

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) April 26, 2007

Exxon Mobil Corporation

(Exact name of registrant as specified in its charter)

New Jersey
(State or other jurisdiction
of incorporation)

1-2256
(Commission
File Number)

13-5409005
(IRS Employer
Identification No.)

5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298
(Address of principal executive offices) (Zip Code)

(Registrant's telephone number, including area code): **(972) 444-1000**

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01 Regulation FD Disclosure
Item 2.02 Results of Operations and Financial Condition

The following information is furnished pursuant to both Item 7.01 and Item 2.02.

The Registrant hereby furnishes the information set forth in its News Release, dated April 26, 2007, announcing first quarter 2007 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 1Q07 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: April 26, 2007

By: /s/ Patrick T. Mulva

Name: Patrick T. Mulva
Title: Vice President, Controller and
Principal Accounting Officer

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated April 26, 2007, announcing first quarter 2007 results.
99.2	1Q07 Investor Relations Data Summary.

News Release

Exxon Mobil Corporation
 5959 Las Colinas Boulevard
 Irving, TX 75039
 972 444 1107 Telephone
 972 444 1138 Facsimile

FOR IMMEDIATE RELEASE
 THURSDAY, APRIL 26, 2007

**EXXON MOBIL CORPORATION ANNOUNCES ESTIMATED
 FIRST QUARTER 2007 RESULTS**

	<u>First Quarter</u>		
	<u>2007</u>	<u>2006</u>	<u>%</u>
<u>Net Income</u>			
\$ Millions	9,280	8,400	10
\$ Per Common Share Assuming Dilution	1.62	1.37	18
<u>Special Items</u>			
\$ Millions	0	0	
<u>Earnings Excluding Special Items</u>			
\$ Millions	9,280	8,400	10
\$ Per Common Share Assuming Dilution	1.62	1.37	18
Capital and Exploration Expenditures - \$ Millions	4,275	4,824	

EXXONMOBIL'S CHAIRMAN REX W. TILLERSON COMMENTED:

"ExxonMobil's first quarter net income was \$9,280 million, up 10% from the first quarter of 2006. Higher refining, marketing and chemical margins were partly offset by a decrease in crude oil and natural gas realizations.

In the first quarter, ExxonMobil continued to actively invest, bringing additional crude oil, finished products and natural gas to market. Spending on capital and exploration projects totaled \$4.3 billion in the first quarter.

The Corporation distributed a total of \$8.8 billion to shareholders in the first quarter through dividends of \$1.8 billion and share purchases to reduce shares outstanding of \$7.0 billion, an increase of 26% versus the first quarter of 2006."

FIRST QUARTER HIGHLIGHTS

- Net income was \$9,280 million, an increase of 10% or \$880 million from the first quarter of 2006.
- Spending on capital and exploration projects was \$4.3 billion.
- Excluding cumulative entitlement and divestment impacts, as well as OPEC quota effects, liquids production increased by 7%.
- Cash flow from operations and asset sales was approximately \$14.8 billion, including asset sales of \$0.5 billion.
- Earnings per share excluding special items were \$1.62, an increase of 18%, reflecting strong earnings and the benefits of the share repurchase program.
- Share purchases of \$7.0 billion reduced shares outstanding by 1.7%.
- ExxonMobil signed contracts for the Fujian Refining and Ethylene Joint Venture Project and the Fujian Fuels Marketing Joint Venture Project. The two joint ventures, with a total investment of about \$5 billion, are the first fully integrated refining, petrochemicals and fuels marketing projects with foreign participation in China.

First Quarter 2007 vs. First Quarter 2006

Upstream earnings were \$6,041 million, down \$342 million from the first quarter of 2006 primarily reflecting lower realizations and decreased natural gas volumes driven by lower European demand.

On an oil-equivalent basis, production decreased by 3% from the first quarter of 2006.

Excluding the cumulative impact of entitlements and divestments, as well as OPEC quota effects, production was up almost 1%.

Liquids production of 2,747 kbd (thousands of barrels per day) was 49 kbd higher.

Increased production from projects in West Africa, Russia and the Middle East were partly offset by mature field decline and the cumulative impact of entitlements and divestments. Excluding cumulative entitlement and divestment effects, as well as OPEC quota impacts, liquids production increased by 7%.

First quarter natural gas production was 10,131 mcf (millions of cubic feet per day) compared with 11,175 mcf last year. The impact of mature field decline and the reduction of European demand by about 1,400 mcf due to weather were partly offset by higher volumes from projects in Qatar.

Earnings from U.S. Upstream operations were \$1,177 million, \$103 million lower than the first quarter of 2006. Non-U.S. Upstream earnings were \$4,864 million, down \$239 million from 2006.

Downstream earnings were \$1,912 million, up \$641 million from the first quarter 2006, driven by higher refining and marketing margins and improved refinery throughput. Petroleum product sales were 7,198 kbd, 21 kbd higher than last year's first quarter.

U.S. Downstream earnings were \$839 million, up \$160 million from the first quarter of 2006. Non-U.S. Downstream earnings of \$1,073 million were \$481 million higher.

Chemical earnings were \$1,236 million, up \$287 million from the first quarter of 2006 due to improved margins. Prime product sales of 6,805 kt (thousands of metric tons) in the first quarter of 2007 were down 111 kt from the prior year.

Corporate and financing earnings were \$91 million, up \$294 million, mainly due to tax items.

During the first quarter of 2007, Exxon Mobil Corporation purchased 108 million shares of its common stock for the treasury at a gross cost of \$8.0 billion. These purchases included \$7.0 billion to reduce the number of shares outstanding and the balance to offset shares issued in conjunction with the company's benefit plans and programs.

Shares outstanding were reduced from 5,729 million at the end of the fourth quarter to 5,633 million at the end of the first quarter. Purchases may be made in both the open market and through negotiated transactions, and may be increased, decreased or discontinued at any time without prior notice.

ExxonMobil will discuss financial and operating results and other matters on a webcast at 10 a.m. Central time on April 26, 2007. To listen to the event live or in archive, go to our website at "exxonmobil.com".

Statements in this release relating to future plans, projections, events or conditions are forward-looking statements. Actual results, including project plans and related expenditures, resource recoveries, timing and capacities, could differ materially due to changes in long-term oil or gas prices or other market conditions affecting the oil and gas industry; political events or disturbances; reservoir performance; the outcome of commercial negotiations; potential liability resulting from pending or future litigation; wars and acts of terrorism or sabotage; changes in technical or operating conditions; and other factors discussed under the heading "Factors Affecting Future Results" on our website and in Item 1A of ExxonMobil's 2006 Form 10-K. We assume no duty to update these statements as of any future date.

Consistent with previous practice this press release includes both net income and earnings excluding special items. Earnings that exclude special items are a non-GAAP financial measure and are included to help facilitate comparisons of base business performance across periods. A reconciliation to net income is shown in Attachment II. The release also includes cash flow from operations and asset sales. Because of the regular nature of our asset management and divestment program, we believe it is useful for investors to consider sales proceeds together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities. Calculation of this cash flow is shown in Attachment II. Further information on ExxonMobil's frequently used financial and operating measures is contained on pages 32 and 33 in the 2006 Form 10-K and is also available through the Investor Information section of our website at "exxonmobil.com".

EXXON MOBIL CORPORATION**FIRST QUARTER 2007**

(millions of dollars, unless noted)

	First Quarter	
	<u>2007</u>	<u>2006</u>
Earnings / Earnings Per Share		
Total revenues and other income	87,223	88,980
Total costs and other deductions	71,159	73,521
Income before income taxes	16,064	15,459
Income taxes	6,784	7,059
Net income (U.S. GAAP)	9,280	8,400
Net income per common share (dollars)	1.64	1.38
Net income per common share - assuming dilution (dollars)	1.62	1.37
Other Financial Data		
Dividends on common stock		
Total	1,825	1,957
Per common share (dollars)	0.32	0.32
Millions of common shares outstanding		
At March 31	5,633	6,050
Average - assuming dilution	5,714	6,126
Shareholders' equity at March 31	114,110	112,463
Capital employed at March 31	124,266	122,286
Income taxes	6,784	7,059
Sales-based taxes	7,284	7,664
All other taxes	10,408	9,747
Total taxes	24,476	24,470
ExxonMobil's share of income taxes of equity companies	573	521

EXXON MOBIL CORPORATION		
FIRST QUARTER 2007		
(millions of dollars)		
	First Quarter	
	2007	2006
Net Income (U.S. GAAP)		
Upstream		
United States	1,177	1,280
Non-U.S.	4,864	5,103
Downstream		
United States	839	679
Non-U.S.	1,073	592
Chemical		
United States	346	329
Non-U.S.	890	620
Corporate and financing	91	(203)
Corporate total	9,280	8,400
Special Items		
Upstream		
United States	0	0
Non-U.S.	0	0
Downstream		
United States	0	0
Non-U.S.	0	0
Chemical		
United States	0	0
Non-U.S.	0	0
Corporate and financing	0	0
Corporate total	0	0
Earnings Excluding Special Items		
Upstream		
United States	1,177	1,280
Non-U.S.	4,864	5,103
Downstream		
United States	839	679
Non-U.S.	1,073	592
Chemical		
United States	346	329
Non-U.S.	890	620
Corporate and financing	91	(203)
Corporate total	9,280	8,400
Cash flow from operations and asset sales (billions of dollars)		
Net cash provided by operating activities (U.S. GAAP)	14.3	14.6
Sales of subsidiaries, investments and property, plant and equipment	0.5	0.4
Cash flow from operations and asset sales	14.8	15.0

EXXON MOBIL CORPORATION
FIRST QUARTER 2007

	First Quarter	
	<u>2007</u>	<u>2006</u>
Net production of crude oil and natural gas liquids, thousands of barrels daily (kbd)		
United States	417	442
Canada	297	332
Europe	523	563
Africa	782	741
Asia Pacific/Middle East	508	467
Russia/Caspian	186	114
Other	34	39
Worldwide	2,747	2,698
Natural gas production available for sale, millions of cubic feet daily (mcf)		
United States	1,529	1,690
Canada	774	882
Europe	4,611	5,970
Asia Pacific/Middle East	2,998	2,462
Russia/Caspian	116	82
Other	103	89
Worldwide	10,131	11,175
Oil-equivalent production (koebd) ¹	4,436	4,560

¹Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels

EXXON MOBIL CORPORATION
FIRST QUARTER 2007

	First Quarter	
	2007	2006
Refinery throughput (kbd)		
United States	1,798	1,716
Canada	441	486
Europe	1,641	1,645
Asia Pacific	1,504	1,465
Other	321	236
Worldwide	5,705	5,548
Petroleum product sales (kbd) ¹		
United States	2,774	2,651
Canada	449	484
Europe	1,812	1,797
Asia Pacific	1,428	1,527
Other	735	718
Worldwide	7,198	7,177
Gasolines, naphthas	2,858	2,735
Heating oils, kerosene, diesel	2,220	2,244
Aviation fuels	633	634
Heavy fuels	701	685
Specialty products	786	879
Worldwide	7,198	7,177
Chemical prime product sales, thousands of metric tons (kt)		
United States	2,731	2,620
Non-U.S.	4,074	4,296
Worldwide	6,805	6,916

¹ Petroleum product sales data is reported net of purchases/sales contracts with the same counterparty.

EXXON MOBIL CORPORATION
FIRST QUARTER 2007
(millions of dollars)

	First Quarter	
	2007	2006
Capital and Exploration Expenditures		
Upstream		
United States	466	548
Non-U.S.	3,003	3,539
Total	3,469	4,087
Downstream		
United States	212	162
Non-U.S.	319	419
Total	531	581
Chemical		
United States	84	63
Non-U.S.	188	81
Total	272	144
Other	3	12
Worldwide	4,275	4,824
Exploration expenses charged to income included above		
Consolidated affiliates		
United States	89	63
Non-U.S.	179	214
Equity companies - ExxonMobil share		
United States	1	0
Non-U.S.	2	3
Worldwide	271	280

EXXON MOBIL CORPORATION
NET INCOME

	<u>\$ Millions</u>	<u>\$ Per Common Share</u>
<u>2003</u>		
First Quarter	7,040	1.05
Second Quarter	4,170	0.63
Third Quarter	3,650	0.55
Fourth Quarter	6,650	1.01
Year	21,510	3.24
<u>2004</u>		
First Quarter	5,440	0.83
Second Quarter	5,790	0.89
Third Quarter	5,680	0.88
Fourth Quarter	8,420	1.31
Year	25,330	3.91
<u>2005</u>		
First Quarter	7,860	1.23
Second Quarter	7,640	1.21
Third Quarter	9,920	1.60
Fourth Quarter	10,710	1.72
Year	36,130	5.76
<u>2006</u>		
First Quarter	8,400	1.38
Second Quarter	10,360	1.74
Third Quarter	10,490	1.79
Fourth Quarter	10,250	1.77
Year	39,500	6.68
<u>2007</u>		
First Quarter	9,280	1.64

EXXON MOBIL CORPORATION

1Q07 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 6)

Net Income (U.S. GAAP), \$M	1Q07	4Q06	3Q06	2Q06	1Q06
Upstream					
United States	1,177	1,052	1,192	1,644	1,280
Non-U.S.	4,864	5,168	5,301	5,490	5,103
Total	6,041	6,220	6,493	7,134	6,383
Downstream					
United States	839	945	1,272	1,354	679
Non-U.S.	1,073	1,015	1,466	1,131	592
Total	1,912	1,960	2,738	2,485	1,271
Chemical					
United States	346	384	458	189	329
Non-U.S.	890	858	893	651	620
Total	1,236	1,242	1,351	840	949
Corporate and financing	91	828	(92)	(99)	(203)
Net income (U.S. GAAP)	9,280	10,250	10,490	10,360	8,400
Net income per common share (U.S. GAAP)	1.64	1.77	1.79	1.74	1.38
Net income per common share - assuming dilution (U.S. GAAP)	1.62	1.76	1.77	1.72	1.37
Special Items \$M					
Upstream					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Downstream					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Chemical					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Corporate and financing	0	410	0	0	0
Corporate total	0	410	0	0	0
Earnings Excluding Special Items \$M					
Upstream					
United States	1,177	1,052	1,192	1,644	1,280
Non-U.S.	4,864	5,168	5,301	5,490	5,103
Total	6,041	6,220	6,493	7,134	6,383
Downstream					
United States	839	945	1,272	1,354	679
Non-U.S.	1,073	1,015	1,466	1,131	592
Total	1,912	1,960	2,738	2,485	1,271
Chemical					
United States	346	384	458	189	329
Non-U.S.	890	858	893	651	620
Total	1,236	1,242	1,351	840	949
Corporate and financing	91	418	(92)	(99)	(203)
Corporate total	9,280	9,840	10,490	10,360	8,400
EPS excluding Special Items - assuming dilution	1.62	1.69	1.77	1.72	1.37

Supplemental Information (continued)

Net production of crude oil and natural gas liquids, kbd	1Q07	4Q06	3Q06	2Q06	1Q06
United States	417	404	378	435	442
Canada	297	316	303	300	332
Europe	523	516	490	511	563
Africa	782	772	801	808	741
Asia Pacific/Middle East	508	487	507	481	467
Russia/Caspian	186	144	125	125	114
Other	34	39	43	42	39
Total liquids production	2,747	2,678	2,647	2,702	2,698
Natural gas production available for sale, mcfd					
United States	1,529	1,588	1,567	1,656	1,690
Canada	774	818	864	841	882
Europe	4,611	4,108	2,833	3,466	5,970
Asia Pacific/Middle East	2,998	2,601	2,703	2,616	2,462
Russia/Caspian	116	110	91	85	82
Other	103	76	81	90	89
Total natural gas production available for sale	10,131	9,301	8,139	8,754	11,175
Total worldwide liquids and gas production, koebd	4,436	4,228	4,004	4,161	4,560
Refinery throughput, kbd					
United States	1,798	1,837	1,766	1,720	1,716
Canada	441	456	461	366	486
Europe	1,641	1,616	1,721	1,707	1,645
Asia Pacific	1,504	1,474	1,484	1,312	1,465
Other Non-U.S.	321	315	324	302	236
Total refinery throughput	5,705	5,698	5,756	5,407	5,548
Petroleum product sales, kbd (1)					
United States	2,774	2,851	2,725	2,689	2,651
Canada	449	483	475	451	484
Europe	1,812	1,779	1,825	1,852	1,797
Asia Pacific	1,428	1,530	1,482	1,303	1,527
Other Non-U.S.	735	804	795	765	718
Total petroleum product sales	7,198	7,447	7,302	7,060	7,177
Gasolines, naphthas	2,858	2,952	2,898	2,875	2,735
Heating oils, kerosene, diesel	2,220	2,303	2,160	2,055	2,244
Aviation fuels	633	652	687	632	634
Heavy fuels	701	677	703	665	685
Specialty products	786	863	854	833	879
Total petroleum product sales	7,198	7,447	7,302	7,060	7,177
Chemical prime product sales, kt					
United States	2,731	2,775	2,680	2,628	2,620
Non-U.S.	4,074	4,052	4,072	4,227	4,296
Total chemical prime product sales	6,805	6,827	6,752	6,855	6,916

(1) Petroleum product sales data is reported net of purchases/sales contracts with the same counterparty.

1Q07 INVESTOR RELATIONS DATA SUMMARY (PAGE 3 of 6)

Supplemental Information (continued)

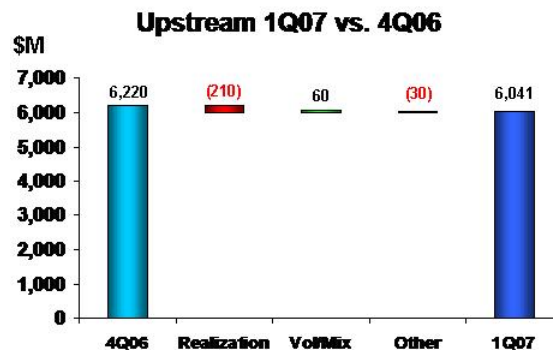
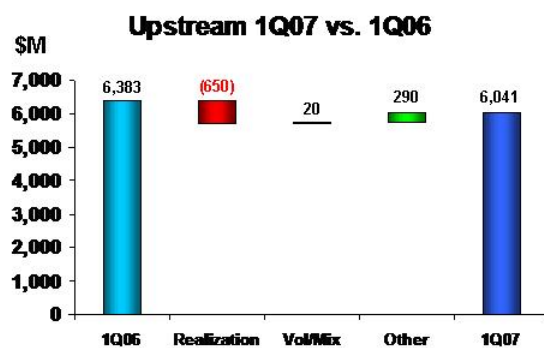
Average Realization Data	1Q07	4Q06	3Q06	2Q06	1Q06
United States					
ExxonMobil					
Crude (\$/b)	50.59	51.26	62.07	63.46	55.99
Natural Gas (\$/kcf)	6.70	6.22	6.71	6.40	8.22
Benchmarks					
WTI (\$/b)	57.99	59.95	70.38	70.36	63.28
ANS-WC (\$/b)	55.69	55.51	68.95	68.74	60.87
Henry Hub (\$/mbtu)	6.77	6.56	6.58	6.80	9.01
Non-U.S.					
ExxonMobil					
Crude (\$/b)	55.31	56.36	65.64	65.16	57.05
Natural Gas (\$/kcf)	6.60	7.28	6.51	6.70	7.42
European NG (\$/kcf)	7.72	8.57	7.74	7.73	8.04
Benchmarks					
Brent (\$/b)	57.75	59.74	69.49	69.62	61.75
Capital and Exploration Expenditures, \$M					
Upstream					
United States	466	713	606	619	548
Non-U.S.	3,003	3,357	3,536	3,313	3,539
Total	3,469	4,070	4,142	3,932	4,087
Downstream					
United States	212	197	215	250	162
Non-U.S.	319	551	443	492	419
Total	531	748	658	742	581
Chemical					
United States	84	78	75	64	63
Non-U.S.	188	153	120	122	81
Total	272	231	195	186	144
Other	3	20	66	41	12

Total Capital and Exploration Expenditures	4,275	5,069	5,061	4,901	4,824
<u>Exploration Expense Charged to Income, \$M</u>					
Consolidated - United States	89	59	85	36	63
- Non-U.S.	179	314	263	134	214
Non-consolidated - ExxonMobil share - United States	1	2	0	0	0
- Non-U.S.	2	4	2	0	3
Total Exploration Expense Charged to Income	271	379	350	170	280
<u>Effective Income Tax Rate, %</u>	44%	37%	44%	44%	47%
<u>Common Shares Outstanding (millions)</u>					
At quarter end	5,633	5,729	5,832	5,945	6,050
Average - assuming dilution	5,714	5,816	5,922	6,030	6,126
<u>Total Cash and Cash Equivalent (\$G)</u>	34.6	32.8	37.3	36.7	36.5
Including restricted cash \$4.6G					
<u>Total Debt (\$G)</u>	8.8	8.3	8.6	8.4	8.0
<u>Cash Flows from Operations and Asset Sales (\$G)</u>					
Net cash provided by operating activities	14.3	8.8	14.6	11.3	14.6
Sales of subsidiaries, investments and PP&E	0.5	0.8	0.8	1.1	0.4
Cash flows from operations and asset sales	14.8	9.6	15.4	12.4	15.0

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the first quarter of 2007. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.

Upstream Earnings Reconciliations

Upstream Earnings



		1Q07 vs.	
\$M	1Q06	1Q07	1Q06
U.S.	1,280	1,177	-103
Non-U.S.	5,103	4,864	-239
Total	6,383	6,041	-342

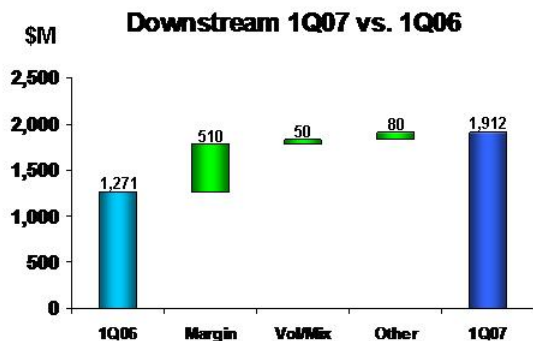
		1Q07 vs.	
\$M	4Q06	1Q07	4Q06
U.S.	1,052	1,177	+125
Non-U.S.	5,168	4,864	-304
Total	6,220	6,041	-179

Note: Earnings exclude special items

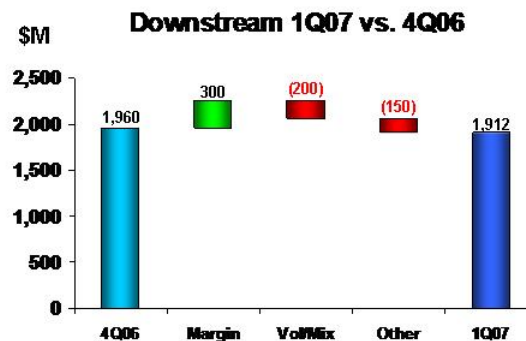


Downstream Earnings Reconciliations

Downstream Earnings



\$M	1Q06	1Q07	1Q07 vs. 1Q06
U.S.	679	839	+160
Non-U.S.	592	1,073	+481
Total	1,271	1,912	+641



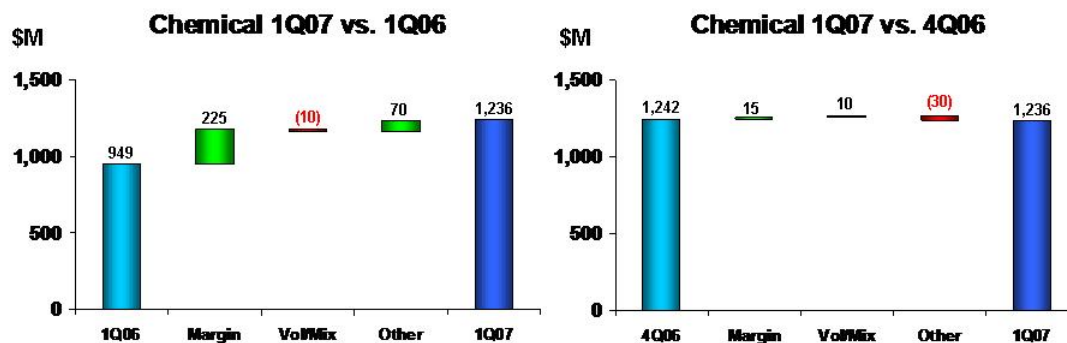
\$M	4Q06	1Q07	1Q07 vs. 4Q06
U.S.	945	839	-106
Non-U.S.	1,015	1,073	+58
Total	1,960	1,912	-48

Note: Earnings exclude special items



Chemical Earnings Reconciliations

Chemical Earnings



\$M	1Q06	1Q07	1Q07 vs. 1Q06
U.S.	329	346	+17
Non-U.S.	620	890	+270
Total	949	1,236	+287

\$M	4Q06	1Q07	1Q07 vs. 4Q06
U.S.	384	346	-38
Non-U.S.	858	890	+32
Total	1,242	1,236	-6

Note: Earnings exclude special items

