106.72	98.60	105.36
Natural Gas (\$/kcf)	10.59	9.93	9.49	9.74	10.49
European NG (\$/kcf)	10.36	10.31	10.26	10.09	10.52
Benchmarks					
Brent (\$/b)	108.22	109.27	110.36	102.44	112.55

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the first quarter of 2014. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.

