

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): January 30, 2014

Exxon Mobil Corporation

(Exact name of registrant as specified in its charter)

New Jersey
(State or other jurisdiction
of incorporation)

1-2256
(Commission
File Number)

13-5409005
(IRS Employer
Identification No.)

5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code **(972) 444-1000**

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
-

Item 2.02
Item 7.01

Results of Operations and Financial Condition
Regulation FD Disclosure

The following information is furnished pursuant to both Item 2.02 and Item 7.01.

The Registrant hereby furnishes the information set forth in its News Release, dated January 30, 2014, announcing fourth quarter 2013 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 4Q13 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: January 30, 2014

By: /s/ Patrick T. Mulva

Name: Patrick T. Mulva
Title: Vice President, Controller and
Principal Accounting Officer

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated January 30, 2014, announcing fourth quarter 2013 results.
99.2	4Q13 Investor Relations Data Summary.

*News Release***ExxonMobil****Exxon Mobil Corporation**5959 Las Colinas Boulevard
Irving, TX 75039
972 444 1107 Telephone
972 444 1138 FacsimileFOR IMMEDIATE RELEASE
THURSDAY, JANUARY 30, 2014**EXXON MOBIL CORPORATION ANNOUNCES ESTIMATED
FOURTH QUARTER 2013 RESULTS**

	<u>Fourth Quarter</u>			<u>Twelve Months</u>		
	<u>2013</u>	<u>2012</u>	<u>%</u>	<u>2013</u>	<u>2012</u>	
<u>Earnings</u>						
\$ Millions	8,350	9,950	-16	32,580	44,880	-27
\$ Per Common Share						
Assuming Dilution	1.91	2.20	-13	7.37	9.70	-24
Capital and Exploration						
Expenditures - \$ Millions	9,924	12,443	-20	42,489	39,799	7

EXXONMOBIL CHAIRMAN REX W. TILLERSON COMMENTED:

“ExxonMobil delivered strong business results in 2013 while remaining focused on improving profitability and long-term shareholder value. Disciplined use of capital, project execution and asset management are positioning the company to deliver sustained superior financial performance across the business cycle. Over the next two years, ExxonMobil will start up numerous major projects delivering profitable new supplies of oil and natural gas while strengthening our refining and chemicals businesses.

Fourth quarter 2013 earnings were \$8.4 billion, down 16% from the fourth quarter of 2012. Full year 2013 earnings were \$32.6 billion, down 27% from 2012.

Capital and exploration expenditures were \$9.9 billion in the fourth quarter and \$42.5 billion for the year, including \$4.3 billion for acquisitions.

In 2013, the Corporation distributed \$26 billion to shareholders through dividends and share purchases to reduce shares outstanding.”

FOURTH QUARTER HIGHLIGHTS

- Earnings of \$8,350 million decreased \$1,600 million or 16% from the fourth quarter of 2012.
- Earnings per share (assuming dilution) were \$1.91, a decrease of 13% from the fourth quarter of 2012.
- Capital and exploration expenditures were \$9.9 billion, down 20% from the fourth quarter of 2012.
- Oil-equivalent production decreased 1.8% from the fourth quarter of 2012. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was essentially flat, with liquids volumes up 3.0%.
- Cash flow from operations and asset sales was \$12.0 billion, including proceeds associated with asset sales of \$1.8 billion.
- Share purchases to reduce shares outstanding were \$3 billion.
- Dividends per share of \$0.63 increased 11% compared to the fourth quarter of 2012.
- Statoil and ExxonMobil announced the fifth discovery in Block 2 offshore Tanzania. The discovery of an additional 2-3 trillion cubic feet of natural gas in place in the Mronge-1 well brings the total gas resource estimate to 17-20 trillion cubic feet.
- The Alaska LNG project announced selection of a lead site for the liquefied natural gas plant in the Nikiski area on the Kenai Peninsula. Together with the ongoing multi-year summer field work, this is a key step forward for the project and continued progress toward building Alaska's energy future.
- ExxonMobil commissioned a new hydrotreater at its Singapore refinery, which increased the site's ultra-low sulfur diesel production capacity by 62 thousand barrels per day. The new unit, along with the recently completed petrochemical expansion project at our Singapore complex, positions ExxonMobil to competitively deliver high-value products to the growing Asia Pacific region.

Fourth Quarter 2013 vs. Fourth Quarter 2012

Upstream earnings were \$6,786 million in the fourth quarter of 2013, down \$976 million from the fourth quarter of 2012. Higher natural gas realizations, partly offset by lower liquids realizations, increased earnings by \$60 million. Production volume and mix effects decreased earnings by \$550 million. All other items, including higher operating expenses, decreased earnings by \$490 million.

On an oil-equivalent basis, production decreased 1.8% from the fourth quarter of 2012. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was essentially flat.

Liquids production totaled 2,235 kbd (thousands of barrels per day), up 32 kbd from the fourth quarter of 2012. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, liquids production was up 3.0%, as project ramp-up, mainly in Canada and Nigeria, and lower downtime were partially offset by field decline.

Fourth quarter natural gas production was 11,887 mcf (millions of cubic feet per day), down 654 mcf from 2012. Excluding the impact of entitlement volumes and divestments, natural gas production was down 3.9%, as field decline was partially offset by project ramp-up and increased demand.

Earnings from U.S. Upstream operations were \$1,186 million, \$418 million lower than the fourth quarter of 2012. Non-U.S. Upstream earnings were \$5,600 million, down \$558 million from the prior year.

Downstream earnings were \$916 million, down \$852 million from the fourth quarter of 2012. Weaker margins, mainly in refining, decreased earnings by \$680 million. Volume and mix effects increased earnings by \$110 million. All other items, including higher operating expenses and unfavorable foreign exchange impacts, decreased earnings by \$280 million. Petroleum product sales of 5,994 kbd were 114 kbd lower than last year's fourth quarter.

Earnings from the U.S. Downstream were \$597 million, down \$100 million from the fourth quarter of 2012. Non-U.S. Downstream earnings of \$319 million were \$752 million lower than the prior year.

Chemical earnings of \$910 million were \$48 million lower than the fourth quarter of 2012. Weaker margins, mainly in specialties, decreased earnings by \$70 million, while volume and mix effects increased earnings by \$50 million. All other items decreased earnings by \$30 million. Fourth quarter prime product sales of 6,077 kt (thousands of metric tons) were 176 kt higher than last year's fourth quarter.

Corporate and financing expenses were \$262 million for the fourth quarter of 2013, down \$276 million from the fourth quarter of 2012, reflecting favorable tax impacts.

During the fourth quarter of 2013, Exxon Mobil Corporation purchased 36 million shares of its common stock for the treasury at a gross cost of \$3.3 billion. These purchases included \$3.0 billion to reduce the number of shares outstanding, with the balance used to acquire shares in conjunction with the company's benefit plans and programs. Share purchases to reduce shares outstanding are currently anticipated to equal \$3 billion in the first quarter of 2014. Purchases may be made in both the open market and through negotiated transactions, and may be increased, decreased or discontinued at any time without prior notice.

Full Year 2013 vs. Full Year 2012

Earnings of \$32,580 million decreased \$12,300 million from 2012. Earnings per share decreased 24% to \$7.37.

FULL YEAR HIGHLIGHTS

- Earnings were \$32,580 million, down \$12,300 million or 27% from 2012. Lower net gains from divestments impacted earnings by \$8.6 billion.
- Earnings per share decreased 24% to \$7.37. Excluding net gains from divestments, earnings per share decreased 6%.
- Oil-equivalent production was down 1.5% from 2012. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was essentially flat.
- Cash flow from operations and asset sales was \$47.6 billion, including proceeds associated with asset sales of \$2.7 billion.
- The Corporation distributed \$26 billion to shareholders in 2013 through dividends and share purchases to reduce shares outstanding.
- Capital and exploration expenditures were \$42.5 billion, including \$4.3 billion for acquisitions, up 7% from 2012.

Upstream earnings were \$26,841 million, down \$3,054 million from 2012. Higher gas realizations, partially offset by lower liquid realizations, increased earnings by \$390 million. Production volume and mix effects decreased earnings by \$910 million. All other items including lower net gains from asset sales, mainly in Angola, and higher expenses, reduced earnings by \$2.5 billion.

On an oil-equivalent basis, production was down 1.5% compared to 2012. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was essentially flat.

Liquids production of 2,202 kbd increased 17 kbd compared with 2012. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, liquids production was up 1.6%, as project ramp-up and lower downtime were partially offset by field decline.

Natural gas production of 11,836 mcf/d decreased 486 mcf/d from 2012. Excluding the impacts of entitlement volumes and divestments, natural gas production was down 1.5%, as field decline was partially offset by higher demand, lower downtime, and project ramp-up.

Earnings from U.S. Upstream operations for 2013 were \$4,191 million, up \$266 million from 2012. Earnings outside the U.S. were \$22,650 million, down \$3,320 million from the prior year.

Downstream earnings of \$3,449 million decreased \$9,741 million from 2012 driven by the absence of the \$5.3 billion gain associated with the Japan restructuring. Lower margins, mainly refining, decreased earnings by \$2.9 billion. Volume and mix effects decreased earnings by \$310 million. All other items, including higher operating expenses, unfavorable foreign exchange impacts, and lower divestments, decreased earnings by \$1.2 billion. Petroleum product sales of 5,887 kbd decreased 287 kbd from 2012.

U.S. Downstream earnings were \$2,199 million, down \$1,376 million from 2012. Non-U.S. Downstream earnings were \$1,250 million, decrease of \$8,365 million from the prior year.

Chemical earnings of \$3,828 million were \$70 million lower than 2012. The absence of the gain associated with the Japan restructuring decreased earnings by \$630 million. Higher margins increased earnings by \$480 million, while volume and mix effects increased earnings by \$80 million. Prime product sales of 24,063 kt were down 94 kt from 2012.

Corporate and financing expenses were \$1,538 million, down \$565 million from 2012, as favorable tax impacts were partially offset by the absence of the Japan restructuring gain.

Gross share purchases for 2013 were \$16 billion, reducing shares outstanding by 177 million shares.

Estimates of key financial and operating data follow.

ExxonMobil will discuss financial and operating results and other matters on a webcast at 10 a.m. Central time on January 31, 2014. To listen to the event live or in archive, go to our website at exxonmobil.com.

Cautionary statement

Statements relating to future plans, projections, events or conditions are forward-looking statements. Actual results, including project plans, cost, timing, and capacities; capital and exploration expenditures; resource recoveries; and share purchase levels, could differ materially due to factors including: changes in oil or gas prices or other market or economic conditions affecting the oil and gas industry, including the scope and duration of economic recessions; the outcome of exploration and development efforts; changes in law or government regulation, including tax and environmental requirements; the outcome of commercial negotiations; changes in technical or operating conditions; and other factors discussed under the heading "Factors Affecting Future Results" in the "Investors" section of our website and in Item 1A of ExxonMobil's 2012 Form 10-K. We assume no duty to update these statements as of any future date.

Frequently used terms

This press release includes cash flow from operations and asset sales, which is a non-GAAP financial measure. Because of the regular nature of our asset management and divestment program, we believe it is useful for investors to consider proceeds associated with the sales of subsidiaries, property, plant and equipment, and sales and returns of investments together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activities is shown in Attachment II. References to quantities of oil or natural gas may include amounts that we believe will ultimately be produced, but that are not yet classified as "proved reserves" under SEC definitions. Further information on ExxonMobil's frequently used financial and operating measures and other terms is contained under the heading "Frequently Used Terms" available through the "Investors" section of our website at exxonmobil.com.

Reference to Earnings

References to corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the consolidated income statement. Unless otherwise indicated, references to earnings, Upstream, Downstream, Chemical and Corporate and Financing segment earnings, and earnings per share are ExxonMobil's share after excluding amounts attributable to noncontrolling interests.

The term "project" as used in this release can refer to a variety of different activities and does not necessarily have the same meaning as in our government payment transparency reports.

EXXON MOBIL CORPORATION

FOURTH QUARTER 2013

(millions of dollars, unless noted)

	Fourth Quarter		Twelve Months	
	2013	2012	2013	2012
Earnings / Earnings Per Share				
Total revenues and other income	110,860	114,699	438,255	480,681
Total costs and other deductions	96,144	96,999	380,544	401,955
Income before income taxes	14,716	17,700	57,711	78,726
Income taxes	6,073	7,398	24,263	31,045
Net income including noncontrolling interests	8,643	10,302	33,448	47,681
Net income attributable to noncontrolling interests	293	352	868	2,801
Net income attributable to ExxonMobil (U.S. GAAP)	8,350	9,950	32,580	44,880
Earnings per common share (dollars)	1.91	2.20	7.37	9.70
Earnings per common share - assuming dilution (dollars)	1.91	2.20	7.37	9.70
Other Financial Data				
Dividends on common stock				
Total	2,750	2,592	10,875	10,092
Per common share (dollars)	0.63	0.57	2.46	2.18
Millions of common shares outstanding				
At December 31			4,335	4,502
Average - assuming dilution	4,361	4,541	4,419	4,628
ExxonMobil share of equity at December 31			174,003	165,863
ExxonMobil share of capital employed at December 31			200,368	182,781
Income taxes	6,073	7,398	24,263	31,045
Sales-based taxes	7,663	7,752	30,589	32,409
All other taxes	9,377	8,966	36,396	38,857
Total taxes	23,113	24,116	91,248	102,311
ExxonMobil share of income taxes of equity companies	1,340	1,360	6,061	5,859

EXXON MOBIL CORPORATION
FOURTH QUARTER 2013
(millions of dollars)

	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2013</u>	<u>2012</u>	<u>2013</u>	<u>2012</u>
Earnings (U.S. GAAP)				
Upstream				
United States	1,186	1,604	4,191	3,925
Non-U.S.	5,600	6,158	22,650	25,970
Downstream				
United States	597	697	2,199	3,575
Non-U.S.	319	1,071	1,250	9,615
Chemical				
United States	808	728	2,755	2,220
Non-U.S.	102	230	1,073	1,678
Corporate and financing	(262)	(538)	(1,538)	(2,103)
Net income attributable to ExxonMobil	8,350	9,950	32,580	44,880

Cash flow from operations and asset sales (billions of dollars)

Net cash provided by operating activities (U.S. GAAP)	10.2	13.2	44.9	56.1
Proceeds associated with asset sales	1.8	0.8	2.7	7.7
Cash flow from operations and asset sales	12.0	14.0	47.6	63.8

EXXON MOBIL CORPORATION
FOURTH QUARTER 2013

	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2013</u>	<u>2012</u>	<u>2013</u>	<u>2012</u>
Net production of crude oil, natural gas liquids, bitumen and synthetic oil, thousands of barrels daily (kbd)				
United States	446	430	431	418
Canada/South America	320	268	280	251
Europe	194	205	190	207
Africa	455	479	469	487
Asia	775	776	784	772
Australia/Oceania	45	45	48	50
Worldwide	2,235	2,203	2,202	2,185
Natural gas production available for sale, millions of cubic feet daily (mcf)				
United States	3,455	3,747	3,545	3,822
Canada/South America	365	346	354	362
Europe	3,508	3,627	3,251	3,220
Africa	4	15	6	17
Asia	4,273	4,477	4,329	4,538
Australia/Oceania	282	329	351	363
Worldwide	11,887	12,541	11,836	12,322
Oil-equivalent production (koebd) ¹	4,216	4,293	4,175	4,239

¹ Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels.

EXXON MOBIL CORPORATION
FOURTH QUARTER 2013

	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2013</u>	<u>2012</u>	<u>2013</u>	<u>2012</u>
Refinery throughput (kbd)				
United States	1,823	1,856	1,819	1,816
Canada	387	468	426	435
Europe	1,310	1,499	1,400	1,504
Asia Pacific	744	823	779	998
Other	188	191	161	261
Worldwide	4,452	4,837	4,585	5,014
Petroleum product sales (kbd)				
United States	2,712	2,737	2,609	2,569
Canada	472	470	464	453
Europe	1,458	1,537	1,497	1,571
Asia Pacific	882	896	878	1,016
Other	470	468	439	565
Worldwide	5,994	6,108	5,887	6,174
Gasolines, naphthas	2,533	2,500	2,418	2,489
Heating oils, kerosene, diesel	1,881	1,881	1,838	1,947
Aviation fuels	443	487	462	473
Heavy fuels	416	499	431	515
Specialty products	721	741	738	750
Worldwide	5,994	6,108	5,887	6,174
Chemical prime product sales, thousands of metric tons (kt)				
United States	2,486	2,378	9,679	9,381
Non-U.S.	3,591	3,523	14,384	14,776
Worldwide	6,077	5,901	24,063	24,157

EXXON MOBIL CORPORATION

FOURTH QUARTER 2013

(millions of dollars)

	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2013</u>	<u>2012</u>	<u>2013</u>	<u>2012</u>
Capital and Exploration Expenditures				
Upstream				
United States	2,098	4,036	9,145	11,080
Non-U.S.	6,534	7,328	29,086	25,004
Total	8,632	11,364	38,231	36,084
Downstream				
United States	264	192	951	634
Non-U.S.	409	479	1,462	1,628
Total	673	671	2,413	2,262
Chemical				
United States	369	129	963	408
Non-U.S.	248	258	869	1,010
Total	617	387	1,832	1,418
Other	2	21	13	35
Worldwide	9,924	12,443	42,489	39,799
Exploration expenses charged to income included above				
Consolidated affiliates				
United States	70	101	395	392
Non-U.S.	518	349	1,573	1,441
Equity companies - ExxonMobil share				
United States	15	6	19	9
Non-U.S.	109	2	441	17
Worldwide	712	458	2,428	1,859

EXXON MOBIL CORPORATION
EARNINGS

	<u>\$ Millions</u>	<u>\$ Per Common Share</u> ¹
<u>2009</u>		
First Quarter	4,550	0.92
Second Quarter	3,950	0.82
Third Quarter	4,730	0.98
Fourth Quarter	6,050	1.27
Year	19,280	3.99
<u>2010</u>		
First Quarter	6,300	1.33
Second Quarter	7,560	1.61
Third Quarter	7,350	1.44
Fourth Quarter	9,250	1.86
Year	30,460	6.24
<u>2011</u>		
First Quarter	10,650	2.14
Second Quarter	10,680	2.19
Third Quarter	10,330	2.13
Fourth Quarter	9,400	1.97
Year	41,060	8.43
<u>2012</u>		
First Quarter	9,450	2.00
Second Quarter	15,910	3.41
Third Quarter	9,570	2.09
Fourth Quarter	9,950	2.20
Year	44,880	9.70
<u>2013</u>		
First Quarter	9,500	2.12
Second Quarter	6,860	1.55
Third Quarter	7,870	1.79
Fourth Quarter	8,350	1.91
Year	32,580	7.37

¹ Computed using the average number of shares outstanding during each period.

The sum of the four quarters may not add to the full year.

4Q13 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 4)

Earnings, \$M	4Q13	3Q13	2Q13	1Q13	4Q12
Upstream					
United States	1,186	1,050	1,096	859	1,604
Non-U.S.	5,600	5,663	5,209	6,178	6,158
Total	6,786	6,713	6,305	7,037	7,762
Downstream					
United States	597	315	248	1,039	697
Non-U.S.	319	277	148	506	1,071
Total	916	592	396	1,545	1,768
Chemical					
United States	808	680	515	752	728
Non-U.S.	102	345	241	385	230
Total	910	1,025	756	1,137	958
Corporate and financing	(262)	(460)	(597)	(219)	(538)
Net income attributable to ExxonMobil (U.S. GAAP)	8,350	7,870	6,860	9,500	9,950
Earnings per common share (U.S. GAAP)	1.91	1.79	1.55	2.12	2.20
Earnings per common share - assuming dilution (U.S. GAAP)	1.91	1.79	1.55	2.12	2.20
Capital and Exploration Expenditures, \$M					
Upstream					
United States	2,098	2,314	2,643	2,090	4,036
Non-U.S.	6,534	7,161	6,634	8,757	7,328
Total	8,632	9,475	9,277	10,847	11,364
Downstream					
United States	264	207	221	259	192
Non-U.S.	409	349	354	350	479
Total	673	556	575	609	671
Chemical					
United States	369	282	198	114	129
Non-U.S.	248	227	192	202	258
Total	617	509	390	316	387
Other	2	6	2	3	21
Total Capital and Exploration Expenditures	9,924	10,546	10,244	11,775	12,443
Exploration Expense Charged to Income, \$M					
Consolidated	70	129	69	127	101
- United States	518	355	384	316	349
- Non-U.S.	15	2	1	1	6
Non-consolidated - ExxonMobil share	109	108	223	1	2
- United States					
- Non-U.S.					
Exploration Expenses Charged to Income Included Above	712	594	677	445	458
Effective Income Tax Rate, %	46%	48%	51%	46%	46%
Common Shares Outstanding (millions)					
At quarter end	4,335	4,369	4,402	4,446	4,502
Average - assuming dilution	4,361	4,395	4,433	4,485	4,541
Total Cash and Cash Equivalents (\$G)¹	4.9	5.7	5.0	6.6	9.9
Total Debt (\$G)	22.7	21.3	19.4	13.4	11.6
Cash Flow from Operations and Asset Sales (\$G)					
Net cash provided by operating activities	10.2	13.4	7.7	13.6	13.2
Proceeds associated with asset sales	1.8	0.2	0.3	0.4	0.8
Cash flow from operations and asset sales	12.0	13.6	8.0	14.0	14.0

¹ Includes restricted cash of \$0.3G in 4Q13, \$0.4G in 3Q13, \$0.4G in 2Q13, \$0.4G in 1Q13, and \$0.3G in 4Q12

EXXON MOBIL CORPORATION

4Q13 INVESTOR RELATIONS DATA SUMMARY (PAGE 2 of 4)

Supplemental Information (continued)

	4Q13	3Q13	2Q13	1Q13	4Q12
Net production of crude oil, natural gas liquids, bitumen and synthetic oil, kbd					
United States	446	423	419	435	430
Canada / South America	320	273	264	264	268
Europe	194	175	197	195	205
Africa	455	497	472	453	479
Asia	775	778	778	804	776
Australia / Oceania	45	53	52	42	45
Total liquids production	2,235	2,199	2,182	2,193	2,203
Natural gas production available for sale, mcf					
United States	3,455	3,557	3,581	3,590	3,747
Canada / South America	365	370	347	328	346
Europe	3,508	2,210	2,836	4,473	3,627
Africa	4	6	5	9	15
Asia	4,273	4,357	4,174	4,515	4,477
Australia / Oceania	282	414	411	298	329
Total natural gas production available for sale	11,887	10,914	11,354	13,213	12,541
Total worldwide liquids and gas production, koebd	4,216	4,018	4,074	4,395	4,293
Refinery throughput, kbd					
United States	1,823	1,896	1,745	1,810	1,856
Canada	387	451	435	430	468
Europe	1,310	1,496	1,400	1,394	1,499
Asia Pacific	744	810	771	790	823
Other Non-U.S.	188	194	115	152	191
Total refinery throughput	4,452	4,847	4,466	4,576	4,837
Petroleum product sales, kbd					
United States	2,712	2,667	2,525	2,532	2,737
Canada	472	477	470	436	470
Europe	1,458	1,543	1,527	1,460	1,537
Asia Pacific	882	903	835	894	896
Other Non-U.S.	470	441	408	433	468
Total petroleum product sales	5,994	6,031	5,765	5,755	6,108
Gasolines, naphthas	2,533	2,455	2,327	2,355	2,500
Heating oils, kerosene, diesel	1,881	1,887	1,791	1,792	1,881
Aviation fuels	443	482	469	453	487
Heavy fuels	416	419	431	460	499
Specialty products	721	788	747	695	741
Total petroleum product sales	5,994	6,031	5,765	5,755	6,108
Chemical prime product sales, kt					
United States	2,486	2,469	2,360	2,364	2,378
Non-U.S.	3,591	3,776	3,471	3,546	3,523
Total chemical prime product sales	6,077	6,245	5,831	5,910	5,901

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4Q13 INVESTOR RELATIONS DATA SUMMARY (PAGE 3 of 4)

Supplemental Information (continued)Earnings Factor Analysis, \$M

	4Q13 vs. 4Q12	4Q13 vs. 3Q13	2013 vs. 2012
Upstream			
Prior Period	7,762	6,713	29,895
Realization	60	-430	390
Volume / Mix	-550	90	-910
Other	-490	410	-2,530
Current Period	6,786	6,786	26,841
Downstream			
Prior Period	1,768	592	13,190
Margin	-680	120	-2,870
Volume / Mix	110	330	-310
Other	-280	-120	-6,560
Current Period	916	916	3,449
Chemical			
Prior Period	958	1,025	3,898
Margin	-70	-95	480
Volume / Mix	50	-	80
Other	-30	-20	-630
Current Period	910	910	3,828

Upstream Volume Factor Analysis, KOEBD

Prior Period	4,293	4,018	4,239
Entitlements - Net Interest	-3	-	-38
Entitlements - Price / Spend	-39	61	-9
Quotas	-	-	3
Divestments	-22	-6	-26
Net Growth	-13	143	6
Current Period	4,216	4,216	4,175

Sources and Uses of Funds (\$G)

	4Q13
Beginning Cash	5.7
Earnings	8.4
Depreciation	4.4
Working Capital / Other	-2.6
Proceeds Associated with Asset Sales	1.8
Additions to PP&E	-8.4
Shareholder Distributions	-5.8
Additional Financing / Investing	1.4
Ending Cash	4.9

Notes:

The 4Q13 beginning and ending balances include restricted cash of \$0.4G and \$0.3G, respectively.

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4Q13 INVESTOR RELATIONS DATA SUMMARY (PAGE 4 of 4)

Supplemental Information (continued)

Average Realization Data	4Q13	3Q13	2Q13	1Q13	4Q12
United States					
ExxonMobil					
Crude (\$/b)	91.75	101.73	95.97	98.05	92.19
Natural Gas (\$/kcf)	3.42	3.31	3.95	3.21	3.17
Benchmarks					
WTI (\$/b)	97.38	105.80	94.12	94.29	88.09
ANS-WC (\$/b)	104.67	110.52	104.52	111.02	107.04
Henry Hub (\$/mbtu)	3.60	3.58	4.10	3.34	3.41
Non-U.S.					
ExxonMobil					
Crude (\$/b)	101.79	106.72	98.60	105.36	104.53
Natural Gas (\$/kcf)	9.93	9.49	9.74	10.49	9.52
European NG (\$/kcf)	10.31	10.26	10.09	10.52	10.20
Benchmarks					
Brent (\$/b)	109.27	110.36	102.44	112.55	110.02

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the fourth quarter of 2013. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.

