

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549**

FORM 8-K

**CURRENT REPORT
Pursuant to Section 13 OR 15(d) of
The Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported) July 29, 2004

Exxon Mobil Corporation
(Exact name of registrant as specified in its charter)

New Jersey
(State or other jurisdiction
of incorporation)

1-2256
(Commission
File Number)

13-5409005
(I.R.S. Employer
Identification No.)

5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298
(Address of principal executive offices) (Zip Code)

(Registrant's telephone number, including area code): **(972) 444-1000**

(Former name or former address, if changed since last report)

ITEM 9. Regulation FD Disclosure; and
ITEM 12. Results of Operations and Financial Condition

The following information is furnished pursuant to both Item 9 and Item 12.

The Registrant hereby furnishes the information set forth in its News Release, dated July 29, 2004, announcing second quarter 2004 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 2Q04 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: July 29, 2004

By: /s/ Patrick T. Mulva

Name: Patrick T. Mulva
Title: Vice President, Controller and
Principal Accounting Officer

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated July 29, 2004, announcing second quarter 2004 results.
99.2	2Q04 Investor Relations Data Summary.

News Release

ExxonMobil

Exxon Mobil Corporation
 5959 Las Colinas Boulevard
 Irving, TX 75039-2298
 972 444 1107 Telephone
 972 444 1138 Facsimile

FOR IMMEDIATE RELEASE
 THURSDAY, JULY 29, 2004

EXXON MOBIL CORPORATION ANNOUNCES ESTIMATED**SECOND QUARTER 2004 RESULTS**

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2004</u>	<u>2003</u>	<u>2004</u>	<u>2003</u>
<u>Net Income</u>				
\$ Millions	5,790	4,170	11,230	11,210
\$ Per Common Share				
Assuming Dilution	0.88	0.62	1.71	1.67
<u>Earnings Excluding Accounting</u>				
<u>Change and Other Special Items</u>				
\$ Millions	5,790	4,170	11,230	8,960
\$ Per Common Share				
Assuming Dilution	0.88	0.62	1.71	1.33
Total Revenues and Other Income - \$ Millions	70,693	57,165	138,295	120,945
Capital and Exploration Expenditures - \$ Millions	3,617	3,831	7,018	7,327

IRVING, TX, July 29 -- Exxon Mobil Corporation today reported second quarter results. Net income was \$5,790 million (\$0.88 per share), an increase of \$1,620 million, or 39%, from the second quarter of 2003. Earnings in the second quarter, excluding accounting changes and special items, were a record.

Revenues and other income for the second quarter of 2004 totaled \$70,693 million compared with \$57,165 million in 2003. Capital and exploration expenditures of \$3,617 million in the second quarter of 2004 were down \$214 million compared with last year.

ExxonMobil's Chairman Lee R. Raymond commented as follows:

"Second quarter earnings, excluding accounting changes and special items, were a record and improved in all parts of the business.

"Compared with last year's second quarter, ExxonMobil's earnings of \$5,790 million were up \$1,620 million.

"Upstream earnings were \$3,846 million, an increase of \$1,008 million from second quarter 2003 results reflecting higher average crude and natural gas prices.

"Liquids production increased by 4% versus second quarter 2003. On an oil-equivalent basis, production increased by 1%. Plans for long-term capacity increases remain on track as reflected by continued high levels of capital spending.

"Downstream earnings were \$1,507 million, the highest quarterly level since 1991, and increased \$361 million from last year's second quarter reflecting improved worldwide refining conditions partly offset by continued weakness in marketing margins.

"Chemical earnings of \$607 million, the highest quarterly level since 1995, were up \$168 million from second quarter 2003 results. Earnings benefited from higher worldwide margins and record sales volumes.

"ExxonMobil's net income for the first half of 2004 was a record \$11,230 million, up \$20 million from the first half of 2003. Excluding accounting changes and special items, earnings increased by \$2,270 million reflecting improvements in all areas of the business.

"In the second quarter, ExxonMobil continued its active investment program, spending \$3,617 million on capital and exploration projects, compared with \$3,831 million last year, reflecting continued strong levels of upstream spending.

"During the quarter, the corporation acquired 45 million shares at a gross cost of \$1,947 million to offset the dilution associated with benefit plans and to reduce common stock outstanding. As a consequence of the continued strengthening of our financial position, the rate of share purchases was increased in July. "

Additional comments on earnings for the major operating segments follow:

Second Quarter 2004 vs. Second Quarter 2003

Upstream earnings were \$3,846 million, up \$1,008 million from the second quarter 2003 reflecting higher crude oil and natural gas realizations.

Liquids production of 2,581 kbd (thousands of barrels per day) increased by 4% from 2,477 kbd in the second quarter of 2003. Higher production from new fields in West Africa and Norway and the absence of last year's operational issues was partly offset by natural field decline in mature areas, adverse entitlement effects and divestment impacts.

Second quarter natural gas production decreased to 9,001 mcf (millions of cubic feet per day) from 9,283 mcf last year. Natural field decline in mature areas, divestment impacts and adverse entitlement effects were partly offset by projects, work programs and an additional LNG train in Qatar.

Earnings from U.S. upstream operations were \$1,237 million, up \$330 million. Non-U.S. upstream earnings of \$2,609 million were \$678 million higher than last year's second quarter.

Downstream earnings of \$1,507 million increased \$361 million from the second quarter of last year reflecting improved refining margins and higher refinery throughput partly offset by weaker marketing margins. Petroleum product sales were 8,023 kbd, 228 kbd higher than last year's second quarter.

U.S. downstream earnings were \$907 million, up \$488 million. Non-U.S. downstream earnings of \$600 million were \$127 million lower than last year's second quarter due to weaker marketing margins.

Chemical earnings of \$607 million were up \$168 million from the same quarter a year ago due to improved margins and increased sales volumes. Record prime product sales of 6,930 kt (thousands of metric tons) were up 595 kt, reflecting improved demand.

Corporate and financing expenses of \$170 million decreased by \$83 million mainly due to lower U.S. pension costs.

During the second quarter of 2004, Exxon Mobil Corporation purchased 45 million shares of its common stock for the treasury at a gross cost of \$1,947 million.

These purchases were to offset shares issued in conjunction with company benefit plans and programs and to reduce the number of shares outstanding. Shares outstanding were reduced from 6,540 million at the end of the first quarter of 2004 to 6,506 million at the end of the second quarter. In July, the corporation increased its rate of share purchases. Purchases to reduce shares outstanding are anticipated to increase by approximately \$1 billion in the third quarter versus the second quarter. Purchases may be made in both the open market and through negotiated transactions. Purchases may be increased, decreased or discontinued at any time without prior notice.

First Half 2004 vs. First Half 2003

Record net income of \$11,230 million (\$1.71 per share) for the first half of 2004 increased \$20 million from the first half of 2003. Net income for the first half 2003 included a \$550 million positive impact for the required adoption of FAS 143 relating to accounting for asset retirement obligations and a one-time gain of \$1,700 million from the transfer of shares in Ruhrgas AG. Excluding these impacts, earnings for the first half of 2004 increased by \$2,270 million.

Upstream earnings, excluding special items, of \$7,859 million increased \$1,028 million from the first half of 2003 due to higher liquids and natural gas realizations and increased production.

Liquids production of 2,608 kbd increased by 5% from 2,491 kbd in the first half of 2003. Higher production in West Africa and Norway and the absence of last year's national strike effects in Venezuela, were partly offset by natural field decline in mature areas, adverse entitlement effects and divestment impacts.

First half natural gas production of 10,234 mcf, decreased 423 mcf from 2003. Natural field decline in mature areas and adverse entitlement effects were partly offset by the start-up of an additional LNG train in Qatar and by projects and work programs.

On an oil-equivalent basis, production increased by 1% from the first half of last year. Excluding divestment and entitlement effects, production increased by 3% from the first half of last year.

Earnings from U.S. upstream operations for the first half of 2004 were \$2,391 million, an increase of \$225 million. Earnings outside the U.S. were \$5,468 million, \$803 million higher than last year.

Downstream earnings of \$2,511 million increased by \$642 million from the first half of 2003 reflecting stronger worldwide refining margins and higher refinery throughput partly offset by weak marketing margins. Petroleum product sales of 8,074 kbd compared with 7,827 kbd in the first half of 2003.

U.S. downstream earnings were \$1,299 million, up \$706 million. Non-U.S. downstream earnings of \$1,212 million were \$64 million lower than last year.

Chemical earnings of \$1,171 million were up \$445 million from the first half of 2003 due to improved margins, higher volumes and favorable foreign exchange effects. Prime product sales were a record 13,722 kt, up 507 kt, reflecting higher demand.

Corporate and financing expenses of \$311 million decreased by \$155 million mainly due to lower U.S. pension costs.

During the first half of 2004, Exxon Mobil Corporation purchased 92 million shares of its common stock for the treasury at a gross cost of \$3,900 million. These purchases were to offset shares issued in conjunction with company benefit plans and programs and to reduce the number of shares outstanding.

Estimates of key financial and operating data follow. Financial data, except per share amounts, are expressed in millions of dollars.

ExxonMobil will discuss financial and operating results and other matters on a webcast at 10 a.m. central time on July 29, 2004. To listen to the event live or in archive, go to our website at www.exxonmobil.com.

Statements in this release relating to future plans, projections, events, or conditions are forward-looking statements. Actual results, including production growth and capital spending, could differ materially due to changes in market conditions affecting the oil and gas industry or long-term oil or gas prices; political events or disturbances; reservoir performance; changes in OPEC quotas; timely completion of development projects; changes in technical or operating conditions; and other factors including those discussed under the heading "Factors Affecting Future Results" on our website and in Item 1 of ExxonMobil's 2003 Form 10-K. We assume no duty to update these statements as of any future date.

Consistent with previous practice, the second quarter press release includes both net income and earnings excluding a required accounting change and a special item, both of which occurred in the first quarter of 2003. There were no special items reported in 2004. Earnings that exclude the aforementioned segments are a non-GAAP financial measure and are included to help facilitate comparisons of base business

performance across periods. A reconciliation to net income is shown in Attachment II. Further information on ExxonMobil's frequently used financial and operating measures is contained on pages 26 and 27 in the 2003 Form 10-K and is also available through our website at www.exxonmobil.com.

ATTACHMENT I
EXXON MOBIL CORPORATION

SECOND QUARTER 2004

(millions of dollars, except per share amounts)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2004</u>	<u>2003</u>	<u>2004</u>	<u>2003</u>
EARNINGS / EARNINGS PER SHARE				
Total revenues and other income	70,693	57,165	138,295	120,945
Total costs and other deductions	61,213	50,417	119,853	104,319
Income before income taxes	\$9,480	\$6,748	\$18,442	\$16,626
Income taxes	3,690	2,578	7,212	5,966
Income before accounting change	\$5,790	\$4,170	\$11,230	\$10,660
Accounting change	0	0	0	550
Net income (U.S. GAAP)	\$5,790	\$4,170	\$11,230	\$11,210
Net income per common share (dollars)				
Income before accounting change	0.89	0.63	1.72	1.60
Accounting change	0.00	0.00	0.00	0.08
Net income	\$0.89	\$0.63	\$1.72	\$1.68
Net income per common share				
- assuming dilution (dollars)				
Income before accounting change	0.88	0.62	1.71	1.59
Accounting change	0.00	0.00	0.00	0.08
Net income	\$0.88	\$0.62	\$1.71	\$1.67
OTHER FINANCIAL DATA				
Dividends on common stock	\$1,763	\$1,667	\$3,405	\$3,208
Per common share	\$0.27	\$0.25	\$0.52	\$0.48
Millions of common shares outstanding				
At June 30			6,506	6,652
Average	6,506	6,654	6,526	6,669
Average - assuming dilution	6,547	6,687	6,563	6,701
Shareholders' equity at June 30			\$93,535	\$82,581
Capital employed at June 30			\$105,852	\$96,176
Income taxes	3,690	2,578	7,212	5,966
Excise taxes	6,514	5,896	12,930	11,727
All other taxes	10,542	9,709	21,395	19,174
Total taxes	\$20,746	\$18,183	\$41,537	\$36,867
ExxonMobil's share of income taxes of equity companies	\$251	\$181	\$640	\$510

ATTACHMENT II
EXXON MOBIL CORPORATION

SECOND QUARTER 2004

(millions of dollars)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2004</u>	<u>2003</u>	<u>2004</u>	<u>2003</u>
FUNCTIONAL EARNINGS				
Net Income (U.S. GAAP)				
Upstream				
United States	1,237	907	2,391	2,166
Non-U.S.	2,609	1,931	5,468	6,365
Downstream				
United States	907	419	1,299	593
Non-U.S.	600	727	1,212	1,276
Chemical				
United States	148	128	266	144
Non-U.S.	459	311	905	582
Corporate and financing	(170)	(253)	(311)	(466)
Income before accounting change	5,790	4,170	11,230	10,660
Accounting change	0	0	0	550
Net income (U.S. GAAP)	\$5,790	\$4,170	\$11,230	\$11,210
Accounting Change and Other Special Items				
Upstream				
Non-U.S.	0	0	0	1,700
Accounting change	0	0	0	550
Corporate total	\$0	\$0	\$0	\$2,250
Earnings Excluding Accounting Change and Other Special Items				
Upstream				
United States	1,237	907	2,391	2,166
Non-U.S.	2,609	1,931	5,468	4,665
Downstream				
United States	907	419	1,299	593
Non-U.S.	600	727	1,212	1,276
Chemical				
United States	148	128	266	144
Non-U.S.	459	311	905	582
Corporate and financing	(170)	(253)	(311)	(466)
Corporate total	\$5,790	\$4,170	\$11,230	\$8,960

**ATTACHMENT III
EXXON MOBIL CORPORATION**

SECOND QUARTER 2004

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2004</u>	<u>2003</u>	<u>2004</u>	<u>2003</u>
Net production of crude oil and natural gas liquids, thousands of barrels daily (kbd)				
United States	575	603	586	618
Canada	356	372	362	360
Europe	608	565	608	593
Asia-Pacific	198	241	207	236
Africa	542	399	543	406
Other Non-U.S.	302	297	302	278
Worldwide	2,581	2,477	2,608	2,491
Natural gas production available for sale, millions of cubic feet daily (mcf)				
United States	1,987	2,362	2,032	2,385
Canada	974	906	992	918
Europe	3,696	3,524	4,855	4,915
Asia-Pacific	1,590	1,890	1,590	1,821
Other Non-U.S.	754	601	765	618
Worldwide	9,001	9,283	10,234	10,657
Oil-equivalent production (koebd)*	4,081	4,024	4,314	4,267

(continued)

*Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels

ATTACHMENT III (continued)
EXXON MOBIL CORPORATION

SECOND QUARTER 2004

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2004</u>	<u>2003</u>	<u>2004</u>	<u>2003</u>
Petroleum product sales (kbd)				
United States	2,865	2,706	2,811	2,640
Canada	584	580	599	597
Europe	2,106	2,064	2,117	2,026
Asia-Pacific	1,585	1,566	1,655	1,685
Other Non-U.S.	883	879	892	879
Worldwide	8,023	7,795	8,074	7,827
Gasolines, naphthas	3,302	3,263	3,229	3,149
Heating oils, kerosene, diesel	2,360	2,284	2,505	2,400
Aviation fuels	679	643	669	652
Heavy fuels	649	623	646	632
Specialty products	1,033	982	1,025	994
Total	8,023	7,795	8,074	7,827
Refinery throughput (kbd)				
United States	1,854	1,815	1,818	1,749
Canada	441	459	459	453
Europe	1,671	1,573	1,644	1,519
Asia-Pacific	1,314	1,347	1,363	1,426
Other Non-U.S.	309	297	309	294
Worldwide	5,589	5,491	5,593	5,441
Chemical product revenue (\$ millions)				
United States	\$3,466	\$2,486	\$6,404	\$5,085
Non-U.S.	\$4,760	\$3,629	\$9,224	\$7,460
Worldwide	\$8,226	\$6,115	\$15,628	\$12,545
Chemical prime product sales, thousands of metric tons (kt)				
United States	2,925	2,509	5,728	5,359
Non-U.S.	4,005	3,826	7,994	7,856
Worldwide	6,930	6,335	13,722	13,215

ATTACHMENT IV
EXXON MOBIL CORPORATION

SECOND QUARTER 2004

(millions of dollars)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2004</u>	<u>2003</u>	<u>2004</u>	<u>2003</u>
Capital and Exploration Expenditures				
Upstream				
United States	464	526	919	1,015
Non-U.S.	2,376	2,395	4,625	4,690
Total	2,840	2,921	5,544	5,705
Downstream				
United States	196	333	398	641
Non-U.S.	428	380	736	653
Total	624	713	1,134	1,294
Chemical and administrative				
United States	69	107	166	170
Non-U.S.	84	90	174	158
Total	153	197	340	328
Worldwide	\$3,617	\$3,831	\$7,018	\$7,327
Exploration expenses charged to income included above				
Consolidated affiliates				
United States	46	39	85	74
Non-U.S.	164	138	295	245
Equity companies - ExxonMobil share				
United States	0	1	0	1
Non-U.S.	0	4	4	16
Worldwide	\$210	\$182	\$384	\$336

ATTACHMENT V
EXXON MOBIL CORPORATION
NET INCOME

		<u>\$ Millions</u>	<u>Per Common Share</u>
2000	- First Quarter	3,480	0.50
	- Second Quarter	4,530	0.66
	- Third Quarter	4,490	0.63
	- Fourth Quarter	5,220	0.76
	Year	\$17,720	\$2.55
2001	- First Quarter	5,000	0.72
	- Second Quarter	4,460	0.66
	- Third Quarter	3,180	0.46
	- Fourth Quarter	2,680	0.39
	Year	\$15,320	\$2.23
2002	- First Quarter	2,090	0.30
	- Second Quarter	2,640	0.40
	- Third Quarter	2,640	0.39
	- Fourth Quarter	4,090	0.60
	Year	\$11,460	\$1.69
2003	- First Quarter	7,040	1.05
	- Second Quarter	4,170	0.63
	- Third Quarter	3,650	0.55
	- Fourth Quarter	6,650	1.01
	Year	\$21,510	\$3.24
2004	- First Quarter	5,440	0.83
	- Second Quarter	5,790	0.89

<u>Net Income (U.S. GAAP), \$M</u>	<u>2Q04</u>	<u>1Q04</u>	<u>4Q03</u>	<u>3Q03</u>	<u>2Q03</u>
Upstream					
United States	1,237	1,154	856	883	907
Non-U.S.	<u>2,609</u>	<u>2,859</u>	<u>2,413</u>	<u>1,819</u>	<u>1,931</u>
Total	3,846	4,013	3,269	2,702	2,838
Downstream					
United States	907	392	384	371	419
Non-U.S.	<u>600</u>	<u>612</u>	<u>352</u>	<u>540</u>	<u>727</u>
Total	1,507	1,004	736	911	1,146
Chemical					
United States	148	118	212	25	128
Non-U.S.	<u>459</u>	<u>446</u>	<u>264</u>	<u>205</u>	<u>311</u>
Total	607	564	476	230	439
Corporate and financing	(170)	(141)	2,169	(193)	(253)
Net income (U.S. GAAP)	5,790	5,440	6,650	3,650	4,170
Net income per common share (U.S. GAAP)	0.89	0.83	1.01	0.55	0.63
Net income per common share - assuming dilution (U.S. GAAP)	0.88	0.83	1.01	0.55	0.62
Special Items \$M					
Upstream					
United States	0	0	0	0	0
Non-U.S.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	0	0	0	0	0
Downstream					
United States	0	0	0	0	0
Non-U.S.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	0	0	0	0	0
Chemical					
United States	0	0	0	0	0
Non-U.S.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	0	0	0	0	0
Corporate and financing	0	0	2,230	0	0
Corporate total	0	0	2,230	0	0
Earnings Excluding Special Items \$M					
Upstream					
United States	1,237	1,154	856	883	907
Non-U.S.	<u>2,609</u>	<u>2,859</u>	<u>2,413</u>	<u>1,819</u>	<u>1,931</u>
Total	3,846	4,013	3,269	2,702	2,838
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United States	907	392	384	371	419
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Chemical					
United States	148	118	212	25	128
Non-U.S.	<u>459</u>	<u>446</u>	<u>264</u>	<u>205</u>	<u>311</u>
Total	607	564	476	230	439
Corporate and financing	(170)	(141)	(61)	(193)	(253)
Corporate total	5,790	5,440	4,420	3,650	4,170
EPS excluding Special Items - assuming dilution	0.88	0.83	0.68	0.55	0.62

Supplemental Information (continued)

	<u>2Q04</u>	<u>1Q04</u>	<u>4Q03</u>	<u>3Q03</u>	<u>2Q03</u>
Net production of crude oil and natural gas liquids, kbd					
United States	575	598	607	595	603
Canada	356	369	364	370	372
Europe	608	607	589	541	565
Asia-Pacific	198	216	236	241	241
Africa	542	543	500	456	399
Other Non-U.S.	<u>302</u>	<u>302</u>	<u>299</u>	<u>282</u>	<u>297</u>
Total liquids production	2,581	2,635	2,595	2,485	2,477
Natural gas production available for sale, mcf/d					
United States	1,987	2,076	2,038	2,179	2,362
Canada	974	1,009	994	943	906
Europe	3,696	6,014	5,467	2,711	3,524
Asia-Pacific	1,590	1,591	1,711	1,860	1,890
Other Non-U.S.	<u>754</u>	<u>777</u>	<u>648</u>	<u>630</u>	<u>601</u>
Total natural gas production available for sale	9,001	11,467	10,858	8,323	9,283
Total worldwide liquids and gas production, koebd	4,081	4,546	4,405	3,872	4,024
Refinery throughput, kbd					
United States	1,854	1,781	1,874	1,850	1,815
Canada	441	478	445	451	459
Europe	1,671	1,616	1,626	1,598	1,573
Asia-Pacific	1,314	1,412	1,345	1,364	1,347
Other Non-U.S.	<u>309</u>	<u>309</u>	<u>313</u>	<u>292</u>	<u>297</u>
Total refinery throughput	5,589	5,596	5,603	5,555	5,491
Petroleum product sales, kbd					
United States	2,865	2,758	2,912	2,722	2,706
Canada	584	615	622	591	580
Europe	2,106	2,128	2,102	2,092	2,064
Asia-Pacific	1,585	1,725	1,693	1,637	1,566
Other Non-U.S.	<u>883</u>	<u>900</u>	<u>908</u>	<u>889</u>	<u>879</u>
Total petroleum product sales	8,023	8,126	8,237	7,931	7,795
Gasolines, naphthas	3,302	3,157	3,342	3,308	3,263
Heating oils, kerosene, diesel	2,360	2,651	2,568	2,360	2,284
Aviation fuels	679	659	673	672	643
Heavy fuels	649	642	662	622	623
Specialty products	<u>1,033</u>	<u>1,017</u>	<u>992</u>	<u>969</u>	<u>982</u>
Total petroleum product sales	8,023	8,126	8,237	7,931	7,795
Chemical product revenue, \$M					
United States	\$3,466	\$2,938	\$2,448	\$2,630	\$2,486
Non-U.S.	<u>4,760</u>	<u>4,464</u>	<u>4,036</u>	<u>3,594</u>	<u>3,629</u>
Total chemical product revenue	\$8,226	\$7,402	\$6,484	\$6,224	\$6,115
Chemical prime product sales, kt					
United States	2,925	2,803	2,717	2,664	2,509
Non-U.S.	<u>4,005</u>	<u>3,989</u>	<u>3,975</u>	<u>3,996</u>	<u>3,826</u>
Total chemical prime product sales	6,930	6,792	6,692	6,660	6,335

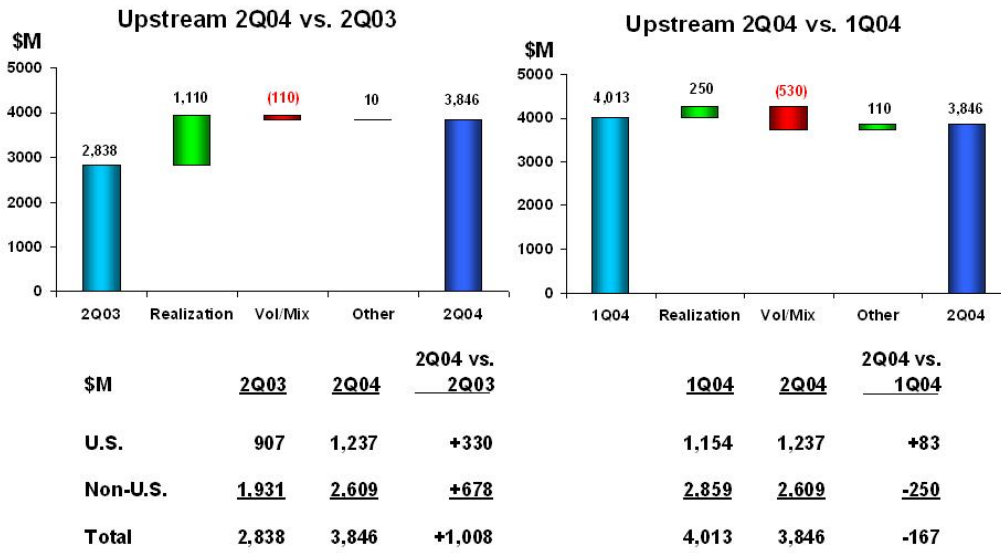
Supplemental Information (continued)

Average Realization Data	2Q04	1Q04	4Q03	3Q03	2Q03
United States					
ExxonMobil					
Crude (\$/B)	33.80	31.20	26.73	25.70	23.81
Natural Gas (\$/kCF)	5.84	5.59	4.59	4.92	5.22
Benchmarks					
WTI (\$/B)	38.31	35.23	31.16	30.18	29.02
ANS-WC (\$/B)	37.02	34.14	29.44	28.83	27.05
Henry Hub (\$/MBTU)	6.00	5.69	4.58	4.97	5.40
Non-U.S.					
ExxonMobil					
Crude (\$/B)	33.68	30.55	28.11	27.25	25.39
Natural Gas (\$/kCF)	4.03	4.43	4.08	3.52	3.75
European NG (\$/kCF)	4.05	4.57	4.38	3.64	3.92
Benchmarks					
Brent (\$/B)	35.36	31.95	29.41	28.41	26.03
Capital and Exploration Expenditures, \$M					
Upstream					
United States	464	455	571	539	526
Non-U.S.	<u>2,376</u>	<u>2,249</u>	<u>2,733</u>	<u>2,440</u>	<u>2,395</u>
Total	2,840	2,704	3,304	2,979	2,921
Downstream					
United States	196	202	291	312	333
Non-U.S.	<u>428</u>	<u>308</u>	<u>528</u>	<u>356</u>	<u>380</u>
Total	624	510	819	668	713
Chemical and Administrative					
United States	69	97	133	94	107
Non-U.S.	<u>84</u>	<u>90</u>	<u>104</u>	<u>97</u>	<u>90</u>
Total	153	187	237	191	197
Total Capital and Exploration Expenditures	3,617	3,401	4,360	3,838	3,831
Exploration Expense Charged to Income, \$M					
Consolidated - United States	46	39	144	38	39
- Non-U.S.	164	131	306	184	138
Non-consolidated - ExxonMobil share - United States	0	0	0	0	1
- Non-U.S.	<u>0</u>	<u>4</u>	<u>6</u>	<u>3</u>	<u>4</u>
Total Exploration Expense Charged to Income	210	174	456	225	182
Effective Income Tax Rate, %	40.5%	41.8%	31.4%	40.3%	39.8%
Common Shares Outstanding (millions)					
At quarter end	6,506	6,540	6,568	6,610	6,652
Average	6,506	6,544	6,580	6,619	6,654
Average - assuming dilution	6,547	6,582	6,612	6,652	6,687
Cash Flows from Operations and Asset Sales (\$G)					
Net cash provided by operating activities	8.7	10.1	6.8	5.7	7.3
Sales of subsidiaries, investments and PP&E	<u>0.9</u>	<u>0.5</u>	<u>0.5</u>	<u>0.2</u>	<u>0.3</u>
Cash flows from operations and asset sales	9.6	10.6	7.3	5.9	7.6

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the second quarter of 2004. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.

Upstream Earnings Reconciliations

Upstream Earnings

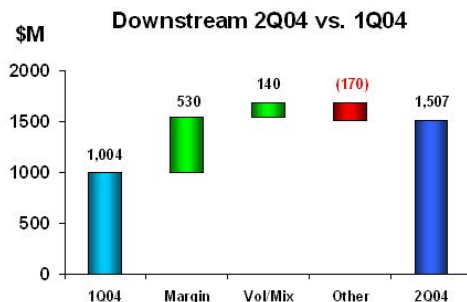
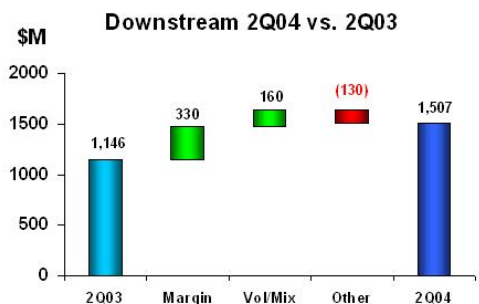


Note: Earnings exclude special items



Downstream Earnings Reconciliations

Downstream Earnings



\$M	<u>2Q03</u>	<u>2Q04</u>	<u>2Q04 vs. 2Q03</u>
U.S.	419	907	+488
Non-U.S.	727	600	-127
Total	1,146	1,507	+361

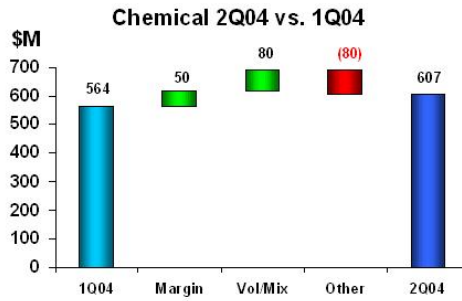
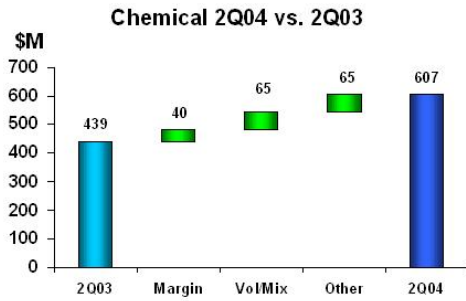
\$M	<u>1Q04</u>	<u>2Q04</u>	<u>2Q04 vs. 1Q04</u>
U.S.	392	907	+515
Non-U.S.	612	600	-12
Total	1,004	1,507	+503

Note: Earnings exclude special items.



Chemical Earnings Reconciliations

Chemical Earnings



\$M	<u>2Q03</u>	<u>2Q04</u>	<u>2Q04 vs. 2Q03</u>
U.S.	128	148	+20
Non-U.S.	311	459	+148
Total	439	607	+168

\$M	<u>1Q04</u>	<u>2Q04</u>	<u>2Q04 vs. 1Q04</u>
U.S.	118	148	+30
Non-U.S.	446	459	+13
Total	564	607	+43

Note: Earnings exclude special items

