

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): July 26, 2012

Exxon Mobil Corporation

(Exact name of registrant as specified in its charter)

New Jersey
(State or other jurisdiction
of incorporation)

1-2256
(Commission
File Number)

13-5409005
(IRS Employer
Identification No.)

5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code **(972) 444-1000**

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02 Results of Operations and Financial Condition
Item 7.01 Regulation FD Disclosure

The following information is furnished pursuant to both Item 2.02 and Item 7.01.

The Registrant hereby furnishes the information set forth in its News Release, dated July 26, 2012, announcing second quarter 2012 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 2Q12 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: July 26, 2012

By: /s/ Patrick T. Mulva

Name: Patrick T. Mulva
Title: Vice President, Controller and
Principal Accounting Officer

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated July 26, 2012, announcing second quarter 2012 results.
99.2	2Q12 Investor Relations Data Summary.

News Release**Exxon Mobil Corporation**

5959 Las Colinas Boulevard
 Irving, TX 75039
 972 444 1107 Telephone
 972 444 1138 Facsimile

FOR IMMEDIATE RELEASE
 THURSDAY, JULY 26, 2012

**EXXON MOBIL CORPORATION ANNOUNCES ESTIMATED
 SECOND QUARTER 2012 RESULTS**

	<u>Second Quarter</u>			<u>First Half</u>		
	<u>2012</u>	<u>2011</u>	<u>%</u>	<u>2012</u>	<u>2011</u>	<u>%</u>
<u>Earnings Excluding Special Items</u> ¹						
\$ Millions	15,910	10,680	49	25,360	21,330	19
\$ Per Common Share Assuming Dilution	3.41	2.18	56	5.41	4.32	25
<u>Special Items</u>						
\$ Millions	0	0		0	0	
<u>Earnings</u>						
\$ Millions	15,910	10,680	49	25,360	21,330	19
\$ Per Common Share Assuming Dilution	3.41	2.18	56	5.41	4.32	25
Capital and Exploration Expenditures - \$ Millions	9,339	10,306	-9	18,173	18,127	0

¹ See page 8 for a reference to earnings

EXXONMOBIL'S CHAIRMAN REX W. TILLERSON COMMENTED:

“Second quarter results reflect our ongoing commitment to develop and deliver the energy needed to help meet global demand and underpin economic recovery and growth.

Despite global economic uncertainty, we continue to invest throughout the business cycle taking a long-term view of resource development.

Second quarter earnings of \$15.9 billion included a net gain of \$7.5 billion associated with divestments and tax-related items. Excluding these items, second quarter earnings were \$8.4 billion.

Capital and exploration expenditures were \$9.3 billion in the second quarter and a record \$18.2 billion for the first six months of 2012 as we progress our plans to invest about \$37 billion per year over the next five years to help meet the global demand for energy.

The Corporation distributed \$7.7 billion to shareholders in the second quarter through dividends and share purchases to reduce shares outstanding.”

SECOND QUARTER HIGHLIGHTS

- Earnings of \$15,910 million increased \$5,230 million or 49% from the second quarter of 2011. Earnings included a net gain of \$7.5 billion associated with divestments and tax-related items.
- On June 1, ExxonMobil completed the restructuring of its Downstream and Chemical holdings in Japan. Under the restructuring, TonenGeneral Sekiyu K.K. (TG) purchased ExxonMobil's shares in a wholly-owned affiliate in Japan for approximately \$3.9 billion. As a result, ExxonMobil's effective ownership of TG was reduced from 50% to 22%.
- Earnings per share (assuming dilution) were \$3.41, an increase of 56%.
- Capital and exploration expenditures were \$9.3 billion, down 9% from the second quarter of 2011.
- Oil-equivalent production decreased 5.6% from the second quarter of 2011. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was essentially flat.
- Cash flow from operations and asset sales was \$13.9 billion, including proceeds associated with asset sales of \$3.7 billion.
- Share purchases to reduce shares outstanding were \$5 billion.
- Dividends per share of \$0.57 increased 21% compared to the second quarter of 2011.
- ExxonMobil and Rosneft signed agreements to jointly develop tight oil reserves in Western Siberia and establish a joint Arctic Research Center for Offshore Developments.
- ExxonMobil has filed permit applications to progress plans for a world-class petrochemical expansion on the U.S. Gulf Coast, in anticipation of a 2016 start-up. The potential project would include a new ethane cracker and premium product facilities at ExxonMobil's integrated Baytown complex in Texas.
- ExxonMobil and joint venture partner Saudi Basic Industries Corporation will proceed with construction of a world-scale specialty elastomers facility. The 400 thousand metric tons per year facility will be integrated with the existing Al Jubail complex in Saudi Arabia, and completion is anticipated in 2015.

Second Quarter 2012 vs. Second Quarter 2011

Upstream earnings were \$8,358 million, down \$183 million from the second quarter of 2011. Lower liquids and U.S. natural gas realizations decreased earnings by \$870 million, while lower sales volumes reduced earnings by \$330 million. All other items, including gains on asset sales mainly in Angola, increased earnings by \$1.0 billion.

On an oil-equivalent basis, production decreased 5.6% from the second quarter of 2011. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was essentially flat.

Liquids production totaled 2,208 kbd (thousands of barrels per day), down 143 kbd from the second quarter of 2011. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, liquids production was down about 1%, as field decline was mostly offset by lower downtime and ramp-up of Angola and Nigeria projects.

Second quarter natural gas production was 11,661 mcf (millions of cubic feet per day), down 606 mcf from 2011. Excluding the impacts of entitlement volumes and divestments, natural gas production was up about 1%, as higher demand and lower downtime more than offset field decline.

Earnings from U.S. Upstream operations were \$678 million, \$771 million lower than the second quarter of 2011. Non-U.S. Upstream earnings were \$7,680 million, up \$588 million from the prior year.

Downstream earnings of \$6,646 million were up \$5.3 billion from the second quarter of 2011. The gain associated with the Japan restructuring contributed \$5.3 billion. Improved margins and volume and mix effects increased earnings by \$670 million. All other items, including unfavorable foreign exchange effects, higher operating expenses, and one-time tax items, decreased earnings \$670 million. Petroleum product sales of 6,171 kbd were 160 kbd lower than last year's second quarter.

Earnings from the U.S. Downstream were \$834 million, up \$100 million from the second quarter of 2011. Non-U.S. Downstream earnings of \$5,812 million were \$5,190 million higher than last year.

Chemical earnings of \$1,449 million were \$128 million higher than the second quarter of 2011. The gain associated with the Japan restructuring increased earnings by \$630 million, while weaker margins decreased earnings by \$150 million. Volume and mix effects lowered earnings by \$100 million. All other items, mainly unfavorable foreign exchange effects, decreased earnings by \$250 million. Second quarter prime product sales of 5,972 kt (thousands of metric tons) were 209 kt lower than last year's second quarter.

Corporate and financing expenses of \$543 million were flat with the second quarter of 2011, as the benefit from the Japan restructuring was offset by one-time tax items.

During the second quarter of 2012, Exxon Mobil Corporation purchased 60 million shares of its common stock for the treasury to reduce the number of shares outstanding at a gross cost of \$5.0 billion. Share purchases to reduce shares outstanding are currently anticipated to equal \$5 billion in the third quarter of 2012.

Purchases may be made in both the open market and through negotiated transactions, and may be increased, decreased or discontinued at any time without prior notice.

First Half 2012 vs. First Half 2011

Earnings of \$25,360 million increased \$4,030 million from 2011. Earnings per share increased 25% to \$5.41.

FIRST HALF HIGHLIGHTS

- Earnings were \$25,360 million, up 19% from the first half of 2011.
- Earnings per share increased 25% to \$5.41.
- Oil-equivalent production was down 5.5% from 2011. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was down about 1%.
- Cash flow from operations and asset sales was \$35.7 billion, including proceeds associated with asset sales of \$6.2 billion.
- The Corporation distributed nearly \$15 billion to shareholders in the first half of 2012 through dividends and share purchases to reduce shares outstanding.
- Capital and exploration expenditures were a record \$18.2 billion.

Upstream earnings were \$16,160 million, down \$1,056 million from the first half of 2011. Higher liquids realizations, partially offset by lower gas realizations, increased earnings by \$80 million. Lower sales volumes decreased earnings by \$1,140 million. Net gains on asset sales, mainly in Angola, were offset by higher operating expenses and unfavorable tax effects.

On an oil-equivalent basis, production was down 5.5% compared to the same period in 2011. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was down about 1%.

Liquids production of 2,211 kbd decreased 164 kbd compared with 2011. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, liquids production was down about 1%, as field decline was mostly offset by project ramp-up and lower downtime.

Natural gas production of 12,849 mcf/d decreased 541 mcf/d from 2011. Excluding the impacts of entitlement volumes and divestments, natural gas production was down about 1%, with field decline partly offset by higher demand and lower downtime.

Earnings from U.S. Upstream operations for 2012 were \$1,688 million, down \$1,040 million from 2011. Earnings outside the U.S. were \$14,472 million, essentially flat with the prior year.

Downstream earnings of \$8,232 million increased \$5,777 million from 2011. The gain associated with the Japan restructuring contributed \$5.3 billion. Higher margins increased earnings by \$610 million, while volume and mix effects increased earnings by \$220 million. All other items, including higher operating expenses, one-time tax items, and unfavorable foreign exchange effects, partially offset by other asset management gains, decreased earnings by \$360 million. Petroleum product sales of 6,243 kbd decreased 56 kbd from 2011.

U.S. Downstream earnings were \$1,437 million, consistent with 2011. Non-U.S. Downstream earnings were \$6,795 million, an increase of \$5,768 million from last year.

Chemical earnings of \$2,150 million were \$687 million lower than 2011. The gain associated with the Japan restructuring increased earnings by \$630 million, while weaker margins decreased earnings by \$750 million. Lower volumes decreased earnings by \$70 million. All other items, including unfavorable foreign exchange effects, higher operating expenses, and tax items, decreased earnings by \$500 million. Prime product sales of 12,309 kt were down 194 kt from 2011.

Corporate and financing expenses were \$1,182 million, flat with the first half of 2011 as the benefit from the Japan restructuring was offset by one-time tax items.

Gross share purchases through the first half of 2012 were \$10.7 billion, reducing shares outstanding by 127 million shares.

Estimates of key financial and operating data follow.

ExxonMobil will discuss financial and operating results and other matters on a webcast at 10 a.m. Central time on July 26, 2012. To listen to the event live or in archive, go to our website at exxonmobil.com.

Cautionary statement

Statements relating to future plans, projections, events or conditions are forward-looking statements. Actual results, including project plans, costs, timing, and capacities; capital and exploration expenditures; resource recoveries; and share purchase levels, could differ materially due to factors including: changes in oil or gas prices or other market or economic conditions affecting the oil and gas industry, including the scope and duration of economic recessions; the outcome of exploration and development efforts; changes in law or government regulation, including tax and environmental requirements; the outcome of commercial negotiations; changes in technical or operating conditions; and other factors discussed under the heading "Factors Affecting Future Results" in the "Investors" section of our website and in Item 1A of ExxonMobil's 2011 Form 10-K. We assume no duty to update these statements as of any future date. References to quantities of oil or natural gas may include amounts that we believe will ultimately be produced, but that are not yet classified as "proved reserves" under SEC definitions.

Frequently used terms

Consistent with previous practice, this press release includes both earnings excluding special items and earnings per share excluding special items. Both are non-GAAP financial measures and are included to help facilitate comparisons of base business performance across periods. Reconciliation to net income attributable to ExxonMobil is shown in Attachment II. The release also includes cash flow from operations and asset sales.

Because of the regular nature of our asset management and divestment program, we believe it is useful for investors to consider proceeds associated with the sales of subsidiaries, property, plant and equipment, and sales and returns of investments together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activities is shown in Attachment II. Further information on ExxonMobil's frequently used financial and operating measures and other terms is contained under the heading "Frequently Used Terms" available through the "investors" section of our website at exxonmobil.com.

Reference to Earnings

References to total corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the income statement. Unless otherwise indicated, references to earnings, special items, earnings excluding special items, Upstream, Downstream, Chemical and Corporate and Financing segment earnings, and earnings per share are ExxonMobil's share after excluding amounts attributable to noncontrolling interests.

EXXON MOBIL CORPORATION
SECOND QUARTER 2012
(millions of dollars, unless noted)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2012</u>	<u>2011</u>	<u>2012</u>	<u>2011</u>
Earnings / Earnings Per Share				
Total revenues and other income	127,363	125,486	251,416	239,490
Total costs and other deductions	101,172	106,867	207,710	201,954
Income before income taxes	26,191	18,619	43,706	37,536
Income taxes	8,537	7,721	16,253	15,725
Net income including noncontrolling interests	17,654	10,898	27,453	21,811
Net income attributable to noncontrolling interests	1,744	218	2,093	481
Net income attributable to ExxonMobil (U.S. GAAP)	15,910	10,680	25,360	21,330
Earnings per common share (dollars)	3.41	2.19	5.41	4.33
Earnings per common share - assuming dilution (dollars)	3.41	2.18	5.41	4.32
Other Financial Data				
Dividends on common stock				
Total	2,657	2,308	4,878	4,496
Per common share (dollars)	0.57	0.47	1.04	0.91
Millions of common shares outstanding				
At June 30			4,616	4,862
Average – assuming dilution	4,657	4,912	4,687	4,941
ExxonMobil share of equity at June 30			162,811	155,551
ExxonMobil share of capital employed at June 30			181,900	175,822
Income taxes	8,537	7,721	16,253	15,725
Sales-based taxes	8,027	8,613	16,520	16,529
All other taxes	10,036	11,175	21,239	21,491
Total taxes	26,600	27,509	54,012	53,745
ExxonMobil share of income taxes of equity companies	1,441	1,376	3,146	2,889

EXXON MOBIL CORPORATION
SECOND QUARTER 2012

(millions of dollars)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2012</u>	<u>2011</u>	<u>2012</u>	<u>2011</u>
Earnings (U.S. GAAP)				
Upstream				
United States	678	1,449	1,688	2,728
Non-U.S.	7,680	7,092	14,472	14,488
Downstream				
United States	834	734	1,437	1,428
Non-U.S.	5,812	622	6,795	1,027
Chemical				
United States	494	625	927	1,294
Non-U.S.	955	696	1,223	1,543
Corporate and financing	(543)	(538)	(1,182)	(1,178)
Net income attributable to ExxonMobil	15,910	10,680	25,360	21,330
Special Items				
Upstream				
United States	0	0	0	0
Non-U.S.	0	0	0	0
Downstream				
United States	0	0	0	0
Non-U.S.	0	0	0	0
Chemical				
United States	0	0	0	0
Non-U.S.	0	0	0	0
Corporate and financing	0	0	0	0
Corporate total	0	0	0	0
Earnings Excluding Special Items				
Upstream				
United States	678	1,449	1,688	2,728
Non-U.S.	7,680	7,092	14,472	14,488
Downstream				
United States	834	734	1,437	1,428
Non-U.S.	5,812	622	6,795	1,027
Chemical				
United States	494	625	927	1,294
Non-U.S.	955	696	1,223	1,543
Corporate and financing	(543)	(538)	(1,182)	(1,178)
Corporate total	15,910	10,680	25,360	21,330
Cash flow from operations and asset sales (billions of dollars)				
Net cash provided by operating activities (U.S. GAAP)	10.2	12.9	29.5	29.8
Proceeds associated with asset sales	3.7	1.5	6.2	2.8
Cash flow from operations and asset sales	13.9	14.4	35.7	32.6

EXXON MOBIL CORPORATION
SECOND QUARTER 2012

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2012</u>	<u>2011</u>	<u>2012</u>	<u>2011</u>
Net production of crude oil and natural gas liquids, thousands of barrels daily (kbd)				
United States	419	429	423	428
Canada/South America	243	240	246	252
Europe	213	273	220	289
Africa	514	522	489	541
Asia	766	834	784	813
Australia/Oceania	53	53	49	52
Worldwide	2,208	2,351	2,211	2,375
Natural gas production available for sale, millions of cubic feet daily (mcf)				
United States	3,897	3,842	3,915	3,873
Canada/South America	392	397	385	432
Europe	2,578	2,694	3,512	3,732
Africa	25	8	18	7
Asia	4,379	4,961	4,695	5,025
Australia/Oceania	390	365	324	321
Worldwide	11,661	12,267	12,849	13,390
Oil-equivalent production (koebd) ¹	4,152	4,396	4,352	4,607

¹ Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels

EXXON MOBIL CORPORATION
SECOND QUARTER 2012

	Second Quarter		First Half	
	2012	2011	2012	2011
Refinery throughput (kbd)				
United States	1,740	1,783	1,782	1,777
Canada	384	397	411	425
Europe	1,489	1,602	1,485	1,525
Asia Pacific	1,064	1,109	1,180	1,166
Other	285	302	288	294
Worldwide	4,962	5,193	5,146	5,187
Petroleum product sales (kbd)				
United States	2,488	2,488	2,480	2,482
Canada	421	441	422	444
Europe	1,582	1,634	1,573	1,584
Asia Pacific	1,065	1,140	1,148	1,179
Other	615	628	620	610
Worldwide	6,171	6,331	6,243	6,299
Gasolines, naphthas	2,489	2,498	2,505	2,484
Heating oils, kerosene, diesel	1,915	1,949	2,005	1,991
Aviation fuels	452	481	455	473
Heavy fuels	554	601	530	578
Specialty products	761	802	748	773
Worldwide	6,171	6,331	6,243	6,299
Chemical prime product sales, thousands of metric tons (kt)				
United States	2,296	2,303	4,661	4,578
Non-U.S.	3,676	3,878	7,648	7,925
Worldwide	5,972	6,181	12,309	12,503

EXXON MOBIL CORPORATION
SECOND QUARTER 2012
(millions of dollars)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2012</u>	<u>2011</u>	<u>2012</u>	<u>2011</u>
Capital and Exploration Expenditures				
Upstream				
United States	2,662	4,075	5,084	6,155
Non-U.S.	5,731	5,361	11,388	10,181
Total	8,393	9,436	16,472	16,336
Downstream				
United States	176	114	286	231
Non-U.S.	393	370	722	703
Total	569	484	1,008	934
Chemical				
United States	95	65	169	121
Non-U.S.	273	287	512	680
Total	368	352	681	801
Other	9	34	12	56
Worldwide	9,339	10,306	18,173	18,127
Exploration expenses charged to income included above				
Consolidated affiliates				
United States	83	49	186	112
Non-U.S.	288	543	705	813
Equity companies - ExxonMobil share				
United States	0	4	1	5
Non-U.S.	4	2	10	3
Worldwide	375	598	902	933

EXXON MOBIL CORPORATION
EARNINGS

	<u>\$ Millions</u>	<u>\$ Per Common Share</u> ¹
<u>2008</u>		
First Quarter	10,890	2.03
Second Quarter	11,680	2.24
Third Quarter	14,830	2.86
Fourth Quarter	7,820	1.55
Year	45,220	8.70
<u>2009</u>		
First Quarter	4,550	0.92
Second Quarter	3,950	0.82
Third Quarter	4,730	0.98
Fourth Quarter	6,050	1.27
Year	19,280	3.99
<u>2010</u>		
First Quarter	6,300	1.33
Second Quarter	7,560	1.61
Third Quarter	7,350	1.44
Fourth Quarter	9,250	1.86
Year	30,460	6.24
<u>2011</u>		
First Quarter	10,650	2.14
Second Quarter	10,680	2.19
Third Quarter	10,330	2.13
Fourth Quarter	9,400	1.97
Year	41,060	8.43
<u>2012</u>		
First Quarter	9,450	2.00
Second Quarter	15,910	3.41

¹ Computed using the average number of shares outstanding during each period.
The sum of the four quarters may not add to the full year.

EXXON MOBIL CORPORATION

2Q12 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 4)

<u>Earnings, \$M</u>	2Q12	1Q12	4Q11	3Q11	2Q11
Upstream					
United States	678	1,010	1,184	1,184	1,449
Non-U.S.	7,680	6,792	7,645	7,210	7,092
Total	8,358	7,802	8,829	8,394	8,541
Downstream					
United States	834	603	30	810	734
Non-U.S.	5,812	983	395	769	622
Total	6,646	1,586	425	1,579	1,356
Chemical					
United States	494	433	383	538	625
Non-U.S.	955	268	160	465	696
Total	1,449	701	543	1,003	1,321
Corporate and financing	(543)	(639)	(397)	(646)	(538)
Net income attributable to ExxonMobil (U.S. GAAP)	15,910	9,450	9,400	10,330	10,680
Earnings per common share (U.S. GAAP)	3.41	2.00	1.97	2.13	2.19
Earnings per common share					
- assuming dilution (U.S. GAAP)	3.41	2.00	1.97	2.13	2.18
<u>Special Items, \$M</u>					
Upstream					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Downstream					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Chemical					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Corporate and financing	0	0	0	0	0
Corporate total	0	0	0	0	0
<u>Earnings Excluding Special Items, \$M</u>					
Upstream					
United States	678	1,010	1,184	1,184	1,449
Non-U.S.	7,680	6,792	7,645	7,210	7,092
Total	8,358	7,802	8,829	8,394	8,541
Downstream					
United States	834	603	30	810	734
Non-U.S.	5,812	983	395	769	622
Total	6,646	1,586	425	1,579	1,356
Chemical					
United States	494	433	383	538	625
Non-U.S.	955	268	160	465	696
Total	1,449	701	543	1,003	1,321
Corporate and financing	(543)	(639)	(397)	(646)	(538)
Corporate total	15,910	9,450	9,400	10,330	10,680
EPS excluding Special Items - assuming dilution	3.41	2.00	1.97	2.13	2.18

Supplemental Information (continued)

	2Q12	1Q12	4Q11	3Q11	2Q11
Net production of crude oil and natural gas liquids, kbd					
United States	419	426	432	405	429
Canada/South America	243	248	247	256	240
Europe	213	228	257	247	273
Africa	514	464	468	481	522
Asia	766	802	800	806	834
Australia/Oceania	53	46	46	54	53
Total liquids production	2,208	2,214	2,250	2,249	2,351
Natural gas production available for sale, mcf					
United States	3,897	3,932	4,005	3,917	3,842
Canada/South America	392	377	400	381	397
Europe	2,578	4,447	3,866	2,471	2,694
Africa	25	12	8	5	8
Asia	4,379	5,011	5,103	5,036	4,961
Australia/Oceania	390	257	295	387	365
Total natural gas production available for sale	11,661	14,036	13,677	12,197	12,267
Total worldwide liquids and gas production, koebd	4,152	4,553	4,530	4,282	4,396
Refinery throughput, kbd					
United States	1,740	1,825	1,839	1,743	1,783
Canada	384	438	433	436	397
Europe	1,489	1,481	1,526	1,535	1,602
Asia Pacific	1,064	1,296	1,157	1,231	1,109
Other Non-U.S.	285	290	295	287	302
Total refinery throughput	4,962	5,330	5,250	5,232	5,193
Petroleum product sales, kbd					
United States	2,488	2,473	2,579	2,577	2,488
Canada	421	423	463	469	441
Europe	1,582	1,564	1,592	1,623	1,634
Asia Pacific	1,065	1,232	1,221	1,237	1,140
Other Non-U.S.	615	624	638	652	628
Total petroleum product sales	6,171	6,316	6,493	6,558	6,331
Gasolines, naphthas	2,489	2,522	2,626	2,568	2,498
Heating oils, kerosene, diesel	1,915	2,096	2,080	2,013	1,949
Aviation fuels	452	458	492	532	481
Heavy fuels	554	505	568	628	601
Specialty products	761	735	727	817	802
Total petroleum product sales	6,171	6,316	6,493	6,558	6,331
Chemical prime product sales, kt					
United States	2,296	2,365	2,392	2,280	2,303
Non-U.S.	3,676	3,972	3,879	3,952	3,878
Total chemical prime product sales	5,972	6,337	6,271	6,232	6,181

2Q12 INVESTOR RELATIONS DATA SUMMARY (PAGE 3 of 4)

Supplemental Information (continued)

<u>Average Realization Data</u>	2Q12	1Q12	4Q11	3Q11	2Q11
United States					
ExxonMobil					
Crude (\$/b)	96.46	105.68	102.63	95.58	105.27
Natural Gas (\$/kcf)	2.20	2.74	3.44	4.14	4.20
Benchmarks					
WTI (\$/b)	93.44	102.99	94.07	89.70	102.44
ANS-WC (\$/b)	110.01	118.31	110.36	111.74	115.41
Henry Hub (\$/mbtu)	2.21	2.72	3.54	4.20	4.32
Non-U.S.					
ExxonMobil					
Crude (\$/b)	103.41	114.27	106.10	107.32	112.05
Natural Gas (\$/kcf)	9.33	9.44	9.18	8.28	8.31
European NG (\$/kcf)	9.67	10.11	10.18	9.47	9.80
Benchmarks					
Brent (\$/b)	108.19	118.49	109.31	113.46	117.36
Capital and Exploration Expenditures, \$M					
Upstream					
United States	2,662	2,422	2,414	2,172	4,075
Non-U.S.	5,731	5,657	6,589	5,580	5,361
Total	8,393	8,079	9,003	7,752	9,436
Downstream					
United States	176	110	152	135	114
Non-U.S.	393	329	493	406	370
Total	569	439	645	541	484
Chemical					
United States	95	74	93	76	65
Non-U.S.	273	239	235	245	287

Total	368	313	328	321	352
Other	9	3	43	6	34
Total Capital and Exploration Expenditures	9,339	8,834	10,019	8,620	10,306
<u>Exploration Expense Charged to Income, \$M</u>					
Consolidated - United States	83	103	88	68	49
- Non-U.S.	288	417	332	657	543
Non-consolidated - ExxonMobil share - United States	0	1	3	2	4
- Non-U.S.	4	6	9	1	2
Exploration Expenses Charged to Income Included Above	375	527	432	728	598
<u>Effective Income Tax Rate, %</u>	36%	49%	47%	47%	45%
<u>Common Shares Outstanding (millions)</u>					
At quarter end	4,616	4,676	4,734	4,793	4,862
Average - assuming dilution	4,657	4,716	4,775	4,843	4,912
<u>Total Cash, Cash Equivalent and Marketable Securities (\$G)¹</u>	18.0	19.1	13.1	11.3	10.3
<u>Total Debt (\$G)</u>	15.6	15.7	17.0	16.8	16.5
<u>Cash Flow from Operations and Asset Sales (\$G)</u>					
Net cash provided by operating activities	10.2	19.3	10.7	14.9	12.9
Proceeds associated with asset sales	3.7	2.5	6.9	1.4	1.5
Cash flow from operations and asset sales	13.9	21.8	17.6	16.3	14.4

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the second quarter of 2012. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.

¹ Includes restricted cash of \$0.2G in 2Q12, \$0.5G in 1Q12, \$0.4G in 4Q11, \$0.2G in 3Q11, and \$0.2G in 2Q11

2Q12 INVESTOR RELATIONS DATA SUMMARY (PAGE 4 of 4)

Earnings Factor Analysis, \$M

	2Q12 vs. 2Q11	2Q12 vs. 1Q12
Upstream		
Prior Period	8,541	7,802
Realization	-870	-720
Volume/Mix	-330	-480
Other	1,020	1,760
Current Period	8,358	8,358
Downstream		
Prior Period	1,356	1,586
Margin	650	1,090
Volume/Mix	20	-310
Other	4,620	4,280
Current Period	6,646	6,646
Chemical		
Prior Period	1,321	701
Margin	-150	160
Volume/Mix	-100	-70
Other	380	660
Current Period	1,449	1,449

Upstream Volume Factor Analysis, KOEBD

Prior Period	4,396	4,553
Entitlements	-168	-65
Quotas	2	12
Divestments	-62	-1
Net Growth	-16	-347
Current Period	4,152	4,152

Sources and Uses of Funds (\$G)

	2Q12
Beginning Cash	19.1
Earnings	15.9
Depreciation	3.9
Working Capital/ Other	-9.6
Proceeds Associated with Asset Sales	3.7
Additions to PP&E	-8.3
Shareholder Distributions	-7.7
Additional Financing / Investing	1.0
Ending Cash	18.0

Notes:

Earnings exclude special items, if applicable.

The 2Q12 beginning and ending balances include restricted cash of \$0.5G and \$0.2G, respectively.