

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): April 30, 2009

Exxon Mobil Corporation

(Exact name of registrant as specified in its charter)

New Jersey
(State or other jurisdiction
of incorporation)

1-2256
(Commission
File Number)

13-5409005
(IRS Employer
Identification No.)

5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code **(972) 444-1000**

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01 Regulation FD Disclosure
Item 2.02 Results of Operations and Financial Condition

The following information is furnished pursuant to both Item 7.01 and Item 2.02.

The Registrant hereby furnishes the information set forth in its News Release, dated April 30, 2009, announcing first quarter 2009 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 1Q09 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: April 30, 2009

By: /s/ Patrick T. Mulva

Name: Patrick T. Mulva
Title: Vice President, Controller and
Principal Accounting Officer

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated April 30, 2009, announcing first quarter 2009 results.
99.2	1Q09 Investor Relations Data Summary.

*News Release***ExxonMobil****Exxon Mobil Corporation**

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 Irving, TX 75039
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FOR IMMEDIATE RELEASE
 THURSDAY, APRIL 30, 2009

**EXXON MOBIL CORPORATION ANNOUNCES ESTIMATED
 FIRST QUARTER 2009 RESULTS**

	First Quarter		
	<u>2009</u>	<u>2008</u>	<u>%</u>
<u>Earnings</u> ¹			
\$ Millions	4,550	10,890	-58
\$ Per Common Share			
Assuming Dilution ¹	0.92	2.02	-54
<u>Special Items</u>			
\$ Millions	0	0	
<u>Earnings Excluding Special Items</u>			
\$ Millions	4,550	10,890	-58
\$ Per Common Share			
Assuming Dilution ¹	0.92	2.02	-54
Capital and Exploration Expenditures - \$ Millions	5,774	5,491	5

¹ See page 6 for a discussion of accounting standards adopted effective January 1, 2009.

EXXONMOBIL'S CHAIRMAN REX W. TILLERSON COMMENTED:

"ExxonMobil posted solid first quarter results despite the slowdown in the global marketplace and sharply lower commodity prices. ExxonMobil's first quarter earnings were \$4.6 billion, down 58% from the first quarter of last year. Earnings per share were down 54% reflecting lower earnings and the benefit of the share purchase program.

In spite of the dramatic changes to the global economic environment, ExxonMobil is maintaining its long-term focus and disciplined approach to capital investment. In the first quarter, capital and exploration project spending increased to \$5.8 billion, up 5% from last year. We are committed to investing in our world-class inventory of projects to develop new energy supplies which are vital to economic growth.

The Corporation returned significant cash to shareholders in the first quarter, distributing a total of \$9.0 billion through dividends and share purchases to reduce shares outstanding."

FIRST QUARTER HIGHLIGHTS

- Earnings were \$4,550 million, a decrease of 58% or \$6,340 million from the first quarter of 2008.
- Earnings per share were \$0.92, a decrease of 54%.
- Capital and exploration expenditures were \$5.8 billion, up 5% from the first quarter of 2008.
- Oil-equivalent production of 4.2 million barrels per day was up slightly from the first quarter of 2008. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up 2%.
- Cash flow from operations and asset sales was approximately \$9.1 billion, including asset sales of \$0.1 billion.
- Share purchases of \$7.0 billion reduced shares outstanding by 1.9%.
- ExxonMobil announced the arrival of the first Liquefied Natural Gas (LNG) cargo at the South Hook LNG receiving terminal in Wales. The terminal adds to the United Kingdom's LNG import capacity and energy diversity, with the ability to deliver up to 2 billion cubic feet of gas daily into the U.K. market. The terminal forms part of the Qatargas II joint venture which will supply gas to the U.K. from Qatar's North Field.
- ExxonMobil inaugurated its newest high efficiency cogeneration plant at its Antwerp refinery in Belgium. In addition to generating 125 megawatts, the new plant will reduce Belgium's carbon dioxide emissions by an amount equivalent to removing 90,000 cars from Europe's roads.
- ExxonMobil Chemical announced it will build a technology center in Shanghai, China to provide product applications support for its growing business in the Chinese and Asian markets. The technology center is expected to be operational in 2010.

First Quarter 2009 vs. First Quarter 2008

Upstream earnings were \$3,503 million, down \$5,282 million from the first quarter of 2008. Lower crude oil realizations reduced earnings approximately \$4.4 billion while lower natural gas prices decreased earnings about \$500 million. Higher operating expenses reduced earnings about \$300 million.

On an oil-equivalent basis, production was up slightly from the first quarter of 2008. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up 2%.

Liquids production totaled 2,475 kbd (thousands of barrels per day), up 7 kbd from the first quarter of 2008. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, liquids production was up 3%, as increased production from projects in west Africa, the United States and the North Sea, and lower maintenance activity more than offset natural field decline.

First quarter natural gas production was 10,195 mcf (millions of cubic feet per day), down 34 mcf from 2008. New production volumes from project additions in Qatar, the North Sea, and Malaysia were offset by natural field decline and lower European demand.

Earnings from U.S. Upstream operations were \$360 million, \$1,271 million lower than the first quarter of 2008. Non-U.S. Upstream earnings were \$3,143 million, down \$4,011 million from last year.

Downstream earnings of \$1,133 million were down \$33 million from the first quarter of 2008. Volume and mix effects reduced earnings about \$400 million, while unfavorable foreign exchange impacts and higher operating expenses decreased earnings about \$300 million. Higher margins increased earnings about \$700 million. Petroleum product sales of 6,434 kbd were 387 kbd lower than last year's first quarter, mainly reflecting asset sales and lower demand.

U.S. Downstream earnings were \$352 million, down \$46 million from the first quarter of 2008. Non-U.S. Downstream earnings of \$781 million were \$13 million higher than last year.

Chemical earnings of \$350 million were \$678 million lower than the first quarter of 2008. Lower volumes and lower margins each reduced earnings approximately \$300 million. Unfavorable foreign exchange effects also reduced earnings. First quarter prime product sales of 5,527 kt (thousands of metric tons) were 1,051 kt lower than the prior year due to lower demand.

Corporate and financing expenses of \$436 million increased by \$347 million due overall to net lower interest income.

During the first quarter of 2009, Exxon Mobil Corporation purchased 107 million shares of its common stock for the treasury at a gross cost of \$7.9 billion. These purchases included \$7.0 billion to reduce the number of shares outstanding, with the balance used to offset shares issued in conjunction with the company's benefit plans and programs. Shares outstanding were reduced from 4,976 million at the end of the fourth quarter to 4,880 million at the end of the first quarter. Share purchases to reduce shares outstanding are currently anticipated to equal \$5.0 billion through the second quarter of 2009. Purchases may be made in both the open market and through negotiated transactions, and may be increased, decreased or discontinued at any time without prior notice.

ExxonMobil will discuss financial and operating results and other matters on a webcast at 10 a.m. Central time on April 30, 2009. To listen to the event live or in archive, go to our website at exxonmobil.com.

Cautionary statement

Statements in this release relating to future plans, projections, events or conditions are forward-looking statements. Actual results, including project plans, costs, timing, and capacities; capital expenditures; and share purchase levels, could differ materially due to factors including: changes in long-term oil or gas prices or other market conditions affecting the oil and gas industry; completion of repair projects as planned; unforeseen technical difficulties; political events or disturbances; reservoir performance; the outcome of commercial negotiations; wars and acts of terrorism or sabotage; changes in technical or operating conditions; and other factors discussed under the heading "Factors Affecting Future Results" on our website and in Item 1A of ExxonMobil's 2008 Form 10-K. We assume no duty to update these statements as of any future date. References to quantities of oil expected to be developed may include amounts not yet classified as proved reserves but that we believe will ultimately be produced.

Frequently used terms

Consistent with previous practice, this press release includes both earnings excluding special items and earnings per share excluding special items. Both are non-GAAP financial measures and are included to help facilitate comparisons of base business performance across periods. A reconciliation to net income attributable to ExxonMobil is shown in Attachment II. The release also includes cash flow from operations and asset sales. Because of the regular nature of our asset management and divestment program, we believe it is useful for investors to consider sales proceeds together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activities is shown in Attachment II. Further information on ExxonMobil's frequently used financial and operating measures and other terms is contained under the heading "Frequently Used Terms" available through the Investors section of our website at exxonmobil.com.

Accounting standards adopted in first quarter 2009

Effective January 1, 2009, ExxonMobil adopted the Financial Accounting Standards Board's (FASB) Statement No. 160 (FAS 160), "Noncontrolling Interests in Consolidated Financial Statements – an Amendment of ARB No. 51". FAS 160 changed the accounting and reporting for minority interests, which will be recharacterized as noncontrolling interests and classified as a component of equity. FAS 160 required retrospective adoption of the presentation and disclosure requirements for existing minority interests. All other requirements of FAS 160 will be applied prospectively. The adoption of FAS 160 did not have a material impact on the Corporation's financial statements.

References to total corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the income statement. Unless otherwise indicated, references to earnings, special items, earnings excluding special items, Upstream, Downstream, Chemical and Corporate and Financing segment earnings, and earnings per share are ExxonMobil's share after excluding amounts attributable to noncontrolling interests.

Effective January 1, 2009, ExxonMobil adopted the Financial Accounting Standards Board's Staff Position (FSP) on the Emerging Issues Task Force (EITF) Issue No. 03-6-1, "Determining Whether Instruments Granted in Share-Based Payment Transactions are Participating Securities". The FSP required that all unvested share-based payment awards that contain nonforfeitable rights to dividends should be included in the basic Earnings Per Share (EPS) calculation. Prior-year EPS numbers have been adjusted retrospectively on a consistent basis with 2009 reporting. This standard did not affect the consolidated financial position or results of operations.

EXXON MOBIL CORPORATION
FIRST QUARTER 2009
(millions of dollars, unless noted)

	First Quarter	
	2009	2008
Earnings / Earnings Per Share ¹		
Total revenues and other income	64,028	116,854
Total costs and other deductions	56,178	96,380
Income before income taxes	7,850	20,474
Income taxes	3,148	9,302
Net income including noncontrolling interests	4,702	11,172
Net income attributable to noncontrolling interests	152	282
Net income attributable to ExxonMobil (U.S. GAAP)	4,550	10,890
Earnings per common share (dollars)	0.92	2.03
Earnings per common share - assuming dilution (dollars)	0.92	2.02
 Other Financial Data		
Dividends on common stock		
Total	1,981	1,879
Per common share (dollars)	0.40	0.35
Millions of common shares outstanding		
At March 31	4,880	5,284
Average - assuming dilution ¹	4,959	5,379
ExxonMobil share of equity at March 31	107,003	123,139
ExxonMobil share of capital employed at March 31	119,163	135,503
Income taxes	3,148	9,302
Sales-based taxes	5,906	8,432
All other taxes	8,589	11,607
Total taxes	17,643	29,341
ExxonMobil share of income taxes of equity companies	688	1,005

¹ See page 6 for a discussion of accounting standards adopted effective January 1, 2009.

EXXON MOBIL CORPORATION		
FIRST QUARTER 2009		
(millions of dollars)		
	First Quarter	
	2009	2008
Earnings (U.S. GAAP)		
Upstream		
United States	360	1,631
Non-U.S.	3,143	7,154
Downstream		
United States	352	398
Non-U.S.	781	768
Chemical		
United States	83	284
Non-U.S.	267	744
Corporate and financing	(436)	(89)
Net income attributable to ExxonMobil	4,550	10,890
Special Items		
Upstream		
United States	0	0
Non-U.S.	0	0
Downstream		
United States	0	0
Non-U.S.	0	0
Chemical		
United States	0	0
Non-U.S.	0	0
Corporate and financing	0	0
Corporate total	0	0
Earnings Excluding Special Items		
Upstream		
United States	360	1,631
Non-U.S.	3,143	7,154
Downstream		
United States	352	398
Non-U.S.	781	768
Chemical		
United States	83	284
Non-U.S.	267	744
Corporate and financing	(436)	(89)
Corporate total	4,550	10,890
Cash flow from operations and asset sales (billions of dollars)		
Net cash provided by operating activities (U.S. GAAP)	9.0	21.4
Sales of subsidiaries, investments and property, plant and equipment	0.1	0.4
Cash flow from operations and asset sales	9.1	21.8

EXXON MOBIL CORPORATION
FIRST QUARTER 2009

	First Quarter	
	<u>2009</u>	<u>2008</u>
Net production of crude oil and natural gas liquids, thousands of barrels daily (kbd)		
United States	396	386
Canada/South America	308	297
Europe	411	457
Africa	715	635
Asia Pacific/Middle East	466	498
Russia/Caspian	179	195
Worldwide	2,475	2,468
Natural gas production available for sale, millions of cubic feet daily (mcf)		
United States	1,249	1,288
Canada/South America	633	663
Europe	4,965	5,126
Africa	25	34
Asia Pacific/Middle East	3,168	2,994
Russia/Caspian	155	124
Worldwide	10,195	10,229
Oil-equivalent production (koebd) ¹	4,174	4,173

¹ Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels

EXXON MOBIL CORPORATION
FIRST QUARTER 2009

	<u>First Quarter</u>	
	<u>2009</u>	<u>2008</u>
Refinery throughput (kbd)		
United States	1,805	1,759
Canada	460	425
Europe	1,518	1,572
Asia Pacific	1,306	1,449
Other	292	321
Worldwide	5,381	5,526
Petroleum product sales (kbd)		
United States	2,577	2,548
Canada	416	441
Europe	1,567	1,707
Asia Pacific	1,345	1,410
Other	529	715
Worldwide	6,434	6,821
Gasolines, naphthas	2,457	2,666
Heating oils, kerosene, diesel	2,188	2,089
Aviation fuels	526	612
Heavy fuels	593	687
Specialty products	670	767
Worldwide	6,434	6,821
Chemical prime product sales, thousands of metric tons (kt)		
United States	2,043	2,555
Non-U.S.	3,484	4,023
Worldwide	5,527	6,578

EXXON MOBIL CORPORATION
FIRST QUARTER 2009
(millions of dollars)

	First Quarter	
	2009	2008
Capital and Exploration Expenditures		
Upstream		
United States	803	591
Non-U.S.	3,563	3,504
Total	4,366	4,095
Downstream		
United States	353	351
Non-U.S.	293	476
Total	646	827
Chemical		
United States	77	99
Non-U.S.	681	467
Total	758	566
Other	4	3
Worldwide	5,774	5,491
Exploration expenses charged to income included above		
Consolidated affiliates		
United States	42	53
Non-U.S.	307	283
Equity companies - ExxonMobil share		
United States	0	0
Non-U.S.	1	2
Worldwide	350	338

EXXON MOBIL CORPORATION
EARNINGS

	<u>\$ Millions</u>	<u>\$ Per Common Share</u> ^{1,2}
<u>2005</u>		
First Quarter	7,860	1.23
Second Quarter	7,640	1.21
Third Quarter	9,920	1.58
Fourth Quarter	10,710	1.72
Year	36,130	5.74
<u>2006</u>		
First Quarter	8,400	1.38
Second Quarter	10,360	1.72
Third Quarter	10,490	1.77
Fourth Quarter	10,250	1.77
Year	39,500	6.64
<u>2007</u>		
First Quarter	9,280	1.63
Second Quarter	10,260	1.83
Third Quarter	9,410	1.71
Fourth Quarter	11,660	2.14
Year	40,610	7.31
<u>2008</u>		
First Quarter	10,890	2.03
Second Quarter	11,680	2.24
Third Quarter	14,830	2.86
Fourth Quarter	7,820	1.55
Year	45,220	8.70
<u>2009</u>		
First Quarter	4,550	0.92

¹ Computed using the average number of shares outstanding during each period.
The sum of the four quarters may not add to the full year.

² See page 6 for a discussion of accounting standards adopted effective January 1, 2009.

EXXON MOBIL CORPORATION

1Q09 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 7)

Earnings, \$M	1Q09	4Q08	3Q08	2Q08	1Q08
Upstream					
United States	360	699	1,879	2,034	1,631
Non-U.S.	3,143	4,935	9,092	7,978	7,154
Total	3,503	5,634	10,971	10,012	8,785
Downstream					
United States	352	(20)	978	293	398
Non-U.S.	781	2,434	2,035	1,265	768
Total	1,133	2,414	3,013	1,558	1,166
Chemical					
United States	83	81	257	102	284
Non-U.S.	267	74	830	585	744
Total	350	155	1,087	687	1,028
Corporate and financing	(436)	(383)	(241)	(577)	(89)
Net income attributable to ExxonMobil (U.S. GAAP)	4,550	7,820	14,830	11,680	10,890
Earnings per common share (U.S. GAAP)¹	0.92	1.55	2.86	2.24	2.03
Earnings per common share					
- assuming dilution (U.S. GAAP) ¹	0.92	1.54	2.85	2.22	2.02
Special Items \$M					
Upstream					
United States	0	0	0	0	0
Non-U.S.	0	0	1,620	0	0
Total	0	0	1,620	0	0
Downstream					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Chemical					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Corporate and financing	0	0	(170)	(290)	0
Corporate total	0	0	1,450	(290)	0
Earnings Excluding Special Items \$M					
Upstream					
United States	360	699	1,879	2,034	1,631
Non-U.S.	3,143	4,935	7,472	7,978	7,154
Total	3,503	5,634	9,351	10,012	8,785
Downstream					
United States	352	(20)	978	293	398
Non-U.S.	781	2,434	2,035	1,265	768
Total	1,133	2,414	3,013	1,558	1,166
Chemical					
United States	83	81	257	102	284
Non-U.S.	267	74	830	585	744
Total	350	155	1,087	687	1,028
Corporate and financing	(436)	(383)	(71)	(287)	(89)
Corporate total	4,550	7,820	13,380	11,970	10,890
EPS excluding Special Items - assuming dilution¹	0.92	1.54	2.58	2.27	2.02

¹ Prior quarter numbers have been adjusted to be on a consistent basis with 2009 reporting.

	1Q09	4Q08	3Q08	2Q08	1Q08
Net production of crude oil and natural gas liquids, kbd					
United States	396	376	340	366	386
Canada/South America	308	303	283	281	297
Europe	411	421	397	439	457
Africa	715	697	639	637	635
Asia Pacific/Middle East	466	508	510	509	498
Russia/Caspian	179	167	121	159	195
Total liquids production	2,475	2,472	2,290	2,391	2,468
Natural gas production available for sale, mcf					
United States	1,249	1,216	1,163	1,317	1,288
Canada/South America	633	616	634	651	663
Europe	4,965	4,652	2,768	3,255	5,126
Africa	25	31	33	30	34
Asia Pacific/Middle East	3,168	3,196	3,135	3,129	2,994
Russia/Caspian	155	138	87	107	124
Total natural gas production available for sale	10,195	9,849	7,820	8,489	10,229
Total worldwide liquids and gas production, koebd	4,174	4,113	3,593	3,806	4,173
Refinery throughput, kbd					
United States	1,805	1,647	1,592	1,811	1,759
Canada	460	441	468	451	425
Europe	1,518	1,593	1,647	1,590	1,572
Asia Pacific	1,306	1,320	1,328	1,312	1,449
Other Non-U.S.	292	312	319	308	321
Total refinery throughput	5,381	5,313	5,354	5,472	5,526
Petroleum product sales, kbd					
United States	2,577	2,593	2,437	2,584	2,548
Canada	416	456	452	425	441
Europe	1,567	1,687	1,736	1,719	1,707
Asia Pacific	1,345	1,369	1,338	1,321	1,410
Other Non-U.S.	529	656	725	726	715
Total petroleum product sales	6,434	6,761	6,688	6,775	6,821
Gasolines, naphthas	2,457	2,691	2,622	2,636	2,666
Heating oils, kerosene, diesel	2,188	2,164	2,063	2,067	2,089
Aviation fuels	526	551	640	623	612
Heavy fuels	593	632	602	630	687
Specialty products	670	723	761	819	767
Total petroleum product sales	6,434	6,761	6,688	6,775	6,821
Chemical prime product sales, kt					
United States	2,043	2,021	2,248	2,702	2,555
Non-U.S.	3,484	3,605	3,812	4,016	4,023
Total chemical prime product sales	5,527	5,626	6,060	6,718	6,578

1Q09 INVESTOR RELATIONS DATA SUMMARY (PAGE 3 of 7)

Supplemental Information (continued)

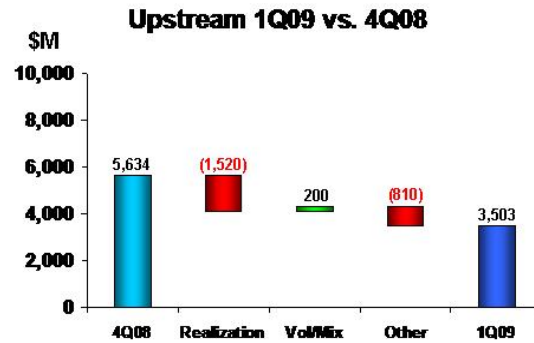
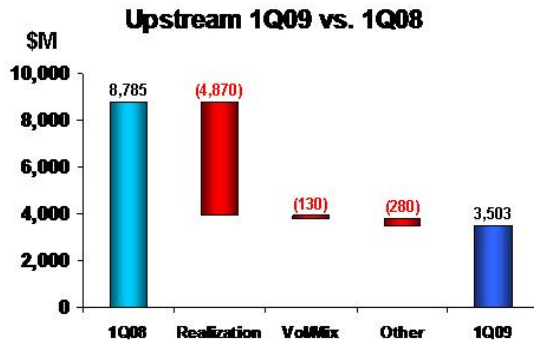
Average Realization Data	1Q09	4Q08	3Q08	2Q08	1Q08
United States					
ExxonMobil					
Crude (\$/b)	36.41	48.33	104.89	119.32	91.36
Natural Gas (\$/kcf)	4.38	5.57	9.23	10.16	8.07
Benchmarks					
WTI (\$/b)	42.97	58.49	117.83	123.98	97.94
ANS-WC (\$/b)	45.28	56.06	116.90	123.79	96.62
Henry Hub (\$/mbtu)	4.91	6.95	10.25	10.94	8.03
Non-U.S.					
ExxonMobil					
Crude (\$/b)	41.89	51.45	112.61	119.20	93.47
Natural Gas (\$/kcf)	8.29	9.90	10.17	9.90	9.28
European NG (\$/kcf)	9.87	11.68	12.14	11.61	10.30
Benchmarks					
Brent (\$/b)	44.40	54.91	114.78	121.38	96.90
Capital and Exploration Expenditures, \$M					
Upstream					
United States	803	1,000	1,000	743	591
Non-U.S.	3,563	4,105	4,277	4,514	3,504
Total	4,366	5,105	5,277	5,257	4,095
Downstream					
United States	353	438	421	426	351
Non-U.S.	293	516	423	478	476
Total	646	954	844	904	827
Chemical					
United States	77	96	123	123	99
Non-U.S.	681	639	598	674	467

Total	758	735	721	797	566
Other	4	35	11	12	3
Total Capital and Exploration Expenditures	5,774	6,829	6,853	6,970	5,491
Exploration Expense Charged to Income, \$M					
Consolidated - United States	42	45	45	46	53
- Non-U.S.	307	328	353	288	283
Non-consolidated - ExxonMobil share - United States	0	0	0	0	0
- Non-U.S.	1	3	6	5	2
Total Exploration Expense Charged to Income	350	376	404	339	338
Effective Income Tax Rate, %¹	45%	44%	44%	49%	48%
Common Shares Outstanding (millions)					
At quarter end	4,880	4,976	5,087	5,194	5,284
Average - assuming dilution ¹	4,959	5,062	5,178	5,281	5,379
Total Cash and Cash Equivalent (\$G)	25.0	31.4	36.7	39.0	40.9
Includes restricted cash					
Total Debt (\$G)	9.2	9.4	10.3	9.6	10.0
Cash Flows from Operations and Asset Sales (\$G)					
Net cash provided by operating activities	9.0	10.5	14.4	13.4	21.4
Sales of subsidiaries, investments and PP&E	0.1	1.8	2.6	1.2	0.4
Cash flows from operations and asset sales	9.1	12.3	17.0	14.6	21.8

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the first quarter of 2009. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.

¹ Prior quarter numbers have been adjusted to be on a consistent basis with 2009 reporting.

Upstream Earnings



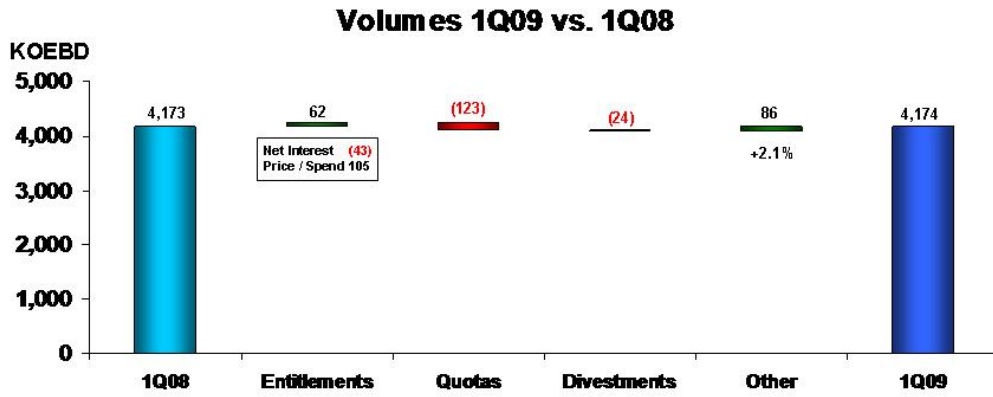
\$M	1Q08	1Q09	1Q09 vs. 1Q08
U.S.	1,631	360	-1,271
Non-U.S.	7,154	3,143	-4,011
Total	8,785	3,503	-5,282

\$M	4Q08	1Q09	1Q09 vs. 4Q08
U.S.	699	360	-339
Non-U.S.	4,935	3,143	-1,792
Total	5,634	3,503	-2,131

Note: Earnings exclude special items



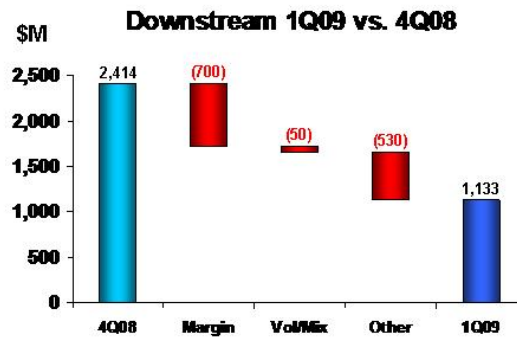
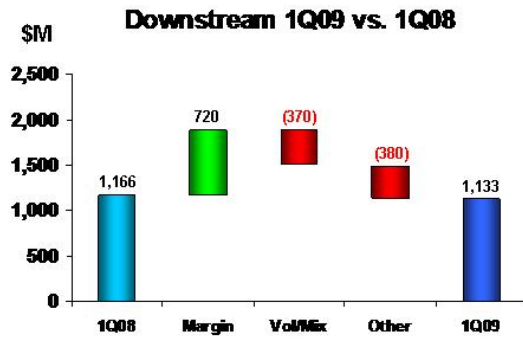
Upstream Volumes



	1Q09	vs. 1Q08	%	Ex Entitlements, Quotas, and Divestments
Liquids (KBD)	2,475	+7	+0.3%	
Natural Gas (MCFD)	10,195	-34	-0.3%	
Combined (KOEBD)	4,174	+1	0.0%	+2.1%



Downstream Earnings



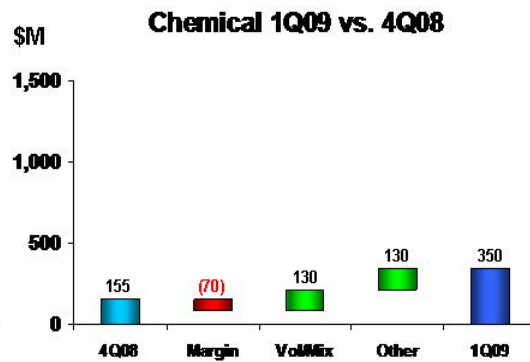
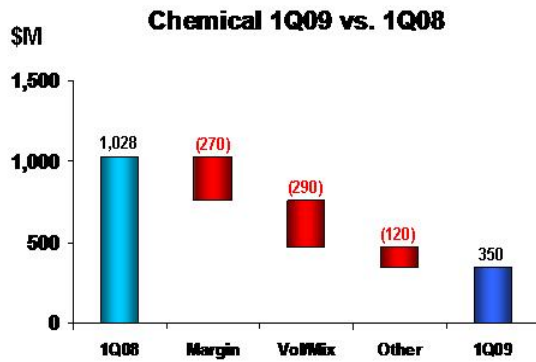
\$M	1Q08	1Q09	1Q09 vs. 1Q08
U.S.	398	352	-46
Non-U.S.	768	781	+13
Total	1,166	1,133	-33

\$M	4Q08	1Q09	1Q09 vs. 4Q08
U.S.	(20)	352	+372
Non-U.S.	2,434	781	-1,653
Total	2,414	1,133	-1,281

Note: Earnings exclude special items



Chemical Earnings



\$M	1Q08	1Q09	1Q09 vs. 1Q08
U.S.	284	83	-201
Non-U.S.	744	267	-477
Total	1,028	350	-678

\$M	4Q08	1Q09	1Q09 vs. 4Q08
U.S.	81	83	+2
Non-U.S.	74	267	+193
Total	155	350	+195

Note: Earnings exclude special items

