

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) October 26, 2006

Exxon Mobil Corporation

(Exact name of registrant as specified in its charter)

New Jersey
(State or other jurisdiction
of incorporation)

1-2256
(Commission
File Number)

13-5409005
(IRS Employer
Identification No.)

5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298
(Address of principal executive offices) (Zip Code)

(Registrant's telephone number, including area code): **(972) 444-1000**

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01 Regulation FD Disclosure
Item 2.02 Results of Operations and Financial Condition

The following information is furnished pursuant to both Item 7.01 and Item 2.02.

The Registrant hereby furnishes the information set forth in its News Release, dated October 26, 2006, announcing third quarter 2006 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 3Q06 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: October 26, 2006

By: /s/ Patrick T. Mulva

Name: Patrick T. Mulva
Title: Vice President, Controller and
Principal Accounting Officer

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated October 26, 2006, announcing third quarter 2006 results.
99.2	3Q06 Investor Relations Data Summary.

*News Release***ExxonMobil****Exxon Mobil Corporation**

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FOR IMMEDIATE RELEASE
THURSDAY, OCTOBER 26, 2006**EXXON MOBIL CORPORATION ANNOUNCES ESTIMATED
THIRD QUARTER 2006 RESULTS**

	<u>Third Quarter</u>			<u>Nine Months</u>		
	<u>2006</u>	<u>2005</u>	<u>%</u>	<u>2006</u>	<u>2005</u>	<u>%</u>
<u>Net Income</u>						
\$ Millions	10,490	9,920	6	29,250	25,420	15
\$ Per Common Share Assuming Dilution	1.77	1.58	12	4.86	4.00	22
<u>Special Items</u>						
\$ Millions	0	1,620		0	1,880	
<u>Earnings Excluding Special Items</u>						
\$ Millions	10,490	8,300	26	29,250	23,540	24
\$ Per Common Share Assuming Dilution	1.77	1.32	34	4.86	3.70	31
Capital and Exploration Expenditures - \$ Millions	5,061	4,414		14,786	12,368	

IRVING, TX, October 26 -- Exxon Mobil Corporation today reported third quarter net income of \$10,490 million (\$1.77 per share), an increase of \$570 million from the third quarter of 2005. Net income for the first nine months of 2006 was a record at \$29,250 million, up \$3,830 million from 2005.

EXXONMOBIL'S CHAIRMAN REX W. TILLERSON COMMENTED:

"ExxonMobil's third quarter earnings excluding special items were a record \$10,490 million, up 26% from third quarter 2005. Earnings per share excluding special items were up 34% reflecting the impact of the continuing share purchase program. Higher crude oil and natural gas realizations and improved marketing and chemical margins were partly offset by lower refining margins. Net income for the third quarter was up 6% from 2005. Record net income of \$29,250 million (\$4.86 per share) for the first nine months of 2006, increased by 15% versus 2005.

ExxonMobil continued its active efforts to increase world energy supplies. In the first nine months of 2006, spending on capital and exploration projects was \$14.8 billion, an increase of 20% over 2005. In the third quarter of 2006, the results of our continuing long-term investment program yielded an additional 270 thousand oil-equivalent barrels per day of production, a 7% increase over the third quarter of 2005.

The Corporation distributed a total of \$8.9 billion to shareholders in the third quarter through dividends and share purchases to reduce shares outstanding, an increase of 30% or \$2.1 billion versus 2005."

THIRD QUARTER HIGHLIGHTS

- Earnings excluding special items were a record \$10,490 million, an increase of 26% or \$2,190 million from the third quarter of 2005.
- Net income was up 6%. There were no special items in third quarter 2006. Third quarter 2005 net income included a special gain of \$1,620 million related to the restructuring of the Corporation's interest in the Dutch gas transportation business.
- Spending on capital and exploration projects was \$5.1 billion, an increase of 15% versus 2005.
- Cash flow from operations and asset sales was approximately \$15.4 billion, including asset sales of \$0.8 billion.
- Earnings per share excluding special items were \$1.77, an increase of 34%, reflecting strong earnings and the reduction in the number of shares outstanding.
- The multiphase Sakhalin-1 project offshore Russia was commissioned with oil production expected to ramp up to an estimated peak rate of 250,000 barrels a day (gross) by around the end of the year.
- The Nigeria Erha North project started production within 30 months of discovery, and was on budget.
- Transition to new U.S. ultra-low sulfur diesel was successfully completed.

Third Quarter 2006 vs. Third Quarter 2005

Upstream earnings excluding special items were \$6,493 million, up \$764 million from the third quarter of 2005 primarily reflecting higher crude oil and natural gas realizations.

On an oil-equivalent basis, production increased by 7% from the third quarter of 2005. Excluding the impact of divestments and entitlements, production increased 10%.

Liquids production of 2,646 kbd (thousands of barrels per day) was up 195 kbd. Higher production from projects in West Africa and increased volumes in Abu Dhabi were partly offset by mature field decline, entitlement effects and divestment impacts. Excluding entitlement and divestment effects, liquids production increased by 12%.

Third quarter natural gas production was 8,163 mcf (millions of cubic feet per day) compared with 7,716 mcf last year. Higher volumes from projects in Qatar and absence of 2005 hurricane effects were partly offset by the impact of mature field decline and lower European demand.

Earnings from U.S. Upstream operations were \$1,192 million, \$479 million lower than the third quarter of 2005. Non-U.S. Upstream earnings excluding special items were \$5,301 million, up \$1,243 million from 2005.

Downstream earnings were \$2,738 million, up \$610 million from the third quarter 2005. The improved results reflect stronger worldwide marketing margins, which were partly offset by weaker refining margins. Petroleum product sales were 7,302 kbd, 175 kbd lower than last year's third quarter, primarily due to divestments.

U.S. Downstream earnings were \$1,272 million, up \$163 million. Non-U.S. Downstream earnings of \$1,466 million were \$447 million higher than in the third quarter of 2005.

Chemical earnings were \$1,351 million, up \$879 million from the third quarter 2005. The increase reflects stronger margins, partially offset by weaker demand for commodities. Prime product sales of 6,752 kt (thousands of metric tons) were down 203 kt from last year's third quarter.

Corporate and financing expenses were \$92 million, versus \$29 million in third quarter 2005.

During the third quarter of 2006, Exxon Mobil Corporation purchased 126 million shares of its common stock for the treasury at a gross cost of \$8.4 billion. These purchases included \$7.0 billion to reduce the number of shares outstanding and the balance to offset shares issued in conjunction with the company benefits plans and programs. Shares outstanding were reduced from 5,945 million at the end of the second quarter to 5,832 million at the end of the third quarter. Purchases may be made in both the open market and through negotiated transactions, and may be increased, decreased or discontinued at any time without prior notice.

First Nine Months 2006 vs. First Nine Months 2005

Net income of \$29,250 million (\$4.86 per share) increased \$3,830 million from 2005. Net income for 2005 included net special items totaling a gain of \$1,880 million. Excluding special items, earnings increased by \$5,710 million versus 2005.

FIRST NINE MONTHS HIGHLIGHTS

- Earnings excluding special items were a record \$29,250 million, an increase of 24% reflecting ExxonMobil's continuing strong performance across all business segments.
- Earnings per share excluding special items increased by 31% due to strong earnings and the reduction in the number of shares outstanding.
- Net income was up 15%. There were no special items in the first nine months of 2006. Net income for the first nine months of 2005 included a \$1,620 million special gain related to the restructuring of the Corporation's interest in the Dutch gas transportation business, a \$460 million positive impact from the sale of the Corporation's interest in Sinopec and a \$200 million litigation charge.
- Cash flow from operations and asset sales was approximately \$42.8 billion, including \$2.3 billion from asset sales.
- The Corporation has distributed a total of \$23.8 billion to shareholders in 2006 through dividends and share purchases to reduce shares outstanding, an increase of \$7.4 billion versus 2005.
- Capital and exploration expenditures were \$14.8 billion, an increase of \$2.4 billion versus 2005.
- Oil-equivalent production is up 6%.

Upstream earnings excluding special items were \$20,010 million, an increase of \$4,319 million from 2005, primarily reflecting higher liquids and natural gas realizations.

On an oil-equivalent basis, production increased 6% from last year. Excluding divestment and entitlement effects, production increased by 9%.

Liquids production of 2,682 kbd increased by 195 kbd from 2005. Higher production from projects in West Africa and increased volumes in Abu Dhabi were partly offset by mature field decline, entitlement effects and divestment impacts. Excluding entitlement effects and divestments, liquids production increased 12%.

Natural gas production of 9,353 mcf/d increased 295 mcf/d from 2005. Higher volumes from projects in Qatar were partly offset by mature field decline.

Earnings from U.S. Upstream operations for 2006 were \$4,116 million, a decrease of \$297 million. Earnings outside the U.S. excluding special items were \$15,894 million, \$4,616 million higher than 2005.

Downstream earnings excluding special items were \$6,494 million, an increase of \$1,002 million from 2005 reflecting stronger worldwide refining and marketing margins, partly offset by lower refining throughput. Petroleum product sales of 7,180 kbd decreased from 7,494 kbd in 2005, primarily due to lower refining throughput and divestments.

U.S. Downstream earnings excluding special items were \$3,305 million, up \$352 million. Non-U.S. Downstream earnings excluding special items were \$3,189 million, \$650 million higher than last year.

Chemical earnings excluding special items were \$3,140 million, up \$572 million from 2005. Margins and volumes were both higher. Prime product sales were 20,523 kt, up 38 kt from 2005.

Corporate and financing expenses of \$394 million increased by \$183 million mainly due to tax items.

Gross share purchases in 2006 of \$21.2 billion reduced shares outstanding by 4.9%.

Estimates of key financial and operating data follow.

ExxonMobil will discuss financial and operating results and other matters on a webcast at 10 a.m. Central time on October 26, 2006. To listen to the event live or in archive, go to our website at www.exxonmobil.com.

Statements in this release relating to future plans, projections, events, or conditions are forward-looking statements. Actual results, including project plans, resource recoveries, timing, and capacities, could differ materially due to changes in long-term oil or gas prices or other market conditions affecting the oil and gas industry; adverse political events; reservoir performance; the outcome of commercial negotiations; potential liability resulting from pending or future litigation; wars and acts of terrorism or sabotage; changes in technical or operating conditions; and other factors discussed under the heading "Factors Affecting Future Results" on our website and in Item 1A of ExxonMobil's 2005 Form 10-K. We assume no duty to update these statements as of any future date.

Consistent with previous practice this press release includes both net income and earnings excluding special items. Earnings that exclude special items are a non-GAAP financial measure and are included to help facilitate comparisons of base business performance across periods. A reconciliation to net income is shown in Attachment II. The release also includes cash flow from operations and asset sales. Because of the regular nature of our asset management and divestment program, we believe it is useful for investors to consider sales proceeds together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities. Calculation of this cash flow is shown in Attachment II. Further information on ExxonMobil's frequently used financial and operating measures is contained on pages 28 and 29 in the 2005 Form 10-K and is also available through the Investor Information section of our website at www.exxonmobil.com.

EXXON MOBIL CORPORATION
THIRD QUARTER 2006

(millions of dollars, unless noted)

	<u>Third Quarter</u>		<u>Nine Months</u>	
	<u>2006</u>	<u>2005</u>	<u>2006</u>	<u>2005</u>
Earnings / Earnings Per Share				
Total revenues and other income ¹	99,593	100,717	287,607	271,336
Total costs and other deductions ¹	81,415	84,665	235,766	229,622
Income before income taxes	18,178	16,052	51,841	41,714
Income taxes	7,688	6,132	22,591	16,294
Net income (U.S. GAAP)	10,490	9,920	29,250	25,420
Net income per common share (dollars)	1.79	1.60	4.91	4.04
Net income per common share - assuming dilution (dollars)	1.77	1.58	4.86	4.00
Other Financial Data				
Dividends on common stock				
Total	1,892	1,822	5,775	5,390
Per common share (dollars)	0.32	0.29	0.96	0.85
Millions of common shares outstanding				
At September 30			5,832	6,222
Average - assuming dilution	5,922	6,303	6,022	6,361
Shareholders' equity at September 30			116,593	107,890
Capital employed at September 30			126,772	117,976
Income taxes	7,688	6,132	22,591	16,294
Excise taxes	7,764	8,160	23,639	22,913
All other taxes	10,793	11,544	31,573	33,700
Total taxes	26,245	25,836	77,803	72,907
ExxonMobil's share of income taxes of equity companies	434	998	1,311	1,760

¹ Third quarter 2005 included \$8,439 million and the first nine months of 2005 included \$23,106 million for purchases/sales contracts with the same counterparty. These transactions are reported on a net basis in 2006.

EXXON MOBIL CORPORATION
THIRD QUARTER 2006
(millions of dollars)

	<u>Third Quarter</u>		<u>Nine Months</u>	
	<u>2006</u>	<u>2005</u>	<u>2006</u>	<u>2005</u>
Net Income (U.S. GAAP)				
Upstream				
United States	1,192	1,671	4,116	4,413
Non-U.S.	5,301	5,678	15,894	12,898
Downstream				
United States	1,272	1,109	3,305	2,753
Non-U.S.	1,466	1,019	3,189	2,849
Chemical				
United States	458	70	976	905
Non-U.S.	893	402	2,164	1,813
Corporate and financing	(92)	(29)	(394)	(211)
Corporate total	10,490	9,920	29,250	25,420
Special Items				
Upstream				
United States	0	0	0	0
Non-U.S.	0	1,620	0	1,620
Downstream				
United States	0	0	0	(200)
Non-U.S.	0	0	0	310
Chemical				
United States	0	0	0	0
Non-U.S.	0	0	0	150
Corporate and financing	0	0	0	0
Corporate total	0	1,620	0	1,880
Earnings Excluding Special Items				
Upstream				
United States	1,192	1,671	4,116	4,413
Non-U.S.	5,301	4,058	15,894	11,278
Downstream				
United States	1,272	1,109	3,305	2,953
Non-U.S.	1,466	1,019	3,189	2,539
Chemical				
United States	458	70	976	905
Non-U.S.	893	402	2,164	1,663
Corporate and financing	(92)	(29)	(394)	(211)
Corporate total	10,490	8,300	29,250	23,540
Cash flow from operations and asset sales (billions of dollars)				
Net cash provided by operating activities (U.S. GAAP)	14.6	15.7	40.5	37.7
Sales of subsidiaries, investments and property, plant and equipment	0.8	0.8	2.3	4.6
Cash flow from operations and asset sales	15.4	16.5	42.8	42.3

EXXON MOBIL CORPORATION
THIRD QUARTER 2006

	<u>Third Quarter</u>		<u>Nine Months</u>	
	<u>2006</u>	<u>2005</u>	<u>2006</u>	<u>2005</u>
Net production of crude oil and natural gas liquids, thousands of barrels daily (kbd)				
United States	377	439	418	493
Canada	303	317	311	343
Europe	490	516	521	548
Africa	801	688	783	623
Asia Pacific/Middle East	507	337	485	331
Russia/Caspian	125	106	121	100
Other	43	48	43	49
Worldwide	2,646	2,451	2,682	2,487
Natural gas production available for sale, millions of cubic feet daily (mcf)				
United States	1,588	1,609	1,644	1,779
Canada	864	926	862	921
Europe	2,836	2,930	4,079	4,151
Asia Pacific/Middle East	2,703	2,096	2,595	2,051
Russia/Caspian	91	70	86	70
Other	81	85	87	86
Worldwide	8,163	7,716	9,353	9,058
Oil-equivalent production (koebd) ¹	4,007	3,737	4,241	3,997

¹Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels

EXXON MOBIL CORPORATION
THIRD QUARTER 2006

	<u>Third Quarter</u>		<u>Nine Months</u>	
	<u>2006</u>	<u>2005</u>	<u>2006</u>	<u>2005</u>
Petroleum product sales (kbd) ¹				
United States	2,725	2,798	2,688	2,824
Canada	475	492	470	492
Europe	1,825	1,837	1,824	1,811
Asia Pacific	1,482	1,527	1,437	1,543
Other	795	823	761	824
Worldwide	7,302	7,477	7,180	7,494
Gasolines, naphthas	2,898	2,992	2,836	2,953
Heating oils, kerosene, diesel	2,160	2,151	2,153	2,209
Aviation fuels	687	713	651	693
Heavy fuels	703	675	685	674
Specialty products	854	946	855	965
Total	7,302	7,477	7,180	7,494
Refinery throughput (kbd)				
United States	1,766	1,744	1,734	1,836
Canada	461	439	438	462
Europe	1,721	1,735	1,691	1,657
Asia Pacific	1,484	1,530	1,420	1,492
Other	324	316	288	300
Worldwide	5,756	5,764	5,571	5,747
Chemical prime product sales, thousands of metric tons (kt)				
United States	2,680	2,639	7,928	8,141
Non-U.S.	4,072	4,316	12,595	12,344
Worldwide	6,752	6,955	20,523	20,485

¹ All petroleum product sales data is reported net of purchases/sales contracts with the same counterparty.

EXXON MOBIL CORPORATION
THIRD QUARTER 2006
(millions of dollars)

	<u>Third Quarter</u>		<u>Nine Months</u>	
	<u>2006</u>	<u>2005</u>	<u>2006</u>	<u>2005</u>
Capital and Exploration Expenditures				
Upstream				
United States	606	628	1,773	1,600
Non-U.S.	3,536	2,958	10,388	8,476
Total	4,142	3,586	12,161	10,076
Downstream				
United States	215	191	627	540
Non-U.S.	443	455	1,354	1,207
Total	658	646	1,981	1,747
Chemical				
United States	75	54	202	182
Non-U.S.	120	108	323	303
Total	195	162	525	485
Other	66	20	119	60
Worldwide	5,061	4,414	14,786	12,368
Exploration expenses charged to income included above				
Consolidated affiliates				
United States	85	29	184	103
Non-U.S.	263	215	611	517
Equity companies - ExxonMobil share				
United States	0	0	0	0
Non-U.S.	2	5	5	17
Worldwide	350	249	800	637

EXXON MOBIL CORPORATION
NET INCOME

	<u>\$ Millions</u>	<u>\$ Per Common Share</u>
2002		
First Quarter	2,090	0.30
Second Quarter	2,640	0.40
Third Quarter	2,640	0.39
Fourth Quarter	4,090	0.60
Year	11,460	1.69
2003		
First Quarter	7,040	1.05
Second Quarter	4,170	0.63
Third Quarter	3,650	0.55
Fourth Quarter	6,650	1.01
Year	21,510	3.24
2004		
First Quarter	5,440	0.83
Second Quarter	5,790	0.89
Third Quarter	5,680	0.88
Fourth Quarter	8,420	1.31
Year	25,330	3.91
2005		
First Quarter	7,860	1.23
Second Quarter	7,640	1.21
Third Quarter	9,920	1.60
Fourth Quarter	10,710	1.72
Year	36,130	5.76
2006		
First Quarter	8,400	1.38
Second Quarter	10,360	1.74
Third Quarter	10,490	1.79

EXXON MOBIL CORPORATION

3Q06 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 6)

Net Income (U.S. GAAP), \$M	3Q06	2Q06	1Q06	4Q05	3Q05
Upstream					
United States	1,192	1,644	1,280	1,787	1,671
Non-U.S.	5,301	5,490	5,103	5,251	5,678
Total	6,493	7,134	6,383	7,038	7,349
Downstream					
United States	1,272	1,354	679	1,158	1,109
Non-U.S.	1,466	1,131	592	1,232	1,019
Total	2,738	2,485	1,271	2,390	2,128
Chemical					
United States	458	189	329	281	70
Non-U.S.	893	651	620	944	402
Total	1,351	840	949	1,225	472
Corporate and financing	(92)	(99)	(203)	57	(29)
Net income (U.S. GAAP)	10,490	10,360	8,400	10,710	9,920
Net income per common share (U.S. GAAP)	1.79	1.74	1.38	1.72	1.60
Net income per common share - assuming dilution (U.S. GAAP)	1.77	1.72	1.37	1.71	1.58
Special Items \$M					
Upstream					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	1,620
Total	0	0	0	0	1,620
Downstream					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Chemical					
United States	0	0	0	0	0
Non-U.S.	0	0	0	390	0
Total	0	0	0	390	0
Corporate and financing	0	0	0	0	0
Corporate total	0	0	0	390	1,620
Earnings Excluding Special Items \$M					
Upstream					
United States	1,192	1,644	1,280	1,787	1,671
Non-U.S.	5,301	5,490	5,103	5,251	4,058
Total	6,493	7,134	6,383	7,038	5,729
Downstream					
United States	1,272	1,354	679	1,158	1,109
Non-U.S.	1,466	1,131	592	1,232	1,019
Total	2,738	2,485	1,271	2,390	2,128
Chemical					
United States	458	189	329	281	70
Non-U.S.	893	651	620	554	402
Total	1,351	840	949	835	472
Corporate and financing	(92)	(99)	(203)	57	(29)
Corporate total	10,490	10,360	8,400	10,320	8,300
EPS excluding Special Items - assuming dilution	1.77	1.72	1.37	1.65	1.32

Supplemental Information (continued)

	3Q06	2Q06	1Q06	4Q05	3Q05
Net production of crude oil and natural gas liquids, kbd					
United States	377	435	442	431	439
Canada	303	300	332	356	317
Europe	490	511	563	539	516
Africa	801	808	741	795	688
Asia Pacific/Middle East	507	481	467	330	337
Russia/Caspian	125	125	114	131	106
Other	43	42	39	47	48
Total liquids production	2,646	2,702	2,698	2,629	2,451
Natural gas production available for sale, mcf					
United States	1,588	1,656	1,690	1,620	1,609
Canada	864	841	882	912	926
Europe	2,836	3,466	5,970	4,804	2,930
Asia Pacific/Middle East	2,703	2,616	2,462	2,303	2,096
Russia/Caspian	91	85	82	98	70
Other	81	90	89	85	85
Total natural gas production available for sale	8,163	8,754	11,175	9,822	7,716
Total worldwide liquids and gas production, koebd	4,007	4,161	4,560	4,266	3,737
Refinery throughput, kbd					
United States	1,766	1,720	1,716	1,669	1,744
Canada	461	366	486	479	439
Europe	1,721	1,707	1,645	1,717	1,735
Asia Pacific	1,484	1,312	1,465	1,484	1,530
Other Non-U.S.	324	302	236	303	316
Total refinery throughput	5,756	5,407	5,548	5,652	5,764
Petroleum product sales, kbd (1)					
United States	2,725	2,689	2,651	2,816	2,798
Canada	475	451	484	517	492
Europe	1,825	1,852	1,797	1,863	1,837
Asia Pacific	1,482	1,303	1,527	1,613	1,527
Other Non-U.S.	795	765	718	783	823
Total petroleum product sales	7,302	7,060	7,177	7,592	7,477
Gasolines, naphthas	2,898	2,875	2,735	2,969	2,992
Heating oils, kerosene, diesel	2,160	2,055	2,244	2,290	2,151
Aviation fuels	687	632	634	626	713
Heavy fuels	703	665	685	732	675
Specialty products	854	833	879	975	946
Total petroleum product sales	7,302	7,060	7,177	7,592	7,477
Chemical prime product sales, kt					
United States	2,680	2,628	2,620	2,228	2,639
Non-U.S.	4,072	4,227	4,296	4,064	4,316
Total chemical prime product sales	6,752	6,855	6,916	6,292	6,955

(1) All petroleum product sales data is reported net of purchases/sales contracts with the same counterparty.

3Q06 INVESTOR RELATIONS DATA SUMMARY (PAGE 3 of 6)

Supplemental Information (continued)

Average Realization Data	3Q06	2Q06	1Q06	4Q05	3Q05
United States					
ExxonMobil					
Crude (\$/b)	62.07	63.46	55.99	52.23	56.97
Natural Gas (\$/kcf)	6.36	6.40	8.22	11.34	7.88
Benchmarks					
WTI (\$/b)	70.38	70.36	63.28	59.99	63.05
ANS-WC (\$/b)	68.95	68.74	60.87	57.87	60.79
Henry Hub (\$/mbtu)	6.58	6.80	9.01	13.00	8.53
Non-U.S.					
ExxonMobil					
Crude (\$/b)	65.64	65.16	57.05	53.02	58.24
Natural Gas (\$/kcf)	6.48	6.70	7.42	6.99	5.61
European NG (\$/kcf)	7.67	7.73	8.04	7.11	5.61
Benchmarks					
Brent (\$/b)	69.49	69.62	61.75	56.90	61.54
Capital and Exploration Expenditures, \$M					
Upstream					
United States	606	619	548	542	628
Non-U.S.	3,536	3,313	3,539	3,852	2,958
Total	4,142	3,932	4,087	4,394	3,586
Downstream					
United States	215	250	162	213	191
Non-U.S.	443	492	419	535	455
Total	658	742	581	748	646

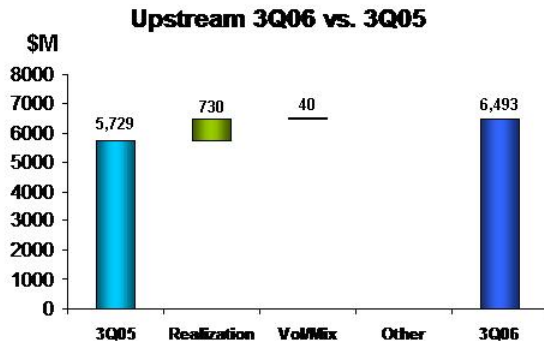
Chemical					
United States	75	64	63	61	54
Non-U.S.	120	122	81	108	108
Total	195	186	144	169	162
Other	66	41	12	20	20
Total Capital and Exploration Expenditures	5,061	4,901	4,824	5,331	4,414
<u>Exploration Expense Charged to Income, \$M</u>					
Consolidated - United States	85	36	63	54	29
- Non-U.S.	263	134	214	278	215
Non-consolidated - ExxonMobil share - United States	0	0	0	0	0
- Non-U.S.	2	0	3	0	5
Total Exploration Expense Charged to Income	350	170	280	332	249
<u>Effective Income Tax Rate, %</u>	43.6%	44.2%	47.4%	41.1%	41.8%
<u>Common Shares Outstanding (millions)</u>					
At quarter end	5,832	5,945	6,050	6,133	6,222
Average - assuming dilution	5,922	6,030	6,126	6,211	6,303
<u>Total Cash and Cash Equivalents (\$G)</u>	37.3	36.7	36.5	33.3	33.8
Including restricted cash \$4.6G					
<u>Total Debt (\$G)</u>	8.6	8.4	8.0	8.0	8.5
<u>Cash Flows from Operations and Asset Sales (\$G)</u>					
Net cash provided by operating activities	14.6	11.3	14.6	10.5	15.7
Sales of subsidiaries, investments and PP&E	0.8	1.1	0.4	1.4	0.8
Cash flows from operations and asset sales	15.4	12.4	15.0	11.9	16.5

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the third quarter of 2006. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.

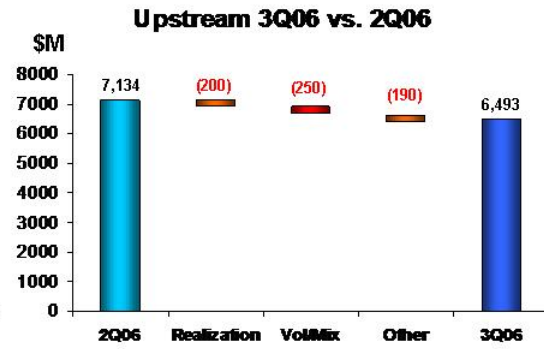
3Q06 INVESTOR RELATIONS DATA SUMMARY (PAGE 4 of 6)

Upstream Earnings Reconciliations

Upstream Earnings



\$M	<u>3Q05</u>	<u>3Q06</u>	3Q06 vs. <u>3Q05</u>
U.S.	1,671	1,192	-479
Non-U.S.	<u>4,058</u>	<u>5,301</u>	<u>+1,243</u>
Total	5,729	6,493	+764



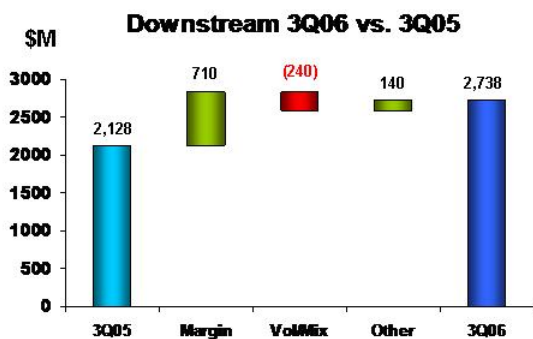
\$M	<u>2Q06</u>	<u>3Q06</u>	3Q06 vs. <u>2Q06</u>
U.S.	1,644	1,192	-452
Non-U.S.	<u>5,490</u>	<u>5,301</u>	<u>-189</u>
Total	7,134	6,493	-641

Note: Earnings exclude special items

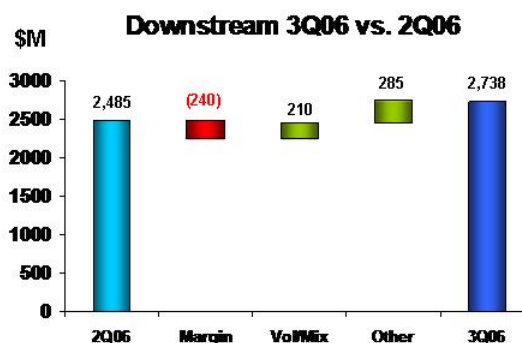


Downstream Earnings Reconciliations

Downstream Earnings



\$M	3Q05	3Q06	3Q06 vs. 3Q05
U.S.	1,109	1,272	+163
Non-U.S.	1,019	1,466	+447
Total	2,128	2,738	+610



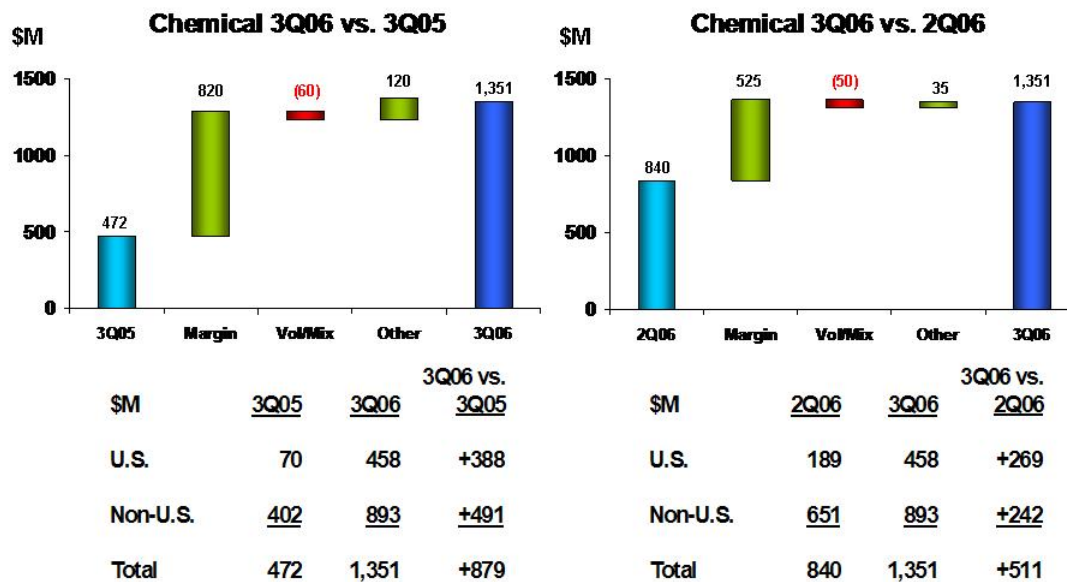
\$M	2Q06	3Q06	3Q06 vs. 2Q06
U.S.	1,354	1,272	-82
Non-U.S.	1,131	1,466	+335
Total	2,485	2,738	+253

Note: Earnings exclude special items



Chemical Earnings Reconciliations

Chemical Earnings



Note: Earnings exclude special items

