

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): July 28, 2011

Exxon Mobil Corporation

(Exact name of registrant as specified in its charter)

New Jersey
(State or other jurisdiction
of incorporation)

1-2256
(Commission
File Number)

13-5409005
(IRS Employer
Identification No.)

5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code **(972) 444-1000**

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01 Regulation FD Disclosure
Item 2.02 Results of Operations and Financial Condition

The following information is furnished pursuant to both Item 7.01 and Item 2.02.

The Registrant hereby furnishes the information set forth in its News Release, dated July 28, 2011, announcing second quarter 2011 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 2Q11 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: July 28, 2011

By: /s/ Patrick T. Mulva

Name: Patrick T. Mulva
Title: Vice President, Controller and
Principal Accounting Officer

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated July 28, 2011, announcing second quarter 2011 results.
99.2	2Q11 Investor Relations Data Summary.



Exxon Mobil Corporation

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 Irving, TX 75039
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FOR IMMEDIATE RELEASE
 THURSDAY, JULY 28, 2011

**EXXON MOBIL CORPORATION ANNOUNCES ESTIMATED
 SECOND QUARTER 2011 RESULTS**

	<u>Second Quarter</u>			<u>First Half</u>		
	<u>2011</u>	<u>2010</u>	<u>%</u>	<u>2011</u>	<u>2010</u>	<u>%</u>
<u>Earnings Excluding Special Items</u> ¹						
\$ Millions	10,680	7,560	41	21,330	13,860	54
\$ Per Common Share						
Assuming Dilution	2.18	1.60	36	4.32	2.93	47
<u>Special Items</u>						
\$ Millions	0	0		0	0	
<u>Earnings</u>						
\$ Millions	10,680	7,560	41	21,330	13,860	54
\$ Per Common Share						
Assuming Dilution	2.18	1.60	36	4.32	2.93	47
Capital and Exploration Expenditures - \$ Millions	10,306	6,519	58	18,127	13,396	35

¹ See page 8 for a reference to earnings

EXXONMOBIL'S CHAIRMAN REX W. TILLERSON COMMENTED:

“ExxonMobil recorded strong results during the second quarter of 2011, while investing at a record level of over \$10 billion to develop new supplies of energy to meet growing world demand.

Second quarter earnings of \$10.7 billion were up 41% from the second quarter of 2010, reflecting higher crude oil and natural gas realizations, improved Downstream results and continued strength in Chemicals. First half 2011 earnings of \$21.3 billion increased 54% over the first half of 2010.

In the second quarter, capital and exploration expenditures were a record \$10.3 billion, up 58% from the second quarter of 2010.

Oil-equivalent production increased by 10% over the second quarter of 2010, driven by our world-class assets in Qatar and our growing unconventional gas portfolio.

The Corporation returned over \$7 billion to shareholders in the second quarter through dividends and share purchases to reduce shares outstanding.”

SECOND QUARTER HIGHLIGHTS

- Earnings were \$10,680 million, an increase of 41% or \$3,120 million from the second quarter of 2010.
- Earnings per share were \$2.18, an increase of 36%.
- Capital and exploration expenditures were a record \$10.3 billion, up 58% from the second quarter of 2010.
- Oil-equivalent production increased 10% from the second quarter of 2010. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up over 12%.
- Cash flow from operations and asset sales was \$14.4 billion, including asset sales of \$1.5 billion.
- Share purchases to reduce shares outstanding were \$5 billion.
- Dividends per share of \$0.47 increased by 7% compared to the second quarter of 2010.
- Announced two major oil discoveries and a gas discovery in the deepwater Gulf of Mexico after drilling the company's first post-moratorium deepwater exploration well.
- Concluded the acquisitions of two Phillips companies, nearly doubling our Marcellus acreage footprint to more than 700,000 net acres.

Second Quarter 2011 vs. Second Quarter 2010

Upstream earnings were \$8,541 million, up \$3,205 million from the second quarter of 2010. Higher liquids and natural gas realizations increased earnings by \$3.6 billion. Production mix and volume effects decreased earnings by \$480 million.

On an oil-equivalent basis, production increased 10% from the second quarter of 2010. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up over 12%.

Liquids production totaled 2,351 kbd (thousands of barrels per day), up 26 kbd from the second quarter of 2010. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, liquids production was up 4%, as increased production in Qatar, the U.S. and Iraq more than offset field decline.

Second quarter natural gas production was 12,267 mcf (millions of cubic feet per day), up 2,242 mcf from the second quarter of 2010, driven by additional U.S. unconventional gas volumes and project ramp-ups in Qatar.

Earnings from U.S. Upstream operations were \$1,449 million, \$584 million higher than the second quarter of 2010. Non-U.S. Upstream earnings were \$7,092 million, up \$2,621 million from last year.

Downstream earnings of \$1,356 million were up \$136 million from the second quarter of 2010. Margins increased earnings by \$60 million. Positive volume and mix effects increased earnings by \$150 million, while all other items decreased earnings by \$70 million. Petroleum product sales of 6,331 kbd were 27 kbd higher than last year's second quarter.

Earnings from the U.S. Downstream were \$734 million, up \$294 million from the second quarter of 2010. Non-U.S. Downstream earnings of \$622 million were \$158 million lower than last year.

Chemical earnings of \$1,321 million were \$47 million lower than the second quarter of 2010. Improved margins increased earnings by \$120 million, while lower sales volumes decreased earnings by \$90 million. Other items, mainly unfavorable tax effects, decreased earnings by \$80 million. Second quarter prime product sales of 6,181 kt (thousands of metric tons) were 315 kt lower than last year's second quarter.

Corporate and financing expenses were \$538 million, up \$174 million from the second quarter of 2010 due to the absence of favorable 2010 tax items.

During the second quarter of 2011, Exxon Mobil Corporation purchased 67 million shares of its common stock for the treasury at a gross cost of \$5.5 billion. These purchases included \$5 billion to reduce the number of shares outstanding, with the balance used to offset shares issued in conjunction with the company's benefit plans and programs. Share purchases to reduce shares outstanding are currently anticipated to equal \$5 billion in the third quarter of 2011. Purchases may be made in both the open market and through negotiated transactions, and may be increased, decreased or discontinued at any time without prior notice.

First Half 2011 vs. First Half 2010

Earnings of \$21,330 million increased \$7,470 million from 2010. Earnings per share increased 47% to \$4.32.

FIRST HALF HIGHLIGHTS

- Earnings were \$21,330 million, up 54%.
- Earnings per share increased 47% to \$4.32.
- Oil-equivalent production was up 10% from 2010. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up 12%.
- Cash flow from operations and asset sales was \$32.6 billion, including asset sales of \$2.8 billion.
- The Corporation distributed over \$14 billion to shareholders in the first half of 2011 through dividends and share purchases to reduce shares outstanding.
- Capital and exploration expenditures were a record \$18.1 billion, up 35% from the first half of 2010.

Upstream earnings were \$17,216 million, up \$6,066 million from 2010. Higher crude oil and natural gas realizations increased earnings by \$6.2 billion. Production mix and volume effects decreased earnings by \$710 million, while all other items, mainly gains from asset sales, increased earnings by \$600 million.

On an oil-equivalent basis, production was up 10% compared to the same period in 2010. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up 12%.

Liquids production of 2,375 kbd increased 5 kbd compared with 2010. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, liquids production was up 3%, as higher volumes from Qatar and the U.S. more than offset field decline.

Natural gas production of 13,390 mcf/d increased 2,538 mcf/d from 2010, driven by additional U.S. unconventional gas volumes and project ramp-ups in Qatar.

Earnings from U.S. Upstream operations for 2011 were \$2,728 million, an increase of \$772 million. Earnings outside the U.S. were \$14,488 million, up \$5,294 million.

Downstream earnings of \$2,455 million increased \$1,198 million from 2010. Margins increased earnings by \$510 million. Positive volume and mix effects increased earnings by \$520 million, while all other items, mainly favorable foreign exchange effects, increased earnings by \$170 million. Petroleum product sales of 6,299 kbd increased 49 kbd from 2010.

U.S. Downstream earnings were \$1,428 million, up \$1,048 million from 2010. Non-U.S. Downstream earnings were \$1,027 million, \$150 million higher than last year.

Chemical earnings of \$2,837 million were \$220 million higher than 2010. Stronger margins increased earnings by \$470 million, while lower volumes decreased earnings by \$60 million. Other items, including unfavorable tax effects and higher maintenance expenses, decreased earnings by \$190 million. Prime product sales of 12,503 kt were down 481 kt from 2010.

Corporate and financing expenses were \$1,178 million, up \$14 million from 2010.

Gross share purchases through the first half of 2011 were \$11.2 billion, reducing shares outstanding by 136 million shares.

Estimates of key financial and operating data follow.

ExxonMobil will discuss financial and operating results and other matters on a webcast at 10 a.m. Central time on July 28, 2011. To listen to the event live or in archive, go to our website at exxonmobil.com.

Cautionary statement

Statements relating to future plans, projections, events or conditions are forward-looking statements. Actual results, including project plans, costs, timing, and capacities; capital and exploration expenditures; and share purchase levels, could differ materially due to factors including: changes in long-term oil or gas prices or other market or economic conditions affecting the oil and gas industry; unforeseen technical difficulties; political events or disturbances; reservoir performance; the outcome of commercial negotiations; wars and acts of terrorism or sabotage; changes in technical or operating conditions; and other factors discussed under the heading "Factors Affecting Future Results" in the "investors" section of our website and in Item 1A of ExxonMobil's 2010 Form 10-K. We assume no duty to update these statements as of any future date. References to quantities of oil or natural gas may include amounts that we believe will ultimately be produced, but that are not yet classified as "proved reserves" under SEC definitions.

Frequently used terms

Consistent with previous practice, this press release includes both earnings excluding special items and earnings per share excluding special items. Both are non-GAAP financial measures and are included to help facilitate comparisons of base business performance across periods. Reconciliation to net income attributable to ExxonMobil is shown in Attachment II. The release also includes cash flow from operations and asset sales. Because of the regular nature of our asset management and divestment program, we believe it is useful for investors to consider sales proceeds together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activities is shown in Attachment II. Further information on ExxonMobil's frequently used financial and operating measures and other terms is contained under the heading "Frequently Used Terms" available through the "investors" section of our website at exxonmobil.com.

Reference to Earnings

References to total corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the income statement. Unless otherwise indicated, references to earnings, special items, earnings excluding special items, Upstream, Downstream, Chemical and Corporate and Financing segment earnings, and earnings per share are ExxonMobil's share after excluding amounts attributable to noncontrolling interests.

EXXON MOBIL CORPORATION
SECOND QUARTER 2011
(millions of dollars, unless noted)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2011</u>	<u>2010</u>	<u>2011</u>	<u>2010</u>
Earnings / Earnings Per Share				
Total revenues and other income	125,486	92,486	239,490	182,737
Total costs and other deductions	106,867	79,780	201,954	157,963
Income before income taxes	18,619	12,706	37,536	24,774
Income taxes	7,721	4,960	15,725	10,453
Net income including noncontrolling interests	10,898	7,746	21,811	14,321
Net income attributable to noncontrolling interests	218	186	481	461
Net income attributable to ExxonMobil (U.S. GAAP)	10,680	7,560	21,330	13,860
Earnings per common share (dollars)	2.19	1.61	4.33	2.94
Earnings per common share - assuming dilution (dollars)	2.18	1.60	4.32	2.93
Other Financial Data				
Dividends on common stock				
Total	2,308	2,066	4,496	4,052
Per common share (dollars)	0.47	0.44	0.91	0.86
Millions of common shares outstanding				
At June 30			4,862	5,092
Average - assuming dilution	4,912	4,729	4,941	4,733
ExxonMobil share of equity at June 30			155,551	140,172
ExxonMobil share of capital employed at June 30			175,822	164,318
Income taxes	7,721	4,960	15,725	10,453
Sales-based taxes	8,613	6,946	16,529	13,761
All other taxes	11,175	9,244	21,491	18,593
Total taxes	27,509	21,150	53,745	42,807
ExxonMobil share of income taxes of equity companies	1,376	834	2,889	1,810

EXXON MOBIL CORPORATION				
SECOND QUARTER 2011				
(millions of dollars)				
	Second Quarter		First Half	
	2011	2010	2011	2010
Earnings (U.S. GAAP)				
Upstream				
United States	1,449	865	2,728	1,956
Non-U.S.	7,092	4,471	14,488	9,194
Downstream				
United States	734	440	1,428	380
Non-U.S.	622	780	1,027	877
Chemical				
United States	625	685	1,294	1,224
Non-U.S.	696	683	1,543	1,393
Corporate and financing	(538)	(364)	(1,178)	(1,164)
Net income attributable to ExxonMobil	10,680	7,560	21,330	13,860
Special Items				
Upstream				
United States	0	0	0	0
Non-U.S.	0	0	0	0
Downstream				
United States	0	0	0	0
Non-U.S.	0	0	0	0
Chemical				
United States	0	0	0	0
Non-U.S.	0	0	0	0
Corporate and financing	0	0	0	0
Corporate total	0	0	0	0
Earnings Excluding Special Items				
Upstream				
United States	1,449	865	2,728	1,956
Non-U.S.	7,092	4,471	14,488	9,194
Downstream				
United States	734	440	1,428	380
Non-U.S.	622	780	1,027	877
Chemical				
United States	625	685	1,294	1,224
Non-U.S.	696	683	1,543	1,393
Corporate and financing	(538)	(364)	(1,178)	(1,164)
Corporate total	10,680	7,560	21,330	13,860
Cash flow from operations and asset sales (billions of dollars)				
Net cash provided by operating activities (U.S. GAAP)	12.9	9.3	29.8	22.3
Sales of subsidiaries, investments and property, plant and equipment	1.5	0.4	2.8	0.8
Cash flow from operations and asset sales	14.4	9.7	32.6	23.1

EXXON MOBIL CORPORATION
SECOND QUARTER 2011

	Second Quarter		First Half	
	2011	2010	2011	2010
Net production of crude oil and natural gas liquids, thousands of barrels daily (kbd)				
United States	429	357	428	373
Canada/South America	240	267	252	266
Europe	273	348	289	356
Africa	522	599	541	632
Asia	834	692	813	684
Australia/Oceania	53	62	52	59
Worldwide	2,351	2,325	2,375	2,370
Natural gas production available for sale, millions of cubic feet daily (mcf)				
United States	3,842	1,412	3,873	1,374
Canada/South America	397	594	432	580
Europe	2,694	3,268	3,732	4,198
Africa	8	20	7	16
Asia	4,961	4,365	5,025	4,380
Australia/Oceania	365	366	321	304
Worldwide	12,267	10,025	13,390	10,852
Oil-equivalent production (koebd) ¹	4,396	3,996	4,607	4,179

¹ Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels

EXXON MOBIL CORPORATION
SECOND QUARTER 2011

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2011</u>	<u>2010</u>	<u>2011</u>	<u>2010</u>
Refinery throughput (kbd)				
United States	1,783	1,807	1,777	1,764
Canada	397	418	425	428
Europe	1,602	1,570	1,525	1,550
Asia Pacific	1,109	1,143	1,166	1,192
Other	302	254	294	240
Worldwide	5,193	5,192	5,187	5,174
Petroleum product sales (kbd)				
United States	2,488	2,521	2,482	2,452
Canada	441	435	444	433
Europe	1,634	1,612	1,584	1,610
Asia Pacific	1,140	1,183	1,179	1,204
Other	628	553	610	551
Worldwide	6,331	6,304	6,299	6,250
Gasolines, naphthas	2,498	2,565	2,484	2,550
Heating oils, kerosene, diesel	1,949	1,887	1,991	1,874
Aviation fuels	481	455	473	453
Heavy fuels	601	581	578	605
Specialty products	802	816	773	768
Worldwide	6,331	6,304	6,299	6,250
Chemical prime product sales, thousands of metric tons (kt)				
United States	2,303	2,449	4,578	4,973
Non-U.S.	3,878	4,047	7,925	8,011
Worldwide	6,181	6,496	12,503	12,984

EXXON MOBIL CORPORATION
SECOND QUARTER 2011
(millions of dollars)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2011</u>	<u>2010</u>	<u>2011</u>	<u>2010</u>
Capital and Exploration Expenditures				
Upstream				
United States	4,075	772	6,155	1,544
Non-U.S.	5,361	4,570	10,181	9,344
Total	9,436	5,342	16,336	10,888
Downstream				
United States	114	264	231	611
Non-U.S.	370	320	703	647
Total	484	584	934	1,258
Chemical				
United States	65	66	121	134
Non-U.S.	287	492	680	1,038
Total	352	558	801	1,172
Other	34	35	56	78
Worldwide	10,306	6,519	18,127	13,396
Exploration expenses charged to income included above				
Consolidated affiliates				
United States	49	45	112	100
Non-U.S.	543	361	813	991
Equity companies - ExxonMobil share				
United States	4	1	5	2
Non-U.S.	2	8	3	11
Worldwide	598	415	933	1,104

**EXXON MOBIL CORPORATION
EARNINGS**

	<u>\$ Millions</u>	<u>\$ Per Common Share</u> ¹
<u>2007</u>		
First Quarter	9,280	1.63
Second Quarter	10,260	1.83
Third Quarter	9,410	1.71
Fourth Quarter	11,660	2.14
Year	40,610	7.31
<u>2008</u>		
First Quarter	10,890	2.03
Second Quarter	11,680	2.24
Third Quarter	14,830	2.86
Fourth Quarter	7,820	1.55
Year	45,220	8.70
<u>2009</u>		
First Quarter	4,550	0.92
Second Quarter	3,950	0.82
Third Quarter	4,730	0.98
Fourth Quarter	6,050	1.27
Year	19,280	3.99
<u>2010</u>		
First Quarter	6,300	1.33
Second Quarter	7,560	1.61
Third Quarter	7,350	1.44
Fourth Quarter	9,250	1.86
Year	30,460	6.24
<u>2011</u>		
First Quarter	10,650	2.14
Second Quarter	10,680	2.19

¹ Computed using the average number of shares outstanding during each period.
The sum of the four quarters may not add to the full year.

EXXON MOBIL CORPORATION

2Q11 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 4)

Earnings, \$M	2Q11	1Q11	4Q10	3Q10	2Q10
Upstream					
United States	1,449	1,279	1,317	999	865
Non-U.S.	7,092	7,396	6,163	4,468	4,471
Total	8,541	8,675	7,480	5,467	5,336
Downstream					
United States	734	694	226	164	440
Non-U.S.	622	405	924	996	780
Total	1,356	1,099	1,150	1,160	1,220
Chemical					
United States	625	669	522	676	685
Non-U.S.	696	847	545	553	683
Total	1,321	1,516	1,067	1,229	1,368
Corporate and financing	(538)	(640)	(447)	(506)	(364)
Net income attributable to ExxonMobil (U.S. GAAP)	10,680	10,650	9,250	7,350	7,560
Earnings per common share (U.S. GAAP)	2.19	2.14	1.86	1.44	1.61
Earnings per common share					
- assuming dilution (U.S. GAAP)	2.18	2.14	1.85	1.44	1.60
Special Items, \$M					
Upstream					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Downstream					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Chemical					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Corporate and financing	0	0	0	0	0
Corporate total	0	0	0	0	0
Earnings Excluding Special Items, \$M					
Upstream					
United States	1,449	1,279	1,317	999	865
Non-U.S.	7,092	7,396	6,163	4,468	4,471
Total	8,541	8,675	7,480	5,467	5,336
Downstream					
United States	734	694	226	164	440
Non-U.S.	622	405	924	996	780
Total	1,356	1,099	1,150	1,160	1,220
Chemical					
United States	625	669	522	676	685
Non-U.S.	696	847	545	553	683
Total	1,321	1,516	1,067	1,229	1,368
Corporate and financing	(538)	(640)	(447)	(506)	(364)
Corporate total	10,680	10,650	9,250	7,350	7,560
EPS excluding Special Items - assuming dilution	2.18	2.14	1.85	1.44	1.60

Supplemental Information (continued)

	2Q11	1Q11	4Q10	3Q10	2Q10
Net production of crude oil and natural gas liquids, kbd					
United States	429	428	455	430	357
Canada/South America	240	262	266	253	267
Europe	273	306	335	294	348
Africa	522	561	618	631	599
Asia	834	792	800	751	692
Australia/Oceania	53	50	52	62	62
Total liquids production	2,351	2,399	2,526	2,421	2,325
Natural gas production available for sale, mcf					
United States	3,842	3,904	3,869	3,726	1,412
Canada/South America	397	468	564	550	594
Europe	2,694	4,783	4,596	2,365	3,268
Africa	8	6	9	15	20
Asia	4,961	5,089	5,350	5,081	4,365
Australia/Oceania	365	275	264	455	366
Total natural gas production available for sale	12,267	14,525	14,652	12,192	10,025
Total worldwide liquids and gas production, koebd	4,396	4,820	4,968	4,453	3,996
Refinery throughput, kbd					
United States	1,783	1,771	1,732	1,752	1,807
Canada	397	452	467	453	418
Europe	1,602	1,446	1,501	1,550	1,570
Asia Pacific	1,109	1,223	1,307	1,304	1,143
Other Non-U.S.	302	288	291	305	254
Total refinery throughput	5,193	5,180	5,298	5,364	5,192
Petroleum product sales, kbd					
United States	2,488	2,475	2,581	2,555	2,521
Canada	441	447	475	459	435
Europe	1,634	1,533	1,576	1,646	1,612
Asia Pacific	1,140	1,218	1,277	1,278	1,183
Other Non-U.S.	628	594	646	657	553
Total petroleum product sales	6,331	6,267	6,555	6,595	6,304
Gasolines, naphthas	2,498	2,470	2,615	2,728	2,565
Heating oils, kerosene, diesel	1,949	2,034	2,106	1,949	1,887
Aviation fuels	481	464	472	526	455
Heavy fuels	601	555	602	597	581
Specialty products	802	744	760	795	816
Total petroleum product sales	6,331	6,267	6,555	6,595	6,304
Chemical prime product sales, kt					
United States	2,303	2,275	2,214	2,628	2,449
Non-U.S.	3,878	4,047	4,135	3,930	4,047
Total chemical prime product sales	6,181	6,322	6,349	6,558	6,496

2Q11 INVESTOR RELATIONS DATA SUMMARY (PAGE 3 of 4)

Supplemental Information (continued)

<u>Average Realization Data</u>	2Q11	1Q11	4Q10	3Q10	2Q10
United States					
ExxonMobil					
Crude (\$/b)	105.27	92.55	80.89	70.69	73.13
Natural Gas (\$/kcf)	4.20	3.99	3.70	4.13	4.11
Benchmarks					
WTI (\$/b)	102.44	93.98	85.06	76.04	77.78
ANS-WC (\$/b)	115.41	102.53	85.82	76.37	78.30
Henry Hub (\$/mbtu)	4.32	4.11	3.80	4.38	4.09
Non-U.S.					
ExxonMobil					
Crude (\$/b)	112.05	100.75	83.53	73.82	75.24
Natural Gas (\$/kcf)	8.31	8.17	7.24	6.26	5.83
European NG (\$/kcf)	9.80	9.19	8.23	7.41	6.35
Benchmarks					
Brent (\$/b)	117.36	104.97	86.48	76.86	78.30
Capital and Exploration Expenditures, \$M					
Upstream					
United States	4,075	2,080	2,453	2,352	772
Non-U.S.	5,361	4,820	6,346	5,280	4,570
Total	9,436	6,900	8,799	7,632	5,342
Downstream					
United States	114	117	170	201	264
Non-U.S.	370	333	519	357	320
Total	484	450	689	558	584

Chemical					
United States	65	56	83	62	66
Non-U.S.	287	393	435	463	492
Total	352	449	518	525	558
Other	34	22	55	54	35
Total Capital and Exploration Expenditures	10,306	7,821	10,061	8,769	6,519
<u>Exploration Expense Charged to Income, \$M</u>					
Consolidated - United States	49	63	121	62	45
- Non-U.S.	543	270	427	437	361
Non-consolidated - ExxonMobil share - United States	4	1	1	1	1
- Non-U.S.	2	1	9	1	8
Exploration Expenses Charged to Income Included Above	598	335	558	501	415
<u>Effective Income Tax Rate, %</u>	45%	47%	43%	45%	43%
<u>Common Shares Outstanding (millions)</u>					
At quarter end	4,862	4,926	4,979	5,043	5,092
Average - assuming dilution	4,912	4,971	5,031	5,089	4,729
<u>Total Cash, Cash Equivalent and Marketable Securities (\$G)</u> ¹	10.3	13.2	8.5	12.3	13.3
<u>Total Debt (\$G)</u>	16.5	15.9	15.0	18.3	20.4
<u>Cash Flows from Operations and Asset Sales (\$G)</u>					
Net cash provided by operating activities	12.9	16.9	13.0	13.1	9.3
Sales of subsidiaries, investments and PP&E	1.5	1.3	1.7	0.8	0.4
Cash flows from operations and asset sales	14.4	18.2	14.7	13.9	9.7

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the second quarter of 2011. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.

¹ Includes restricted cash of \$0.2G in 2Q11, \$0.4G in 1Q11 and \$0.6G in 4Q10

2Q11 INVESTOR RELATIONS DATA SUMMARY (PAGE 4 of 4)

Earnings Factor Analysis, \$M

	2Q11 vs. 2Q10	2Q11 vs. 1Q11
Upstream		
Prior Period	5,336	8,675
Realization	3,630	1,240
Volume/Mix	-480	-1,060
Other	60	-310
Current Period	8,541	8,541
Downstream		
Prior Period	1,220	1,099
Margin	60	350
Volume/Mix	150	-50
Other	-70	-40
Current Period	1,356	1,356
Chemical		
Prior Period	1,368	1,516
Margin	120	-80
Volume/Mix	-90	-10

Other	-80	-110
Current Period	1,321	1,321

Upstream Volume Factor Analysis, KOEBD

Prior Period	3,996	4,820
Entitlements	-101	-62
Quotas	43	21
Divestments	-42	-8
Net Growth	500	-375
Current Period	4,396	4,396

Sources and Uses of Funds (\$G)

2Q11 Beginning Cash / Marketable Securities	13.2
Earnings	10.7
Depreciation	3.9
Working Capital / Other	-1.7
Asset Sales	1.5
Additions to PP&E	-7.8
Shareholder Distributions	-7.3
Additional Financing / Investing	-2.2
2Q11 Ending Cash / Marketable Securities	10.3

Note: earnings exclude special items, if applicable.

Note: beginning and ending balances include restricted cash of \$0.4G and \$0.2G, respectively.