

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

**FORM 8-K**

**CURRENT REPORT**

**Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported): October 28, 2010

**Exxon Mobil Corporation**

(Exact name of registrant as specified in its charter)

**New Jersey**  
(State or other jurisdiction  
of incorporation)

**1-2256**  
(Commission  
File Number)

**13-5409005**  
(IRS Employer  
Identification No.)

**5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298**  
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code **(972) 444-1000**

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(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
  - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
  - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
  - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 7.01 Regulation FD Disclosure  
Item 2.02 Results of Operations and Financial Condition

The following information is furnished pursuant to both Item 7.01 and Item 2.02.

The Registrant hereby furnishes the information set forth in its News Release, dated October 28, 2010, announcing third quarter 2010 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 3Q10 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: October 28, 2010

By: /s/ Patrick T. Mulva

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Name: Patrick T. Mulva

Title: Vice President, Controller and  
Principal Accounting Officer

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated October 28, 2010, announcing third quarter 2010 results.
99.2	3Q10 Investor Relations Data Summary.

*News Release***ExxonMobil****Exxon Mobil  
Corporation**5959 Las Colinas Boulevard  
Irving, TX 75039  
972 444 1107 Telephone  
972 444 1138 FacsimileFOR IMMEDIATE RELEASE  
THURSDAY, October 28,  
2010**EXXON MOBIL CORPORATION ANNOUNCES ESTIMATED  
THIRD QUARTER 2010 RESULTS**

	<u>Third Quarter</u>			<u>Nine Months</u>		
	<u>2010</u>	<u>2009</u>	<u>%</u>	<u>2010</u>	<u>2009</u>	<u>%</u>
<b><u>Earnings Excluding Special Items</u></b> <sup>1</sup>						
\$ Millions	<b>7,350</b>	4,730	55	<b>21,210</b>	13,370	59
\$ Per Common Share Assuming Dilution	<b>1.44</b>	0.98	47	<b>4.37</b>	2.74	59
<b><u>Special Items</u></b>						
\$ Millions	<b>0</b>	0		<b>0</b>	(140)	
<b><u>Earnings</u></b>						
\$ Millions	<b>7,350</b>	4,730	55	<b>21,210</b>	13,230	60
\$ Per Common Share Assuming Dilution	<b>1.44</b>	0.98	47	<b>4.37</b>	2.71	61
Capital and Exploration Expenditures - \$ Millions	<b>8,769</b>	6,493	35	<b>22,165</b>	18,829	18

<sup>1</sup> See page 8 for a reference to earnings**EXXONMOBIL'S CHAIRMAN REX W. TILLERSON COMMENTED:**

"Despite continuing economic uncertainty, we had strong quarterly results and continued to advance our robust investment opportunities. Third quarter earnings were \$7.4 billion, up 55% from third quarter of last year due to higher crude oil and natural gas realizations, improved refining margins, and solid chemical results. Earnings for the first nine months of 2010, excluding special items, were \$21.2 billion, up 59% over the first nine months of 2009.

Oil-equivalent production was over 20% higher than the third quarter of 2009, driven by our world-class assets in Qatar and our recent unconventional gas acquisition.

Capital and exploration spending for the first nine months of 2010 was \$22.2 billion, up 18% from the first nine months of last year.

**The Corporation returned over \$5 billion to shareholders in the third quarter through dividends and share purchases to reduce shares outstanding.”**

### **THIRD QUARTER HIGHLIGHTS**

- Earnings were \$7,350 million, an increase of 55% or \$2,620 million from the third quarter of 2009.
- Earnings per share were \$1.44, an increase of 47%.
- Capital and exploration expenditures were \$8.8 billion, up 35% from the third quarter of 2009.
- Oil-equivalent production increased over 20% from the third quarter of 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up 20%.
- Cash flow from operations and asset sales was \$13.9 billion, including asset sales of \$0.8 billion.
- Share purchases to reduce shares outstanding were \$3 billion.
- Dividends per share of \$0.44 increased by 5% compared to the third quarter of 2009.
- During the third quarter, production began from the Odoptu field, the latest development phase of the Sakhalin-1 project in Russia.
- ExxonMobil announced the commissioning of new units to produce ultra low sulfur diesel at its Baytown, Texas and Baton Rouge, Louisiana refineries. This will enable ExxonMobil to increase the supply of ultra low sulfur diesel by over 3 million gallons a day.

### **Third Quarter 2010 vs. Third Quarter 2009**

Upstream earnings were \$5,467 million, up \$1,455 million from the third quarter of 2009. Higher crude oil and natural gas realizations increased earnings by \$1 billion, while higher liquids and gas volumes improved earnings by \$270 million.

On an oil-equivalent basis, production increased over 20% from the third quarter of 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up 20%.

Liquids production totaled 2,421 kbd (thousands of barrels per day), up 86 kbd or nearly 4% from the third quarter of 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, liquids production was up 3%, as increased production from projects in Qatar and the addition of XTO volumes more than offset net field decline.

Third quarter natural gas production was 12,192 mcf (millions of cubic feet per day), up 4,037 mcf from 2009, driven by additional U.S. unconventional gas volumes and project ramp-ups in Qatar.

Earnings from U.S. Upstream operations were \$999 million, \$290 million higher than the third quarter of 2009. Non-U.S. Upstream earnings were \$4,468 million, up \$1,165 million from last year.

Downstream earnings of \$1,160 million were up \$835 million from the third quarter of 2009. Higher industry refining margins, partly offset by lower marketing margins increased earnings by \$300 million. Volume and product mix effects increased earnings by \$150 million while other factors, mainly asset sales and favorable foreign exchange impacts, increased earnings by \$390 million. Petroleum product sales of 6,574 kbd were 273 kbd higher than last year's third quarter, mainly reflecting higher demand.

Earnings from the U.S. Downstream were \$164 million, up \$367 million from the third quarter of 2009. Non-U.S. Downstream earnings of \$996 million were \$468 million higher than last year.

Chemical earnings of \$1,229 million were \$353 million higher than the third quarter of 2009. Improved margins increased earnings by \$370 million. Third quarter prime product sales of 6,558 kt (thousands of metric tons) were 202 kt higher than the prior year primarily due to improved global demand and start-up of the Fujian facility in China.

Corporate and financing expenses were \$506 million, up \$23 million from the third quarter of 2009.

During the third quarter of 2010, Exxon Mobil Corporation purchased 54 million shares of its common stock for the treasury at a gross cost of \$3.3 billion. These purchases included \$3 billion to reduce the number of shares outstanding, with the balance used to offset shares issued in conjunction with the company's benefit plans and programs. Share purchases to reduce shares outstanding are currently anticipated to equal \$5 billion in the fourth quarter of 2010. Purchases may be made in both the open market and through negotiated transactions, and may be increased, decreased or discontinued at any time without prior notice.



## **First Nine Months 2010 vs. First Nine Months 2009**

Earnings of \$21,210 million (\$4.37 per share) increased \$7,980 million from 2009. Excluding special items, earnings for the first nine months of 2010 increased \$7,840 million from 2009.

### **FIRST NINE MONTHS HIGHLIGHTS**

- Earnings excluding special items were \$21,210 million, up 59%.
- Earnings per share excluding special items increased 59% to \$4.37.
- Earnings were up 60% from 2009. Earnings for 2009 included a special charge of \$140 million for interest related to the Valdez punitive damages award. Earnings for the first nine months of 2010 did not include any special items.
- Oil equivalent production was up 11% from 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up 12%.
- Cash flow from operations and asset sales was \$37 billion, including \$1.6 billion from asset sales.
- The Corporation distributed over \$12 billion to shareholders in the first nine months of 2010 through dividends and share purchases to reduce shares outstanding.
- Capital and exploration expenditures were \$22.2 billion, up 18% versus 2009.

Upstream earnings were \$16,617 million, up \$5,290 million from 2009. Higher crude oil and natural gas realizations increased earnings approximately \$5.1 billion. The favorable impact of higher volumes of \$590 million was partially offset by higher operating costs of \$340 million.

On an oil-equivalent basis, production was up 11% compared to the first nine months of 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up 12%.

Liquids production of 2,387 kbd increased 2 kbd compared with 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, liquids production increased 1% compared with 2009, as new volumes from project ramp-ups in Qatar were offset by net field decline.

Natural gas production of 11,304 mcf/d increased 2,518 mcf/d from 2009, driven by higher volumes from Qatar projects and additional U.S. unconventional gas volumes.

Earnings from U.S. Upstream operations for 2010 were \$2,955 million, an increase of \$1,073 million from 2009. Non-U.S. Upstream earnings were \$13,662 million, up \$4,217 million from 2009.

Downstream earnings of \$2,417 million were \$447 million higher than 2009. Positive sales volume mix effects increased earnings by \$430 million. Negative foreign exchange impacts of \$320 million were offset by favorable tax items. Petroleum product sales of 6,359 kbd decreased 48 kbd.

U.S. Downstream earnings were \$544 million, up \$410 million from 2009. Non-U.S. Downstream earnings were \$1,873 million, \$37 million higher than last year.

Chemical earnings of \$3,846 million increased \$2,253 million from 2009. Improved margins increased earnings by approximately \$1.7 billion while higher volumes increased earnings about \$370 million. Prime product sales of 19,542 kt were up 1,392 kt from 2009.

Corporate and financing expenses excluding special items were \$1,670 million, up \$150 million from 2009 mainly due to a tax charge related to the U.S. health care legislation during the first quarter of 2010.

Gross share purchases through the first nine months of 2010 were \$7.3 billion, reducing shares outstanding by 115 million shares.

Estimates of key financial and operating data follow.

**ExxonMobil will discuss financial and operating results and other matters on a webcast at 10 a.m. Central time on October 28, 2010. Slides for the webcast will be posted on our website at approximately 9 a.m. Central time. To listen to the event live or in archive, go to our website at [exxonmobil.com](http://exxonmobil.com).**

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Cautionary statement

*Statements in this release relating to future plans, projections, events or conditions are forward-looking statements. Actual results, including project plans, costs, timing, and capacities; capital and exploration expenditures; and share purchase levels, could differ materially due to factors including: changes in long-term oil or gas prices or other market or economic conditions affecting the oil and gas industry; unforeseen technical difficulties; political events or disturbances; reservoir performance; the outcome of commercial negotiations; wars and acts of terrorism or sabotage; changes in technical or operating conditions; and other factors discussed under the heading "Factors Affecting Future Results" in the "investors" section of our website and in Item 1A of ExxonMobil's 2009 Form 10-K. We assume no duty to update these statements as of any future date. References to quantities of oil or natural gas may include amounts that we believe will ultimately be produced, but that are not yet classified as "proved reserves" under SEC definitions.*

Frequently used terms

*Consistent with previous practice, this press release includes both earnings excluding special items and earnings per share excluding special items. Both are non-GAAP financial measures and are included to help facilitate comparisons of base business performance across periods. Reconciliation to net income attributable to ExxonMobil is shown in Attachment II. The release also includes cash flow from operations and asset sales. Because of the regular nature of our asset management and divestment program, we believe it is useful for investors to consider sales proceeds together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activities is shown in Attachment II. Further information on ExxonMobil's frequently used financial and operating measures and other terms is contained under the heading "Frequently Used Terms" available through the "investors" section of our website at [exxonmobil.com](http://exxonmobil.com).*

Reference to Earnings

*References to total corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the income statement. Unless otherwise indicated, references to earnings, special items, earnings excluding special items, Upstream, Downstream, Chemical and Corporate and Financing segment earnings, and earnings per share are ExxonMobil's share after excluding amounts attributable to noncontrolling interests.*

**EXXON MOBIL CORPORATION****THIRD QUARTER 2010**

(millions of dollars, unless noted)

	<u>Third Quarter</u>		<u>Nine Months</u>	
	<u>2010</u>	<u>2009</u>	<u>2010</u>	<u>2009</u>
<b>Earnings / Earnings Per Share</b>				
Total revenues and other income	<b>95,298</b>	82,260	<b>278,035</b>	220,745
Total costs and other deductions	<b>82,440</b>	73,056	<b>240,403</b>	196,174
Income before income taxes	<b>12,858</b>	9,204	<b>37,632</b>	24,571
Income taxes	<b>5,297</b>	4,333	<b>15,750</b>	11,052
Net income including noncontrolling interests	<b>7,561</b>	4,871	<b>21,882</b>	13,519
Net income attributable to noncontrolling interests	<b>211</b>	141	<b>672</b>	289
Net income attributable to ExxonMobil (U.S. GAAP)	<b>7,350</b>	4,730	<b>21,210</b>	13,230
Earnings per common share (dollars)	<b>1.44</b>	0.98	<b>4.38</b>	2.72
Earnings per common share - assuming dilution (dollars)	<b>1.44</b>	0.98	<b>4.37</b>	2.71
<b>Other Financial Data</b>				
Dividends on common stock				
Total	<b>2,234</b>	2,011	<b>6,286</b>	6,031
Per common share (dollars)	<b>0.44</b>	0.42	<b>1.30</b>	1.24
Millions of common shares outstanding				
At September 30			<b>5,043</b>	4,747
Average - assuming dilution	<b>5,089</b>	4,803	<b>4,851</b>	4,878
ExxonMobil share of equity at September 30			<b>145,031</b>	107,265
ExxonMobil share of capital employed at September 30			<b>167,040</b>	120,351
Income taxes	<b>5,297</b>	4,333	<b>15,750</b>	11,052
Sales-based taxes	<b>7,172</b>	6,805	<b>20,933</b>	18,927
All other taxes	<b>10,071</b>	9,729	<b>28,664</b>	27,442
Total taxes	<b>22,540</b>	20,867	<b>65,347</b>	57,421
ExxonMobil share of income taxes of equity companies	<b>881</b>	515	<b>2,691</b>	1,616

## EXXON MOBIL CORPORATION

## THIRD QUARTER 2010

(millions of dollars)

	<u>Third</u> <u>Quarter</u>		<u>Nine Months</u>	
	<u>2010</u>	<u>2009</u>	<u>2010</u>	<u>2009</u>
<b>Earnings (U.S. GAAP)</b>				
Upstream				
United States	999	709	2,955	1,882
Non-U.S.	4,468	3,303	13,662	9,445
Downstream				
United States	164	(203)	544	134
Non-U.S.	996	528	1,873	1,836
Chemical				
United States	676	315	1,900	477
Non-U.S.	553	561	1,946	1,116
Corporate and financing	(506)	(483)	(1,670)	(1,660)
Net income attributable to ExxonMobil	7,350	4,730	21,210	13,230
<b>Special Items</b>				
Upstream				
United States	0	0	0	0
Non-U.S.	0	0	0	0
Downstream				
United States	0	0	0	0
Non-U.S.	0	0	0	0
Chemical				
United States	0	0	0	0
Non-U.S.	0	0	0	0
Corporate and financing	0	0	0	(140)
Corporate total	0	0	0	(140)
<b>Earnings Excluding Special Items</b>				
Upstream				
United States	999	709	2,955	1,882
Non-U.S.	4,468	3,303	13,662	9,445
Downstream				
United States	164	(203)	544	134
Non-U.S.	996	528	1,873	1,836
Chemical				
United States	676	315	1,900	477
Non-U.S.	553	561	1,946	1,116
Corporate and financing	(506)	(483)	(1,670)	(1,520)
Corporate total	7,350	4,730	21,210	13,370
<b>Cash flow from operations and asset sales</b> (billions of dollars)				
Net cash provided by operating activities (U.S. GAAP)	13.1	8.8	35.4	19.9
Sales of subsidiaries, investments and property, plant and equipment	0.8	0.2	1.6	1.1
Cash flow from operations and asset sales	13.9	9.0	37.0	21.0

**EXXON MOBIL CORPORATION**  
**THIRD QUARTER 2010**

	<u>Third Quarter</u>		<u>Nine Months</u>	
	<u>2010</u>	<u>2009</u>	<u>2010</u>	<u>2009</u>
Net production of crude oil and natural gas liquids, thousands of barrels daily (kbd)				
United States	<b>430</b>	373	<b>392</b>	383
Canada/South America	<b>253</b>	267	<b>261</b>	272
Europe	<b>294</b>	350	<b>335</b>	381
Africa	<b>631</b>	666	<b>632</b>	694
Asia Pacific/Middle East	<b>633</b>	494	<b>583</b>	474
Russia/Caspian	<b>180</b>	185	<b>184</b>	181
Worldwide	<b>2,421</b>	2,335	<b>2,387</b>	2,385
Natural gas production available for sale, millions of cubic feet daily (mcf)				
United States	<b>3,726</b>	1,292	<b>2,167</b>	1,268
Canada/South America	<b>550</b>	646	<b>570</b>	643
Europe	<b>2,365</b>	2,545	<b>3,580</b>	3,449
Africa	<b>15</b>	16	<b>16</b>	21
Asia Pacific/Middle East	<b>5,371</b>	3,510	<b>4,790</b>	3,263
Russia/Caspian	<b>165</b>	146	<b>181</b>	142
Worldwide	<b>12,192</b>	8,155	<b>11,304</b>	8,786
Oil-equivalent production (koebd) <sup>1</sup>	<b>4,453</b>	3,694	<b>4,271</b>	3,849

<sup>1</sup> Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels

**EXXON MOBIL CORPORATION**  
**THIRD QUARTER 2010**

	<u>Third</u> <u>Quarter</u>		<u>Nine</u> <u>Months</u>	
	<u>2010</u>	<u>2009</u>	<u>2010</u>	<u>2009</u>
Refinery throughput (kbd)				
United States	<b>1,752</b>	1,751	<b>1,760</b>	1,773
Canada	<b>453</b>	417	<b>437</b>	414
Europe	<b>1,550</b>	1,542	<b>1,550</b>	1,540
Asia Pacific	<b>1,304</b>	1,349	<b>1,230</b>	1,321
Other	<b>305</b>	293	<b>261</b>	293
Worldwide	<b>5,364</b>	5,352	<b>5,238</b>	5,341
Petroleum product sales (kbd)				
United States	<b>2,534</b>	2,462	<b>2,480</b>	2,525
Canada	<b>450</b>	412	<b>439</b>	411
Europe	<b>1,656</b>	1,607	<b>1,626</b>	1,615
Asia Pacific	<b>1,278</b>	1,292	<b>1,229</b>	1,328
Other	<b>656</b>	528	<b>585</b>	528
Worldwide	<b>6,574</b>	6,301	<b>6,359</b>	6,407
Gasolines, naphthas	<b>2,680</b>	2,593	<b>2,594</b>	2,556
Heating oils, kerosene, diesel	<b>1,949</b>	1,851	<b>1,899</b>	2,009
Aviation fuels	<b>526</b>	553	<b>478</b>	541
Heavy fuels	<b>597</b>	596	<b>602</b>	585
Specialty products	<b>822</b>	708	<b>786</b>	716
Worldwide	<b>6,574</b>	6,301	<b>6,359</b>	6,407
Chemical prime product sales, thousands of metric tons (kt)				
United States	<b>2,628</b>	2,525	<b>7,601</b>	7,087
Non-U.S.	<b>3,930</b>	3,831	<b>11,941</b>	11,063
Worldwide	<b>6,558</b>	6,356	<b>19,542</b>	18,150



**EXXON MOBIL CORPORATION**  
**THIRD QUARTER 2010**  
(millions of dollars)

	<u>Third</u> <u>Quarter</u>		<u>Nine Months</u>	
	<u>2010</u>	<u>2009</u>	<u>2010</u>	<u>2009</u>
<b>Capital and Exploration Expenditures</b>				
Upstream				
United States	2,352	858	3,896	2,602
Non-U.S.	5,280	4,049	14,624	11,576
Total	7,632	4,907	18,520	14,178
Downstream				
United States	201	396	812	1,156
Non-U.S.	357	435	1,004	1,138
Total	558	831	1,816	2,294
Chemical				
United States	62	66	196	237
Non-U.S.	463	681	1,501	2,098
Total	525	747	1,697	2,335
Other	54	8	132	22
Worldwide	8,769	6,493	22,165	18,829
Exploration expenses charged to income included above				
Consolidated affiliates				
United States	62	60	162	155
Non-U.S.	437	434	1,428	1,178
Equity companies - ExxonMobil share				
United States	1	0	3	0
Non-U.S.	1	7	12	9
Worldwide	501	501	1,605	1,342

**EXXON MOBIL CORPORATION**  
**EARNINGS**

	<u>\$ Millions</u>	<u>\$ Per Common Share</u> <sup>1,2</sup>
<b><u>2006</u></b>		
First Quarter	8,400	1.38
Second Quarter	10,360	1.72
Third Quarter	10,490	1.77
Fourth Quarter	10,250	1.77
Year	39,500	6.64
<b><u>2007</u></b>		
First Quarter	9,280	1.63
Second Quarter	10,260	1.83
Third Quarter	9,410	1.71
Fourth Quarter	11,660	2.14
Year	40,610	7.31
<b><u>2008</u></b>		
First Quarter	10,890	2.03
Second Quarter	11,680	2.24
Third Quarter	14,830	2.86
Fourth Quarter	7,820	1.55
Year	45,220	8.70
<b><u>2009</u></b>		
First Quarter	4,550	0.92
Second Quarter	3,950	0.82
Third Quarter	4,730	0.98
Fourth Quarter	6,050	1.27
Year	19,280	3.99
<b><u>2010</u></b>		
First Quarter	6,300	1.33
Second Quarter	7,560	1.61
Third Quarter	7,350	1.44

<sup>1</sup> Computed using the average number of shares outstanding during each period.  
The sum of the four quarters may not add to the full year.

<sup>2</sup> For periods prior to 2009, earnings per share (EPS) numbers have been adjusted retrospectively

on a consistent basis with 2009 reporting when new authoritative guidance on EPS was adopted.

**EXXON MOBIL CORPORATION**  
**3Q10 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 4)**

<b><u>Earnings, \$M</u></b>	<b>3Q10</b>	<b>2Q10</b>	<b>1Q10</b>	<b>4Q09</b>	<b>3Q09</b>
<b>Upstream</b>					
United States	999	865	1,091	1,011	709
Non-U.S.	4,468	4,471	4,723	4,769	3,303
Total	5,467	5,336	5,814	5,780	4,012
<b>Downstream</b>					
United States	164	440	(60)	(287)	(203)
Non-U.S.	996	780	97	98	528
Total	1,160	1,220	37	(189)	325
<b>Chemical</b>					
United States	676	685	539	292	315
Non-U.S.	553	683	710	424	561
Total	1,229	1,368	1,249	716	876
<b>Corporate and financing</b>	(506)	(364)	(800)	(257)	(483)
<b>Net income attributable to ExxonMobil (U.S. GAAP)</b>	<b>7,350</b>	<b>7,560</b>	<b>6,300</b>	<b>6,050</b>	<b>4,730</b>
<b>Earnings per common share (U.S. GAAP)</b>	<b>1.44</b>	<b>1.61</b>	<b>1.33</b>	<b>1.27</b>	<b>0.98</b>
<b>Earnings per common share</b>					
- assuming dilution (U.S. GAAP)	1.44	1.60	1.33	1.27	0.98
<b><u>Special Items \$M</u></b>					
<b>Upstream</b>					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
<b>Downstream</b>					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
<b>Chemical</b>					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
<b>Corporate and financing</b>	0	0	0	0	0
<b>Corporate total</b>	0	0	0	0	0
<b><u>Earnings Excluding Special Items \$M</u></b>					
<b>Upstream</b>					
United States	999	865	1,091	1,011	709
Non-U.S.	4,468	4,471	4,723	4,769	3,303
Total	5,467	5,336	5,814	5,780	4,012
<b>Downstream</b>					
United States	164	440	(60)	(287)	(203)
Non-U.S.	996	780	97	98	528
Total	1,160	1,220	37	(189)	325
<b>Chemical</b>					
United States	676	685	539	292	315
Non-U.S.	553	683	710	424	561
Total	1,229	1,368	1,249	716	876
<b>Corporate and financing</b>	(506)	(364)	(800)	(257)	(483)
<b>Corporate total</b>	<b>7,350</b>	<b>7,560</b>	<b>6,300</b>	<b>6,050</b>	<b>4,730</b>
<b>EPS excluding Special Items - assuming dilution</b>	<b>1.44</b>	<b>1.60</b>	<b>1.33</b>	<b>1.27</b>	<b>0.98</b>

**Supplemental Information (continued)**

<b>Net production of crude oil and natural gas liquids, kbd</b>	<b>3Q10</b>	<b>2Q10</b>	<b>1Q10</b>	<b>4Q09</b>	<b>3Q09</b>
United States	430	357	389	385	373
Canada/South America	253	267	261	255	267
Europe	294	348	365	372	350
Africa	631	599	666	657	666
Asia Pacific/Middle East	633	573	542	537	494
Russia/Caspian	180	181	191	187	185
Total liquids production	2,421	2,325	2,414	2,393	2,335
<b>Natural gas production available for sale, mcf</b>					
United States	3,726	1,412	1,335	1,298	1,292
Canada/South America	550	594	568	641	646
Europe	2,365	3,268	5,138	4,401	2,545
Africa	15	20	13	14	16
Asia Pacific/Middle East	5,371	4,552	4,437	4,180	3,510
Russia/Caspian	165	179	198	183	146
Total natural gas production available for sale	12,192	10,025	11,689	10,717	8,155
<b>Total worldwide liquids and gas production, koebd</b>	<b>4,453</b>	<b>3,996</b>	<b>4,362</b>	<b>4,179</b>	<b>3,694</b>
<b>Refinery throughput, kbd</b>					
United States	1,752	1,807	1,720	1,748	1,751
Canada	453	418	439	412	417
Europe	1,550	1,570	1,530	1,571	1,542
Asia Pacific	1,304	1,143	1,242	1,348	1,349
Other Non-U.S.	305	254	225	300	293
Total refinery throughput	5,364	5,192	5,156	5,379	5,352
<b>Petroleum product sales, kbd</b>					
United States	2,534	2,521	2,383	2,516	2,462
Canada	450	435	431	421	412
Europe	1,656	1,612	1,609	1,652	1,607
Asia Pacific	1,278	1,183	1,226	1,335	1,292
Other Non-U.S.	656	553	546	565	528
Total petroleum product sales	6,574	6,304	6,195	6,489	6,301
Gasolines, naphthas	2,680	2,565	2,535	2,621	2,593
Heating oils, kerosene, diesel	1,949	1,887	1,860	2,027	1,851
Aviation fuels	526	455	451	520	553
Heavy fuels	597	581	629	636	596
Specialty products	822	816	720	685	708
Total petroleum product sales	6,574	6,304	6,195	6,489	6,301
<b>Chemical prime product sales, kt</b>					
United States	2,628	2,449	2,524	2,562	2,525
Non-U.S.	3,930	4,047	3,964	4,113	3,831
Total chemical prime product sales	6,558	6,496	6,488	6,675	6,356

### 3Q10 INVESTOR RELATIONS DATA SUMMARY (PAGE 3 of 4)

#### Supplemental Information (continued)

<u>Average Realization Data</u>	3Q10	2Q10	1Q10	4Q09	3Q09
<b>United States</b>					
ExxonMobil					
Crude (\$/b)	70.69	73.13	72.97	70.21	61.27
Natural Gas (\$/kcf)	4.13	4.11	5.32	4.23	3.31
Benchmarks					
WTI (\$/b)	76.04	77.78	78.67	76.06	68.19
ANS-WC (\$/b)	76.37	78.30	79.07	75.80	69.13
Henry Hub (\$/mbtu)	4.38	4.09	5.30	4.16	3.39
<b>Non-U.S.</b>					
ExxonMobil					
Crude (\$/b)	73.82	75.24	74.21	72.62	66.17
Natural Gas (\$/kcf)	6.26	5.83	6.45	6.18	5.14
European NG (\$/kcf)	7.41	6.35	6.93	6.79	5.73
Benchmarks					
Brent (\$/b)	76.86	78.30	76.24	74.56	68.28
<b>Capital and Exploration Expenditures, \$M</b>					
<b>Upstream</b>					
United States	2,352	772	772	983	858
Non-U.S.	5,280	4,570	4,774	5,543	4,049
Total	7,632	5,342	5,546	6,526	4,907
<b>Downstream</b>					
United States	201	264	347	355	396
Non-U.S.	357	320	327	547	435

Total	558	584	674	902	831
<b>Chemical</b>					
United States	62	66	68	82	66
Non-U.S.	463	492	546	731	681
Total	525	558	614	813	747
<b>Other</b>	54	35	43	22	8
<b>Total Capital and Exploration Expenditures</b>	8,769	6,519	6,877	8,263	6,493
<b><u>Exploration Expense Charged to Income, \$M</u></b>					
Consolidated - United States	62	45	55	64	60
- Non-U.S.	437	361	630	617	434
Non-consolidated - ExxonMobil share - United States	1	1	1	1	0
- Non-U.S.	1	8	3	3	7
<b>Total Exploration Expense Charged to Income</b>	501	415	689	685	501
<b><u>Effective Income Tax Rate, %</u></b>	45%	43%	50%	45%	50%
<b><u>Common Shares Outstanding (millions)</u></b>					
At quarter end	5,043	5,092	4,698	4,727	4,747
Average - assuming dilution	5,089	4,729	4,736	4,760	4,803
<b><u>Total Cash and Cash Equivalent (\$G)</u></b>	12.2	13.3	13.7	10.7	12.5
<b><u>Total Debt (\$G)</u></b>	18.3	20.4	9.5	9.6	9.6
<b><u>Cash Flows from Operations and Asset Sales (\$G)</u></b>					
Net cash provided by operating activities	13.1	9.2	13.1	8.6	8.8
Sales of subsidiaries, investments and PP&E	0.8	0.4	0.4	0.3	0.2
Cash flows from operations and asset sales	13.9	9.6	13.5	8.9	9.0

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the third quarter of 2010. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.

**3Q10 INVESTOR RELATIONS DATA SUMMARY (PAGE 4 of 4)**

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<b><u>Earnings Factor Analysis. \$M</u></b>	<b>3Q10 vs. 3Q09</b>	<b>3Q10 vs. 2Q10</b>
<b>Upstream</b>		
Prior Period	4,012	5,336
Realization	1,030	90
Volume/Mix	270	160
Other	150	-120
Current Period	5,467	5,467
<b>Downstream</b>		
Prior Period	325	1,220
Margin	300	-390

Volume/Mix	150	110
Other	390	220
Current Period	1,160	1,160
<b>Chemical</b>		
Prior Period	876	1,368
Margin	370	-220
Volume/Mix	50	60
Other	-70	20
Current Period	1,229	1,229

**Upstream Volume Factor Analysis, KOEBD**

Prior Period	3,694	3,996
Entitlements	-21	-1
Quotas	31	4
Divestments	-1	-1
Acquisitions	498	471
Net Growth	252	-16
Current Period	4,453	4,453