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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION**  
WASHINGTON, D.C. 20549

**FORM 8-K**

CURRENT REPORT  
Pursuant to Section 13 or 15(d) of  
the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): October 30, 2003

**Exxon Mobil Corporation**  
(Exact name of registrant as specified in its charter)

**New Jersey**  
(State or other jurisdiction of  
incorporation or organization)

**1-2256**  
(Commission File Number)

**13-5409005**  
(I.R.S. Employer  
Identification Number)

**5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298**  
(Address of principal executive offices) (Zip Code)

(Registrant's telephone number, including area code): **(972) 444-1000**

(Former name or former address, if changed since last report)

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ITEM 9. Regulation FD Disclosure; and  
ITEM 12. Results of Operations and Financial Condition

The following information is furnished pursuant to both Item 9 and Item 12.

The Registrant hereby furnishes the information set forth in its News Release, dated October 30, 2003, announcing third quarter 2003 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 3Q03 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: October 30, 2003

By: /s/ Donald D. Humphreys

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Name: Donald D. Humphreys  
Title: Vice President, Controller and  
Principal Accounting Officer

## INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated October 30, 2003, announcing third quarter 2003 results.
99.2	3Q03 Investor Relations Data Summary.

**ExxonMobil**

**Exxon Mobil Corporation**  
 5959 Las Colinas Boulevard  
 Irving, TX 75039-2298  
 972 444 1107 Telephone  
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FOR IMMEDIATE RELEASE  
 THURSDAY, OCTOBER 30, 2003

**EXXON MOBIL CORPORATION ANNOUNCES ESTIMATED****THIRD QUARTER 2003 RESULTS**

	<u>Third Quarter</u>		<u>Nine Months</u>	
	<u>2003</u>	<u>2002</u>	<u>2003</u>	<u>2002</u>
<b><u>Net Income</u></b>				
\$ Millions	3,650	2,640	14,860	7,370
\$ Per Common Share				
Assuming Dilution	0.55	0.39	2.22	1.08
<b><u>Earnings Excluding Merger Effects, Discontinued Operations, Accounting Change and Other Special Items</u></b>				
\$ Millions	3,650	2,929	12,610	7,711
\$ Per Common Share				
Assuming Dilution	0.55	0.44	1.88	1.13
Revenue - - \$ Millions	59,841	54,098	180,786	148,295
Capital & Exploration Expenditures - - \$ Millions	3,838	3,563	11,165	9,930

IRVING, TX, October 30 -- Exxon Mobil Corporation today reported third quarter results. Net income was \$3,650 million (\$0.55 per share), an increase of \$1,010 million from the third quarter of 2002. Excluding merger effects, discontinued operations and special items, earnings increased \$721 million from the third quarter of 2002.

Revenue for the third quarter of 2003 totaled \$59,841 million compared with \$54,098 million in 2002. Capital and exploration expenditures of \$3,838 million in the third quarter of 2003 were up \$275 million compared with last year.

ExxonMobil's Chairman Lee R. Raymond commented as follows:

"Third quarter earnings were the second highest ever for this quarter and increased by 38% versus last year due to significant improvement in the downstream. Capex continued to grow consistent with our long-term investment plans.

"Compared with last year's third quarter, ExxonMobil's net income of \$3,650 million was up \$1,010 million.

"Upstream earnings were \$2,702 million, an increase of \$210 million from third quarter 2002 results excluding special items. The increase in earnings reflected higher average crude and natural gas prices.

"Liquids volumes increased by 1% due to production from new projects in West Africa. On an oil-equivalent basis, actual production in the third quarter was down 3% with contributions from new projects more than offset by lower European gas demand and natural field decline of both oil and gas.

"Excluding the effects of operational outages in the North Sea and West Africa and the national strike in Venezuela, total oil and natural gas producible volumes increased 1% versus the first nine months of last year. Actual oil-equivalent production, including these impacts, was down 1%. Plans for long-term capacity increases remain on track as reflected by higher capital spending, which for the year is up over 15%.

"Downstream earnings were \$911 million, an increase of \$786 million from last year's third quarter reflecting improved industry-wide conditions.

"Chemicals earnings of \$230 million, were down \$123 million from last year's strong third quarter due to higher worldwide feedstock costs.

"ExxonMobil's net income for the first nine months of 2003 was a record \$14,860 million, more than double the first nine months of 2002, reflecting improved results in all areas of the business.

"In the third quarter, ExxonMobil continued its active investment program, spending \$3,838 million on capital and exploration projects, compared with \$3,563 million last year, reflecting continued growth in upstream spending.

"During the quarter, the corporation acquired 46 million shares at a gross cost of \$1,664 million to offset the dilution associated with benefit plans and to reduce common stock outstanding. The cost of shares acquired in the third quarter was \$470 million higher than in the second quarter of this year."

Additional comments on earnings for the major operating segments follow:

Third Quarter 2003 vs. Third Quarter 2002

Upstream earnings were \$2,702 million, up \$210 million from the third quarter 2002 excluding special items, reflecting higher crude oil and natural gas realizations.

Liquids production of 2,485 kbd (thousands of barrels per day) increased 1% from 2,453 kbd in the third quarter of 2002. Higher production from new projects in

West Africa and Canada, and reduced OPEC quota restrictions in Abu Dhabi, were partly offset by natural field decline in mature areas.

Third quarter natural gas production was 8,268 mcf (millions of cubic feet per day) compared with 9,222 mcf last year. Contributions from new projects and work programs were more than offset by lower demand in Europe, natural field decline in mature areas and reduced entitlement effects.

Earnings from U.S. upstream operations were \$883 million, up \$241 million. Excluding special items, non-U.S. upstream earnings of \$1,819 million were \$31 million lower than last year.

Downstream earnings of \$911 million increased \$786 million from the third quarter of last year reflecting stronger worldwide refining and marketing margins. Petroleum product sales were 7,935 kbd, 172 kbd higher than last year's third quarter.

U.S. downstream earnings were \$371 million, up \$329 million. Non-U.S. downstream earnings of \$540 million were \$457 million higher than last year's third quarter.

Chemicals earnings of \$230 million were down \$123 million from the same quarter a year ago due to weaker margins. Prime product sales of 6,694 kt (thousands of metric tons) were up 38 kt.

Corporate and financing expenses of \$193 million increased by \$152 million due to higher U.S. pension costs and the absence of last year's foreign exchange gains.



During the third quarter of 2003, Exxon Mobil Corporation purchased 46 million shares of its common stock for the treasury at a gross cost of \$1,664 million. These purchases were to offset shares issued in conjunction with company benefit plans and programs and to reduce the number of shares outstanding. Shares outstanding were reduced from 6,652 million at the end of the second quarter of 2003 to 6,610 million at the end of the third quarter. Purchases may be made in both the open market and through negotiated transactions. Purchases may be increased, decreased or discontinued at any time without prior notice.

#### First Nine Months 2003 vs. First Nine Months 2002

Net income of \$14,860 million (\$2.22 per share) for the first nine months of 2003 was a record and increased \$7,490 million from the first nine months of 2002. Excluding a required accounting change, special items, merger effects and discontinued operations, earnings for the first nine months of 2003 of \$12,610 million (\$1.88 per share) were \$4,899 million higher than 2002. Net income for the nine months of 2003 included a \$550 million positive impact for the required adoption of FAS 143 relating to accounting for asset retirement obligations. Net income for the first nine months of 2003 also included a one-time gain of \$1,700 million from the transfer of shares in Ruhrgas AG, a German gas transmission company. Net income for the first nine months of 2002 included \$175 million of after-tax merger expenses, \$49 million in earnings from discontinued operations and a special charge of \$215 million related to the deferred income tax effect of the 10% supplementary U.K. tax on North Sea operations.

Upstream earnings, excluding special items, of \$9,533 million increased \$2,722 million due to higher liquids and natural gas realizations. Excluding the effects of operational outages in the North Sea and West Africa and the national strike in

Venezuela, total oil and natural gas producible volumes increased 1%. Actual oil-equivalent production, including these impacts, was down 1%.

Liquids production of 2,488 kbd decreased 8 kbd from 2002. Higher production in West Africa and Canada, and lower OPEC-driven quota constraints, were offset by natural field decline and the impact of operational problems in the North Sea and West Africa which mainly occurred in the second quarter of 2003.

Natural gas production of 9,839 mcf/d decreased 203 mcf/d from 2002. Higher demand in the first half of the year in Europe and contributions from new projects and work programs were more than offset by natural field decline, reduced entitlements and operational outages in the North Sea.

Earnings from U.S. upstream operations for the first nine months of 2003 were \$3,049 million, an increase of \$1,282 million. Earnings outside the U.S., excluding the effects of special items, were \$6,484 million, \$1,440 million higher than last year.

Downstream earnings of \$2,780 million increased by \$2,301 million from a weak first nine months of 2002 reflecting higher worldwide refining and marketing margins. Petroleum product sales of 7,865 kbd compared with 7,670 kbd in the first nine months of 2002.

U.S. downstream earnings were \$964 million, up \$674 million. Non-U.S. downstream earnings of \$1,816 million were \$1,627 million higher than last year.

Chemicals earnings of \$956 million were up \$202 million from the first nine months of 2002 due to improved margins and favorable foreign exchange effects. Prime product sales of 19,954 kt were down 38 kt.

Corporate and financing expenses of \$659 million increased by \$326 million mainly due to higher U.S. pension costs.

During the first nine months of 2003, Exxon Mobil Corporation purchased 114 million shares of its common stock for the treasury at a gross cost of \$4,049 million. These purchases were to offset shares issued in conjunction with company benefit plans and programs and to reduce the number of shares outstanding.

Estimates of key financial and operating data follow. Financial data, except per share amounts, are expressed in millions of dollars.

ExxonMobil will discuss financial and operating results and other matters on a webcast at 10 a.m. central time on October 30, 2003. To listen to the event live or in archive, go to our website at [www.exxonmobil.com](http://www.exxonmobil.com).

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Statements in this release relating to future plans, projections, events, or conditions are forward-looking statements. Actual results, including production and capacity growth and capital spending, could differ materially due to changes in market conditions affecting the oil and gas industry; political events or disturbances; changes in OPEC quotas; changes in technical or operating conditions or rates of natural field decline; and other factors including those discussed under the heading "Factors Affecting Future Results" on our website and in Item 1 of ExxonMobil's 2002 Form 10-K. We assume no duty to update these statements as of any future date.

Consistent with previous practice, the third quarter press release includes both net income and earnings excluding a required accounting change, special items, merger expenses and discontinued operations. Earnings that exclude the aforementioned items are a non-GAAP financial measure and are included to help facilitate comparisons of base business performance across periods. A reconciliation to net income is shown in Attachment II. Further information on ExxonMobil's frequently used financial and operating measures is contained on pages 26 and 27 in the 2002 Form 10-K and is also available through our website at [www.exxonmobil.com](http://www.exxonmobil.com). Additional information on the required accounting change is contained on pages 34 and 35 in the 2002 Form 10-K.

**ATTACHMENT I**  
**EXXON MOBIL CORPORATION**

**THIRD QUARTER 2003**  
(millions of dollars, except per share amounts)

	<u>Third Quarter</u>		<u>Nine Months</u>	
	<u>2003</u>	<u>2002</u>	<u>2003</u>	<u>2002</u>
<b>EARNINGS / EARNINGS PER SHARE</b>				
Total revenue	59,841	54,098	180,786	148,295
Total costs and other deductions	53,879	49,614	158,198	136,202
Income before income taxes	\$5,962	\$4,484	\$22,588	\$12,093
Income taxes	2,312	1,855	8,278	4,772
<b>Income from continuing operations</b>	<b>\$3,650</b>	<b>\$2,629</b>	<b>\$14,310</b>	<b>\$7,321</b>
Discontinued operations	0	11	0	49
Accounting change	0	0	550	0
<b>Net income (U.S. GAAP)</b>	<b>\$3,650</b>	<b>\$2,640</b>	<b>\$14,860</b>	<b>\$7,370</b>
Net income per common share (dollars)				
Income from continuing operations	0.55	0.39	2.15	1.08
Discontinued operations	0.00	0.00	0.00	0.01
Accounting change	0.00	0.00	0.08	0.00
Net income	\$0.55	\$0.39	\$2.23	\$1.09
Net income per common share				
- assuming dilution (dollars)				
Income from continuing operations	0.55	0.39	2.14	1.07
Discontinued operations	0.00	0.00	0.00	0.01
Accounting change	0.00	0.00	0.08	0.00
Net income	\$0.55	\$0.39	\$2.22	\$1.08

(continued)

Note -- Prior periods amounts include reclassifications to reflect the previously announced change in segment reporting. Earnings of divested coal and copper mining businesses are reported as discontinued operations.

**ATTACHMENT I (continued)**  
**EXXON MOBIL CORPORATION**

**THIRD QUARTER 2003**  
(millions of dollars, except per share amounts)

OTHER FINANCIAL DATA	Third Quarter		Nine Months	
	2003	2002	2003	2002
Dividends on common stock				
Total	\$1,658	\$1,552	\$4,866	\$4,672
Per common share	\$0.25	\$0.23	\$0.73	\$0.69
Millions of common shares outstanding				
At September 30			6,610	6,729
Average	6,619	6,740	6,653	6,767
Average-assuming dilution	6,652	6,787	6,683	6,824
Shareholders' equity at September 30			\$83,764	\$74,690
Capital employed at September 30			\$96,527	\$89,432
Income and other taxes				
Income taxes	2,312	1,855	8,278	4,772
Excise taxes	5,900	5,783	17,627	16,224
All other taxes	10,207	8,945	29,381	26,366
Total taxes	\$18,419	\$16,583	\$55,286	\$47,362
ExxonMobil's share of income taxes of equity companies:	\$152	\$152	\$662	\$533

Note -- Prior periods amounts include reclassifications to reflect the previously announced change in segment reporting. Earnings of divested coal and copper mining businesses are reported as discontinued operations.

**ATTACHMENT II**  
**EXXON MOBIL CORPORATION**

**THIRD QUARTER 2003**  
**FUNCTIONAL EARNINGS**  
(millions of dollars)

	<u>Third Quarter</u>		<u>Nine Months</u>	
	<u>2003</u>	<u>2002</u>	<u>2003</u>	<u>2002</u>
Net Income (U.S. GAAP)				
Upstream				
United States	883	642	3,049	1,767
Non-U.S.	1,819	1,635	8,184	4,829
Downstream				
United States	371	42	964	290
Non-U.S.	540	83	1,816	189
Chemicals				
United States	25	156	169	313
Non-U.S.	205	197	787	441
Corporate and financing	(193)	(41)	(659)	(333)
Merger expenses	0	(85)	0	(175)
<b>Income from continuing operations</b>	<b>3,650</b>	<b>2,629</b>	<b>14,310</b>	<b>7,321</b>
Discontinued operations	0	11	0	49
Accounting change	0	0	550	0
<b>Net income (U.S. GAAP)</b>	<b>\$3,650</b>	<b>\$2,640</b>	<b>\$14,860</b>	<b>\$7,370</b>

Merger Effects, Discontinued Operations, Accounting Change and Other Special Items

Upstream				
Non-U.S.	0	(215)	1,700	(215)
Merger expenses	0	(85)	0	(175)
Discontinued operations	0	11	0	49
Accounting change	0	0	550	0
<b>Corporate total</b>	<b>\$0</b>	<b>(\$289)</b>	<b>\$2,250</b>	<b>(\$341)</b>

Earnings Excluding Merger Effects, Discontinued Operations,  
Accounting Change and Other Special Items

Upstream				
United States	883	642	3,049	1,767
Non-U.S.	1,819	1,850	6,484	5,044
Downstream				
United States	371	42	964	290
Non-U.S.	540	83	1,816	189
Chemicals				
United States	25	156	169	313
Non-U.S.	205	197	787	441
Corporate and financing	(193)	(41)	(659)	(333)
<b>Corporate total</b>	<b>\$3,650</b>	<b>\$2,929</b>	<b>\$12,610</b>	<b>\$7,711</b>

Note -- Prior periods amounts include reclassifications to reflect the previously announced change in segment reporting. Earnings of divested coal and copper mining businesses are reported as discontinued operations.

**ATTACHMENT III**  
**EXXON MOBIL CORPORATION**

**THIRD QUARTER 2003**

	<u>Third Quarter</u>		<u>Nine Months</u>	
	<u>2003</u>	<u>2002</u>	<u>2003</u>	<u>2002</u>
Net production of crude oil and natural gas liquids, thousands of barrels daily (kbd)				
United States	596	656	610	691
Canada	370	348	363	340
Europe	541	552	575	588
Asia-Pacific	240	273	237	265
Africa	456	354	423	348
Other Non-U.S.	282	270	280	264
Worldwide	2,485	2,453	2,488	2,496
Natural gas production available for sale, millions of cubic feet daily (mcf)				
United States	2,124	2,374	2,284	2,412
Canada	943	1,020	927	1,036
Europe	2,711	3,065	4,172	4,018
Asia-Pacific	1,860	2,170	1,834	2,020
Other Non-U.S.	630	593	622	556
Worldwide	8,268	9,222	9,839	10,042
Oil-equivalent production (koebd)*	3,863	3,990	4,128	4,170

(continued)

\*Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels



**ATTACHMENT III (continued)**  
**EXXON MOBIL CORPORATION**

**THIRD QUARTER 2003**

	<u>Third Quarter</u>		<u>Nine Months</u>	
	<u>2003</u>	<u>2002</u>	<u>2003</u>	<u>2002</u>
Petroleum product sales (kbd)				
United States	2,722	2,724	2,668	2,705
Canada	591	596	595	583
Europe	2,096	2,034	2,051	2,023
Asia-Pacific	1,637	1,516	1,669	1,477
Other Non-U.S.	889	893	882	882
Worldwide	7,935	7,763	7,865	7,670
Gasolines, naphthas	3,308	3,253	3,203	3,160
Heating oils, kerosene, diesel	2,360	2,206	2,387	2,254
Aviation fuels	672	728	658	688
Heavy fuels	626	577	631	579
Specialty products	969	999	986	989
Total	7,935	7,763	7,865	7,670
Refinery throughput (kbd)				
United States	1,850	1,807	1,783	1,842
Canada	451	467	452	448
Europe	1,598	1,529	1,546	1,537
Asia-Pacific	1,364	1,433	1,405	1,356
Other Non-U.S.	292	242	293	229
Worldwide	5,555	5,478	5,479	5,412
Chemical product revenue (\$ millions)				
United States	\$2,630	\$2,249	\$7,715	\$6,466
Non-U.S.	\$3,594	\$3,154	\$11,054	\$8,496
Worldwide	\$6,224	\$5,403	\$18,769	\$14,962
Chemical prime product sales, thousands of metric tons (kt)				
United States	2,698	2,849	8,102	8,603
Non-U.S.	3,996	3,807	11,852	11,389
Worldwide	6,694	6,656	19,954	19,992

**ATTACHMENT IV**  
**EXXON MOBIL CORPORATION**

**THIRD QUARTER 2003**  
(millions of dollars)

	<u>Third Quarter</u>		<u>Nine Months</u>	
	<u>2003</u>	<u>2002</u>	<u>2003</u>	<u>2002</u>
Capital and Exploration Expenditures				
Upstream				
United States	539	619	1,554	1,773
Non-U.S.	2,440	2,069	7,130	5,740
Total	2,979	2,688	8,684	7,513
Downstream				
United States	312	257	953	656
Non-U.S.	356	377	1,009	955
Total	668	634	1,962	1,611
Chemicals, administrative and discontinued operations				
United States	94	139	264	469
Non-U.S.	97	102	255	337
Total	191	241	519	806
Worldwide	\$3,838	\$3,563	\$11,165	\$9,930
Exploration expenses charged to income included above				
Consolidated affiliates				
United States	38	49	112	163
Non-U.S.	184	107	429	430
Equity companies - ExxonMobil share				
United States	0	0	1	0
Non-U.S.	3	0	19	6
Worldwide	\$225	\$156	\$561	\$599

Note -- Prior periods amounts include reclassifications to reflect the previously announced change in segment reporting. Capital and exploration expenditures of divested coal and copper mining businesses are reported as discontinued operations.

**ATTACHMENT V**  
**EXXON MOBIL CORPORATION**  
**NET INCOME**

		<b><u>\$ Millions</u></b>	<b><u>Per Common Share</u></b>
1999	- First Quarter	1,484	0.21
	- Second Quarter	1,954	0.29
	- Third Quarter	2,188	0.31
	- Fourth Quarter	2,284	0.33
	Year	\$7,910	\$1.14
2000	- First Quarter	3,480	0.50
	- Second Quarter	4,530	0.66
	- Third Quarter	4,490	0.63
	- Fourth Quarter	5,220	0.76
	Year	\$17,720	\$2.55
2001	- First Quarter	5,000	0.72
	- Second Quarter	4,460	0.66
	- Third Quarter	3,180	0.46
	- Fourth Quarter	2,680	0.39
	Year	\$15,320	\$2.23
2002	- First Quarter	2,090	0.30
	- Second Quarter	2,640	0.40
	- Third Quarter	2,640	0.39
	- Fourth Quarter	4,090	0.60
	Year	\$11,460	\$1.69
2003	- First Quarter	7,040	1.05
	- Second Quarter	4,170	0.63
	- Third Quarter	3,650	0.55

## EXXON MOBIL CORPORATION

## 3Q03 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 3)

<u>Net Income (U.S. GAAP), \$M</u>	<u>3Q03</u>	<u>2Q03</u>	<u>1Q03</u>	<u>4Q02</u>	<u>3Q02</u>
<b>Upstream</b>					
United States	883	907	1,259	757	642
Non-U.S.	1,819	1,931	4,434	2,245	1,635
Total	2,702	2,838	5,693	3,002	2,277
<b>Downstream</b>					
United States	371	419	174	403	42
Non-U.S.	540	727	549	418	83
Total	911	1,146	723	821	125
<b>Chemicals</b>					
United States	25	128	16	71	156
Non-U.S.	205	311	271	5	197
Total	230	439	287	76	353
<b>Corporate and financing</b>	(193 )	(253 )	(213 )	(109 )	(41 )
<b>Merger expenses</b>	0	0	0	(100)	(85)
<b>Income from continuing operations</b>	3,650	4,170	6,490	3,690	2,629
<b>Discontinued operations</b>	0	0	0	400	11
<b>Accounting change</b>	0	0	550	0	0
<b>Net income (U.S. GAAP)</b>	3,650	4,170	7,040	4,090	2,640
<b>Net income per common share (U.S. GAAP)</b>	0.55	0.63	1.05	0.60	0.39
<b>Net income per common share</b>					
- assuming dilution (U.S. GAAP)	0.55	0.62	1.05	0.60	0.39
<b>Merger Effects, Discontinued Operations, Accounting Change and Other Special Items \$M</b>					
<b>Upstream</b>					
United States	0	0	0	0	0
Non-U.S.	0	0	1,700	0	(215)
Total	0	0	1,700	0	(215)
<b>Downstream</b>					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
<b>Chemicals</b>					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
<b>Corporate and financing</b>	0	0	0	0	0
<b>Merger expenses</b>	0	0	0	(100)	(85)
<b>Discontinued operations</b>	0	0	0	400	11
<b>Accounting change</b>	0	0	550	0	0
<b>Corporate total</b>	0	0	2,250	300	(289)
<b>Earnings Ex. Merger Effects, Discontinued Operations, Accounting Change and Other Special Items \$M</b>					
<b>Upstream</b>					
United States	883	907	1,259	757	642
Non-U.S.	1,819	1,931	2,734	2,245	1,850
Total	2,702	2,838	3,993	3,002	2,492
<b>Downstream</b>					
United States	371	419	174	403	42
Non-U.S.	540	727	549	418	83
Total	911	1,146	723	821	125
<b>Chemicals</b>					
United States	25	128	16	71	156
Non-U.S.	205	311	271	5	197
Total	230	439	287	76	353
<b>Corporate and financing</b>	(193 )	(253 )	(213 )	(109 )	(41 )
<b>Corporate total</b>	3,650	4,170	4,790	3,790	2,929
<b>EPS ex Merger Effects/Discontinued Operations/Accounting Change/Special Items</b>					
- assuming dilution	0.55	0.62	0.71	0.56	0.44

Supplemental Information (continued)

	<u>3Q03</u>	<u>2Q03</u>	<u>1Q03</u>	<u>4Q02</u>	<u>3Q02</u>
<b>Net production of crude oil and natural gas liquids, kbd</b>					
United States	596	603	633	650	656
Canada	370	372	347	375	348
Europe	541	565	621	603	552
Asia-Pacific	240	240	231	246	273
Africa	456	399	414	352	354
Other Non-U.S.	282	297	258	271	270
Total liquids production	2,485	2,476	2,504	2,497	2,453
<b>Natural gas production available for sale, mcf</b>					
United States	2,124	2,349	2,382	2,264	2,374
Canada	943	906	931	987	1,020
Europe	2,711	3,524	6,321	5,782	3,065
Asia-Pacific	1,860	1,890	1,752	2,015	2,170
Other Non-U.S.	630	601	634	619	593
Total natural gas production available for sale	8,268	9,270	12,020	11,667	9,222
<b>Total worldwide liquids and gas production, koebd</b>	<b>3,863</b>	<b>4,021</b>	<b>4,507</b>	<b>4,442</b>	<b>3,990</b>
<b>Refinery throughput, kbd</b>					
United States	1,850	1,815	1,683	1,811	1,807
Canada	451	459	447	446	467
Europe	1,598	1,573	1,464	1,548	1,529
Asia-Pacific	1,364	1,347	1,506	1,449	1,433
Other Non-U.S.	292	297	290	282	242
Total refinery throughput	5,555	5,491	5,390	5,536	5,478
<b>Petroleum product sales, kbd</b>					
United States	2,722	2,706	2,573	2,810	2,724
Canada	591	580	613	622	596
Europe	2,096	2,068	1,988	2,097	2,034
Asia-Pacific	1,637	1,566	1,805	1,581	1,516
Other Non-U.S.	889	880	882	907	893
Total petroleum product sales	7,935	7,800	7,861	8,017	7,763
Gasolines, naphthas	3,308	3,263	3,035	3,224	3,253
Heating oils, kerosene, diesel	2,360	2,284	2,517	2,406	2,206
Aviation fuels	672	643	660	698	728
Heavy fuels	626	628	642	680	577
Specialty products	969	982	1,007	1,009	999
Total petroleum product sales	7,935	7,800	7,861	8,017	7,763
<b>Chemicals product revenue, \$M</b>					
United States	\$2,630	\$2,486	\$2,599	\$2,247	\$2,249
Non-U.S.	3,594	3,629	3,831	3,101	3,154
Total chemicals product revenue	\$6,224	\$6,115	\$6,430	\$5,348	\$5,403
<b>Chemicals prime product sales, kt</b>					
United States	2,698	2,543	2,861	2,783	2,849
Non-U.S.	3,996	3,826	4,030	3,831	3,807
Total chemicals prime product sales	6,694	6,369	6,891	6,614	6,656

EXXON MOBIL CORPORATION

3Q03 INVESTOR RELATIONS DATA SUMMARY (PAGE 3 of 3)

Supplemental Information (continued)

<u>Average Realization Data</u>	<u>3Q03</u>	<u>2Q03</u>	<u>1Q03</u>	<u>4Q02</u>	<u>3Q02</u>
<b>United States</b>					
ExxonMobil					
Crude (\$/B)	25.70	23.81	29.33	23.65	24.26
Natural Gas (\$/kCF)	5.01	5.22	6.20	3.87	2.92
<b>Benchmarks</b>					
WTI (\$/B)	30.18	29.02	34.06	28.20	28.32
ANS-WC (\$/B)	28.83	27.05	33.23	26.75	27.32
Henry Hub (\$/MBTU)	4.97	5.40	6.58	3.99	3.16
<b>Non-U.S.</b>					
ExxonMobil					
Crude (\$/B)	27.25	25.39	30.65	25.86	25.76
Natural Gas (\$/kCF)	3.50	3.75	4.04	3.37	2.72
European NG (\$/kCF)	3.65	3.92	4.03	3.55	3.01
<b>Benchmarks</b>					
Brent (\$/B)	28.41	26.03	31.51	26.78	26.95
<b>Capital and Exploration Expenditures, \$M</b>					
<b>Upstream</b>					
United States	539	526	489	584	619
Non-U.S.	2,440	2,395	2,295	2,297	2,069
Total	2,979	2,921	2,784	2,881	2,688
<b>Downstream</b>					
United States	312	333	308	324	257
Non-U.S.	356	380	273	515	377
Total	668	713	581	839	634
<b>Chemicals, Administrative and Discontinued Operations</b>					
United States	94	107	63	151	139
Non-U.S.	97	90	68	154	102
Total	191	197	131	305	241
<b>Total Capital and Exploration Expenditures</b>	<b>3,838</b>	<b>3,831</b>	<b>3,496</b>	<b>4,025</b>	<b>3,563</b>

Exploration Expense Charged to Income, \$M

Consolidated - United States	38	39	35	57	49
- Non-U.S.	184	138	107	249	107
Non-consolidated - ExxonMobil share - United States	0	1	0	0	0
- Non-U.S.	3	4	12	33	0
<b>Total Exploration Expense Charged to Income</b>	<b>225</b>	<b>182</b>	<b>154</b>	<b>339</b>	<b>156</b>
<b>Effective Income Tax Rate</b>	<b>40.3%</b>	<b>39.8%</b>	<b>36.4%</b>	<b>34.8%</b>	<b>43.3%</b>
<b><u>Common Shares Outstanding (millions)</u></b>					
At quarter end	6,610	6,652	6,679	6,700	6,729
Average	6,619	6,654	6,683	6,712	6,740
Average - assuming dilution	6,652	6,687	6,714	6,755	6,787
<b><u>Cash Flows from Operations and Asset Sales (\$G)</u></b>					
Net cash provided by operating activities	5.7	7.3	8.7	5.1	7.5
Sales of subsidiaries, investments and PP&E	0.2	0.3	1.3	1.7	0.2
Cash flows from operations and asset sales	5.9	7.6	10.0	6.8	7.7

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the third quarter of 2003. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.