

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): April 25, 2013

Exxon Mobil Corporation

(Exact name of registrant as specified in its charter)

New Jersey
(State or other jurisdiction
of incorporation)

1-2256
(Commission
File Number)

13-5409005
(IRS Employer
Identification No.)

5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code **(972) 444-1000**

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02 Results of Operations and Financial Condition
Item 7.01 Regulation FD Disclosure

The following information is furnished pursuant to both Item 2.02 and Item 7.01.

The Registrant hereby furnishes the information set forth in its News Release, dated April 25, 2013, announcing first quarter 2013 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 1Q13 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: April 25, 2013

By: /s/ Patrick T. Mulva

Name: Patrick T. Mulva
Title: Vice President, Controller and
Principal Accounting Officer

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated April 25, 2013, announcing first quarter 2013 results.
99.2	1Q13 Investor Relations Data Summary.

News Release**Exxon Mobil Corporation**

5959 Las Colinas Boulevard
 Irving, TX 75039
 972 444 1107 Telephone
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FOR IMMEDIATE RELEASE
 THURSDAY, APRIL 25, 2013

**EXXON MOBIL CORPORATION ANNOUNCES ESTIMATED
 FIRST QUARTER 2013 RESULTS**

	First Quarter		
	<u>2013</u>	<u>2012</u>	<u>%</u>
<u>Earnings</u>			
\$ Millions	9,500	9,450	1
\$ Per Common Share Assuming Dilution	2.12	2.00	6
Capital and Exploration Expenditures - \$ Millions	11,775	8,834	33

EXXONMOBIL'S CHAIRMAN REX W. TILLERSON COMMENTED:

“ExxonMobil achieved strong results during the first quarter of 2013, while investing significantly to develop new energy supplies. ExxonMobil’s financial performance enables continued investment to deliver the energy needed to help meet growing demand, support economic growth, and raise living standards around the world.

First quarter 2013 earnings were \$9.5 billion, up 1% from the first quarter of 2012.

Capital and exploration expenditures for the first quarter were \$11.8 billion, including \$3.1 billion for the acquisition of Celtic Exploration Ltd.

The Corporation distributed \$7.6 billion to shareholders in the first quarter through dividends and share purchases to reduce shares outstanding.”

FIRST QUARTER HIGHLIGHTS

- Earnings of \$9,500 million increased \$50 million or 1% from the first quarter of 2012.
- Earnings per share (assuming dilution) were \$2.12, an increase of 6%.
- Capital and exploration expenditures were \$11.8 billion, up 33% from the first quarter of 2012.
- Oil-equivalent production decreased 3.5% from the first quarter of 2012. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production decreased 1.2%.
- Cash flow from operations and asset sales was \$14 billion, including proceeds associated with asset sales of \$0.4 billion.
- Share purchases to reduce shares outstanding were \$5 billion.
- Dividends per share of \$0.57 increased 21% compared to the first quarter of 2012.
- Rosneft and ExxonMobil have agreed to expand their 2011 Strategic Cooperation Agreement to include approximately 600,000 square kilometers (150 million acres) of additional exploration acreage in the Russian Arctic and potential participation by Rosneft in the Point Thomson project in Alaska. They have also agreed to conduct a joint study on a potential LNG project in the Russian Far East.
- Production started from the Telok natural gas field, located offshore Malaysia in the South China Sea. The Telok A platform is the first phase of the Telok natural gas project.

First Quarter 2013 vs. First Quarter 2012

Upstream earnings were \$7,037 million in the first quarter of 2013, down \$765 million from the first quarter of 2012. Lower liquids realizations, partially offset by improved natural gas realizations, decreased earnings by \$230 million. Production volume and mix effects reduced earnings by \$280 million. All other items, including higher operating expenses, decreased earnings by \$250 million.

On an oil-equivalent basis, production decreased 3.5% from the first quarter of 2012. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production decreased 1.2%.

Liquids production totaled 2,193 kbd (thousands of barrels per day), down 21 kbd from the first quarter of 2012 as field decline was partially offset by project ramp-up in West Africa. The net impact of entitlement volumes, OPEC quota effects, and divestments was negligible.

First quarter natural gas production was 13,213 mcf (millions of cubic feet per day), down 823 mcf from 2012. Excluding the impacts of entitlement volumes and divestments, natural gas production was down 1.5%, as field decline was partially offset by lower downtime and higher demand.

Earnings from U.S. Upstream operations were \$859 million, \$151 million lower than the first quarter of 2012. Non-U.S. Upstream earnings were \$6,178 million, down \$614 million from the prior year.

Downstream earnings were \$1,545 million, down \$41 million from the first quarter of 2012. Stronger margins, mainly in refining, increased earnings by \$780 million. Volume and mix effects decreased earnings by \$290 million. All other items, including lower gains on asset sales, higher expenses, and foreign exchange effects, decreased earnings by \$530 million. Petroleum product sales of 5,755 kbd were 561 kbd lower than last year's first quarter reflecting the Japan restructuring and other divestment related impacts.

Earnings from the U.S. Downstream were \$1,039 million, up \$436 million from the first quarter of 2012. Non-U.S. Downstream earnings of \$506 million were \$477 million lower than last year.

Chemical earnings of \$1,137 million were \$436 million higher than the first quarter of 2012. Higher margins, mainly commodities, increased earnings by \$320 million. All other items, including gains on asset sales, increased earnings by \$120 million. First quarter prime product sales of 5,910 kt (thousands of metric tons) were 427 kt lower than last year's first quarter due mainly to the Japan restructuring.

Corporate and financing expenses were \$219 million for the first quarter of 2013, down \$420 million from the first quarter of 2012, reflecting favorable tax impacts.

During the first quarter of 2013, Exxon Mobil Corporation purchased 63 million shares of its common stock for the treasury at a gross cost of \$5.6 billion. These purchases included \$5 billion to reduce the number of shares outstanding, with the balance used to acquire shares in conjunction with the company's benefit plans and programs.

Share purchases to reduce shares outstanding are currently anticipated to equal \$4 billion in the second quarter of 2013. Purchases may be made in both the open market and through negotiated transactions, and may be increased, decreased or discontinued at any time without prior notice.

Estimates of key financial and operating data follow.

ExxonMobil will discuss financial and operating results and other matters on a webcast at 10 a.m. Central time on April 25, 2013. To listen to the event live or in archive, go to our website at exxonmobil.com.

Cautionary statement

Statements relating to future plans, projections, events or conditions are forward-looking statements. Actual results, including project plans, costs, timing, and capacities; capital and exploration expenditures; resource recoveries; and share purchase levels, could differ materially due to factors including: changes in oil or gas prices or other market or economic conditions affecting the oil and gas industry, including the scope and duration of economic recessions; the outcome of exploration and development efforts; changes in law or government regulation, including tax and environmental requirements; the outcome of commercial negotiations; changes in technical or operating conditions; and other factors discussed under the heading "Factors Affecting Future Results" in the "Investors" section of our website and in Item 1A of ExxonMobil's 2012 Form 10-K. We assume no duty to update these statements as of any future date.

Frequently used terms

This press release includes cash flow from operations and asset sales, which is a non-GAAP financial measure. Because of the regular nature of our asset management and divestment program, we believe it is useful for investors to consider proceeds associated with the sales of subsidiaries, property, plant and equipment, and sales and returns of investments together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activities is shown in Attachment II. Further information on ExxonMobil's frequently used financial and operating measures and other terms is contained under the heading "Frequently Used Terms" available through the "Investors" section of our website at exxonmobil.com.

Reference to Earnings

References to corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the consolidated income statement. Unless otherwise indicated, references to earnings, Upstream, Downstream, Chemical and Corporate and Financing segment earnings, and earnings per share are ExxonMobil's share after excluding amounts attributable to noncontrolling interests.

The term "project" as used in this release does not necessarily have the same meaning as under SEC Rule 13q-1 relating to government payment reporting. For example, a single project for purposes of the rule may encompass numerous properties, agreements, investments, developments, phases, work efforts, activities, and components, each of which we may also informally describe as a "project".

EXXON MOBIL CORPORATION
FIRST QUARTER 2013
(millions of dollars, unless noted)

	<u>First Quarter</u>	
	<u>2013</u>	<u>2012</u>
Earnings / Earnings Per Share		
Total revenues and other income	108,807	124,053
Total costs and other deductions	92,769	106,538
Income before income taxes	16,038	17,515
Income taxes	6,277	7,716
Net income including noncontrolling interests	9,761	9,799
Net income attributable to noncontrolling interests	261	349
Net income attributable to ExxonMobil (U.S. GAAP)	9,500	9,450
Earnings per common share (dollars)	2.12	2.00
Earnings per common share - assuming dilution (dollars)	2.12	2.00
Other Financial Data		
Dividends on common stock		
Total	2,561	2,221
Per common share (dollars)	0.57	0.47
Millions of common shares outstanding		
At March 31	4,446	4,676
Average - assuming dilution	4,485	4,716
ExxonMobil share of equity at March 31	167,001	157,012
ExxonMobil share of capital employed at March 31	184,375	177,137
Income taxes	6,277	7,716
Sales-based taxes	7,492	8,493
All other taxes	8,781	11,203
Total taxes	22,550	27,412
ExxonMobil share of income taxes of equity companies	1,939	1,705

EXXON MOBIL CORPORATION
FIRST QUARTER 2013
(millions of dollars)

	First Quarter	
	<u>2013</u>	<u>2012</u>
Earnings (U.S. GAAP)		
Upstream		
United States	859	1,010
Non-U.S.	6,178	6,792
Downstream		
United States	1,039	603
Non-U.S.	506	983
Chemical		
United States	752	433
Non-U.S.	385	268
Corporate and financing	(219)	(639)
Net income attributable to ExxonMobil	9,500	9,450

Cash flow from operations and asset sales (billions of dollars)

Net cash provided by operating activities (U.S. GAAP)	13.6	19.3
Proceeds associated with asset sales	0.4	2.5
Cash flow from operations and asset sales	14.0	21.8

EXXON MOBIL CORPORATION
FIRST QUARTER 2013

	First Quarter	
	<u>2013</u>	<u>2012</u>
Net production of crude oil and natural gas liquids, thousands of barrels daily (kbd)		
United States	435	426
Canada/South America	264	248
Europe	195	228
Africa	453	464
Asia	804	802
Australia/Oceania	42	46
Worldwide	2,193	2,214
Natural gas production available for sale, millions of cubic feet daily (mcf)		
United States	3,590	3,932
Canada/South America	328	377
Europe	4,473	4,447
Africa	9	12
Asia	4,515	5,011
Australia/Oceania	298	257
Worldwide	13,213	14,036
Oil-equivalent production (koebd) ¹	4,395	4,553

¹ Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels

EXXON MOBIL CORPORATION
FIRST QUARTER 2013

	First Quarter	
	<u>2013</u>	<u>2012</u>
Refinery throughput (kbd)		
United States	1,810	1,825
Canada	430	438
Europe	1,394	1,481
Asia Pacific	790	1,296
Other	152	290
Worldwide	4,576	5,330
Petroleum product sales (kbd)		
United States	2,532	2,473
Canada	436	423
Europe	1,460	1,564
Asia Pacific	894	1,232
Other	433	624
Worldwide	5,755	6,316
Gasolines, naphthas	2,355	2,522
Heating oils, kerosene, diesel	1,792	2,096
Aviation fuels	453	458
Heavy fuels	460	505
Specialty products	695	735
Worldwide	5,755	6,316
Chemical prime product sales, thousands of metric tons (kt)		
United States	2,364	2,365
Non-U.S.	3,546	3,972
Worldwide	5,910	6,337

EXXON MOBIL CORPORATION
FIRST QUARTER 2013
(millions of dollars)

	First Quarter	
	<u>2013</u>	<u>2012</u>
Capital and Exploration Expenditures		
Upstream		
United States	2,090	2,422
Non-U.S.	8,757	5,657
Total	10,847	8,079
Downstream		
United States	259	110
Non-U.S.	350	329
Total	609	439
Chemical		
United States	114	74
Non-U.S.	202	239
Total	316	313
Other	3	3
Worldwide	11,775	8,834
Exploration expenses charged to income included above		
Consolidated affiliates		
United States	127	103
Non-U.S.	316	417
Equity companies - ExxonMobil share		
United States	1	1
Non-U.S.	1	6
Worldwide	445	527

**EXXON MOBIL CORPORATION
EARNINGS**

	<u>\$ Millions</u>	<u>\$ Per Common Share</u> ¹
<u>2009</u>		
First Quarter	4,550	0.92
Second Quarter	3,950	0.82
Third Quarter	4,730	0.98
Fourth Quarter	6,050	1.27
Year	19,280	3.99
<u>2010</u>		
First Quarter	6,300	1.33
Second Quarter	7,560	1.61
Third Quarter	7,350	1.44
Fourth Quarter	9,250	1.86
Year	30,460	6.24
<u>2011</u>		
First Quarter	10,650	2.14
Second Quarter	10,680	2.19
Third Quarter	10,330	2.13
Fourth Quarter	9,400	1.97
Year	41,060	8.43
<u>2012</u>		
First Quarter	9,450	2.00
Second Quarter	15,910	3.41
Third Quarter	9,570	2.09
Fourth Quarter	9,950	2.20
Year	44,880	9.70
<u>2013</u>		
First Quarter	9,500	2.12

¹ Computed using the average number of shares outstanding during each period.
The sum of the four quarters may not add to the full year.

EXXON MOBIL CORPORATION

1Q13 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 4)

Earnings, \$M	1Q13	4Q12	3Q12	2Q12	1Q12
Upstream					
United States	859	1,604	633	678	1,010
Non-U.S.	6,178	6,158	5,340	7,680	6,792
Total	7,037	7,762	5,973	8,358	7,802
Downstream					
United States	1,039	697	1,441	834	603
Non-U.S.	506	1,071	1,749	5,812	983
Total	1,545	1,768	3,190	6,646	1,586
Chemical					
United States	752	728	565	494	433
Non-U.S.	385	230	225	955	268
Total	1,137	958	790	1,449	701
Corporate and financing	(219)	(538)	(383)	(543)	(639)
Net income attributable to ExxonMobil (U.S. GAAP)	9,500	9,950	9,570	15,910	9,450
Earnings per common share (U.S. GAAP)	2.12	2.20	2.09	3.41	2.00
Earnings per common share - assuming dilution (U.S. GAAP)	2.12	2.20	2.09	3.41	2.00
Capital and Exploration Expenditures, \$M					
Upstream					
United States	2,090	4,036	1,960	2,662	2,422
Non-U.S.	8,757	7,328	6,288	5,731	5,657
Total	10,847	11,364	8,248	8,393	8,079
Downstream					
United States	259	192	156	176	110
Non-U.S.	350	479	427	393	329
Total	609	671	583	569	439
Chemical					
United States	114	129	110	95	74
Non-U.S.	202	258	240	273	239
Total	316	387	350	368	313
Other	3	21	2	9	3
Total Capital and Exploration Expenditures	11,775	12,443	9,183	9,339	8,834
Exploration Expense Charged to Income, \$M					
Consolidated - United States	127	101	105	83	103
- Non-U.S.	316	349	387	288	417
Non-consolidated - ExxonMobil share - United States	1	6	2	0	1
- Non-U.S.	1	2	5	4	6
Exploration Expenses Charged to Income Included Above	445	458	499	375	527
Effective Income Tax Rate, %	46%	46%	47%	36%	49%
Common Shares Outstanding (millions)					
At quarter end	4,446	4,502	4,559	4,616	4,676
Average - assuming dilution	4,485	4,541	4,597	4,657	4,716
Total Cash and Cash Equivalents (\$G)¹	6.6	9.9	13.3	18.0	19.1
Total Debt (\$G)	13.4	11.6	12.4	15.6	15.7
Cash Flow from Operations and Asset Sales (\$G)					
Net cash provided by operating activities	13.6	13.2	13.4	10.2	19.3
Proceeds associated with asset sales	0.4	0.8	0.7	3.7	2.5
Cash flow from operations and asset sales	14.0	14.0	14.1	13.9	21.8

¹ Includes restricted cash of \$0.4G in 1Q13, \$0.3G in 4Q12, \$0.2G in 3Q12, \$0.2G in 2Q12, and \$0.5G in 1Q12

1Q13 INVESTOR RELATIONS DATA SUMMARY (PAGE 2 of 4)

Supplemental Information (continued)

	1Q13	4Q12	3Q12	2Q12	1Q12
Net production of crude oil and natural gas liquids, kbd					
United States	435	430	397	419	426

Canada/South America	264	268	247	243	248
Europe	195	205	181	213	228
Africa	453	479	492	514	464
Asia	804	776	744	766	802
Australia/Oceania	42	45	55	53	46
Total liquids production	2,193	2,203	2,116	2,208	2,214
Natural gas production available for sale, mcf					
United States	3,590	3,747	3,712	3,897	3,932
Canada/South America	328	346	340	392	377
Europe	4,473	3,627	2,233	2,578	4,447
Africa	9	15	16	25	12
Asia	4,515	4,477	4,287	4,379	5,011
Australia/Oceania	298	329	473	390	257
Total natural gas production available for sale	13,213	12,541	11,061	11,661	14,036
Total worldwide liquids and gas production, koebd	4,395	4,293	3,960	4,152	4,553
Refinery throughput, kbd					
United States	1,810	1,856	1,841	1,740	1,825
Canada	430	468	449	384	438
Europe	1,394	1,499	1,547	1,489	1,481
Asia Pacific	790	823	813	1,064	1,296
Other Non-U.S.	152	191	279	285	290
Total refinery throughput	4,576	4,837	4,929	4,962	5,330
Petroleum product sales, kbd					
United States	2,532	2,737	2,576	2,488	2,473
Canada	436	470	499	421	423
Europe	1,460	1,537	1,601	1,582	1,564
Asia Pacific	894	896	874	1,065	1,232
Other Non-U.S.	433	468	555	615	624
Total petroleum product sales	5,755	6,108	6,105	6,171	6,316
Gasolines, naphthas	2,355	2,500	2,447	2,489	2,522
Heating oils, kerosene, diesel	1,792	1,881	1,897	1,915	2,096
Aviation fuels	453	487	495	452	458
Heavy fuels	460	499	502	554	505
Specialty products	695	741	764	761	735
Total petroleum product sales	5,755	6,108	6,105	6,171	6,316
Chemical prime product sales, kt					
United States	2,364	2,378	2,342	2,296	2,365
Non-U.S.	3,546	3,523	3,605	3,676	3,972
Total chemical prime product sales	5,910	5,901	5,947	5,972	6,337

1Q13 INVESTOR RELATIONS DATA SUMMARY (PAGE 3 of 4)

Supplemental Information (continued)**Earnings Factor Analysis, \$M**

1Q13 vs. 1Q12 1Q13 vs. 4Q12

Upstream

Prior Period	7,802	7,762
Realization	-230	340
Volume/Mix	-280	-80
Other	-250	-980
Current Period	7,037	7,037

Downstream

Prior Period	1,586	1,768
Margin	780	470
Volume/Mix	-290	-430
Other	-530	-260
Current Period	1,545	1,545

Chemical

Prior Period	701	958
Margin	320	80
Volume/Mix	0	10
Other	120	90
Current Period	1,137	1,137

Upstream Volume Factor Analysis, KOEBD

Prior Period	4,553	4,293
Entitlements	-88	-72
Quotas	11	0
Divestments	-26	-10
Net Growth	-55	184
Current Period	4,395	4,395

Sources and Uses of Funds (\$G)

1Q13

Beginning Cash	9.9
Earnings	9.5
Depreciation	4.1
Working Capital / Other	0.0

Proceeds Associated with Asset Sales	0.4
Additions to PP&E	-7.5
Shareholder Distributions	-7.6
Additional Financing / Investing	-2.2
Ending Cash	6.6

Notes:

The 1Q13 beginning and ending balances include restricted cash of \$0.3G and \$0.4G, respectively.

Supplemental Information (continued)

Average Realization Data	1Q13	4Q12	3Q12	2Q12	1Q12
United States					
ExxonMobil					
Crude (\$/b)	98.05	92.19	96.36	96.46	105.68
Natural Gas (\$/kcf)	3.32	3.27	2.74	2.20	2.74
Benchmarks					
WTI (\$/b)	94.29	88.09	92.11	93.44	102.99
ANS-WC (\$/b)	111.02	107.04	109.08	110.01	118.31
Henry Hub (\$/mbtu)	3.34	3.41	2.80	2.21	2.72
Non-U.S.					
ExxonMobil					
Crude (\$/b)	105.36	104.53	104.32	103.41	114.27
Natural Gas (\$/kcf)	10.49	9.52	9.01	9.33	9.44
European NG (\$/kcf)	10.52	10.20	9.28	9.67	10.11
Benchmarks					
Brent (\$/b)	112.55	110.02	109.61	108.19	118.49

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the first quarter of 2013. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.